

Supply and Disposition of Propane
Unit = cubic metres (m³)

'C3-SP','PROPANE-SP','PROPNE','PROPANE'

Regulator	See Manual 011: How to Submit Valumetric Data to the AER for definitions of the codes used below.												
Run Date:													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2020
SUPPLY													
Opening Inventory	FROM Volumetric Sumi	mary Activity Table	INVOP								Year to date	opening invento	ry is from January
Production													
Plant/Gathering System Process	FROM Volumetric Sumi	mary Activity Table	TOTPROC										
Refinery Process	FROM Volumetric Repo			ACTIVITY=REC. D	est=ABRF *** this	s is how PETRINEX han	dles Refinery pro	oduction of Propar	ė				
Fractionation Yield	FROM Volumetric Sumi			,			, ,		-				
Total Production	CALCULATED: Sum of												
Intra-Alberta Receipts	FROM Volumetric Repo	orting Activity Table	Source=ABOT,	ABGE or ABMC, A	CTIVITY=REC, Des	t=AB_Facility							
_													
Flare	FROM Volumetric Sumi					tored on database as p							
Fuel	FROM Volumetric Sumi	mary Activity Table	FUEL *** ais	played on S13 as r	negative value, sto	red on database as po	sitive value						
Imports	FROM Volumetric Repo	orting Activity Table	Source=^AB A	ACTIVITY=REC, Des	t=AR Facility								
imports	THOW Volumetric Repo	or ting Activity Tubic	. Jource- Ab, A	iciiviiii-iiee, bes	it—Ab_i deliity								
Closing Inventory	FROM Volumetric Sumi	mary Activity Table	INVCL						١	ear to date closin	g inventory is from	the most curren	t month reporting
Adjustments	FROM Volumetric Sumi			n be either positiv	e or negative) PL	LUS FROM Volumetri	c Summary Activ	ity Table IMBA	(can be eithe	r positive or negat	tive)		
TOTAL SUPPLY	CALCULATED: Opening	Inventory PLUS	Total Production	PLUS Intra_Albe	rta Receipts PLU	S Flare PLUS Fuel PL	.US Imports SU	JBTRACT Closing I	nventory PLUS I	nventory Adjustm	nent / Imbalance		
DISPOSITION CO. CD. CD. CD. CD. CD. CD. CD. CD. CD. CD	5001411 1 1 0		TOTINU (60	CD DIVIC C.I.		(c) (D)		602.60					
Alberta Injection (reported as C3-SP or Solvent)	FROM Volumetric Repo	orting Activity Table	e TOTINJ for C3	-SP PLUS Calcu	liated difference o	f C3-SP Supply and Dis	position *** voi	umes of C3-SP rep	orted as solvent ir	ijection			
Alberta Other Sales	FROM Volumetric Repo	orting Activity Table	Source=AB Fa	cility. ACTIVITY=D	ISP, Dest=ABOT, A	BGF or ABMC							
					,								
Other Canada Removals													
British Columbia	FROM Volumetric Repo	orting Activity Table	Source=AB_Fa	cility, ACTIVITY=D	ISP, Dest=BC								
Saskatchewan	FROM Volumetric Repo		_	cility, ACTIVITY=D									
Manitoba	FROM Volumetric Repo			cility, ACTIVITY=D									
Ontario	FROM Volumetric Repo			cility, ACTIVITY=D									
Quebec	FROM Volumetric Repo			cility, ACTIVITY=D									
Maritimes	FROM Volumetric Repo		_	**	ISP, Dest=NL, NB,								
NWT Yukon Nunavut Total Other Canada Removals	FROM Volumetric Repo CALCULATED: Sum of C			icility, ACTIVITY=D	ISP, Dest=NT, NU,	YI							
Total Other Canada Removals	CALCULATED. SUIT OF	Julei Callada Kellid	Dvais										
USA Removals													
PADD 1	FROM Volumetric Repo	rting Activity Table	Source=AB Fa	cility, ACTIVITY=D	ISP, Dest=CT, DC, D	E, FL, GA, MA, MD, MI	E, NC, NH, NJ, NY,	PA, RI, SC, VA, VT,	WV				
PADD 2	FROM Volumetric Repo		_			, KS, KY, MI, MN, MO, N							
PADD 3	FROM Volumetric Repo	rting Activity Table	Source=AB_Fa	cility, ACTIVITY=D	ISP, Dest=AL, AR, L	A, MS, NM, TX							
PADD 4	FROM Volumetric Repo	rting Activity Table	Source=AB_Fa	cility, ACTIVITY=D	ISP, Dest=CO, ID, N	ΛΤ, UT, WY							
PADD 5	FROM Volumetric Repo	rting Activity Table	Source=AB_Fa	cility, ACTIVITY=D	ISP, Dest=AK, AZ, C	CA, HI, NV, OR, WA							
Total USA Removals	CALCULATED: Sum of L	JSA Removals											
Offshore Removals	FROM Volumetric Repo	orting Activity Table	Source=AB_Fa	icility, ACTIVITY=D	ISP, Dest=OS								
Total Removals From Alberta	CALCULATED: Sum of C	Other Canada Pom	nvals and LISA Pon	novals and Offsho	re Removals								
Total Nellovais From Alberta	CALCULATED. SUITOR	Juici Canada Reili	ovais and OSA Ren	novais and Offshio	i e nelliovais								
Reporting Adjustment	CALCULATED: Total Dis	sposition SUBTRAG	CT Total Supply										
as percent	CALCULATED: Total Re			otal Supply (sho	wn as percentage)								

 $Please\ be\ advised\ due\ to\ reporting\ changes\ in\ PETRINEX, certain\ volumes\ in\ the\ reporting\ are\ estimated.\ These\ impact:$

CALCULATED: Sum of Alberta Other Sales and Total Removals from Alberta

1. Removals to Saskatchewan and small volumes in the Adjustments line.

TOTAL DISPOSITION



Supply and Disposition of Propane Unit = cubic metres (m³)

Run Date: 29 January 2024 Year To Date Oct 2023 Mar May Jun Aug Sep Nov Dec SUPPLY 773,942.3 773,942.3 598.419.8 431.306.2 Opening Inventory 363,606.8 457.190.2 458,365.7 548,729.7 674,617.7 789.980.9 826.906.8 856,360.6 754,786.9 Production 116,687.1 104,950.8 127,833.8 147,490.6 146,433.6 143,643.9 Plant/Gathering System Process 120,726.3 121,527.5 116,318.1 119,087.2 77,501.2 154,110.6 1,496,310.7 Refinery Process 25,639.4 19.098.4 20,189.2 12,409.4 7,190.3 19 085 5 23.183.9 23,636.1 20.211.1 24.562.7 21.381.9 25.093.1 241,681.0 880.794.5 855.290.8 9.519.082.2 Fractionation Yield 866.443.6 708.702.3 858.738.3 793.138.5 686.629.7 717.321.3 770.099.6 796.603.2 676.119.8 909.200.6 **Total Production** 1,012,809.3 844,487.8 1,000,455.0 921,866.0 812,907.2 813,908.0 898,234.3 948,073.1 843,821.5 1,051,790.8 1,020,316.6 1,088,404.3 11,257,073.9 23,949.5 15,729.7 82,140.0 Intra-Alberta Receipts 21,814.8 24,715.0 41,164.9 4.538.0 45,776.6 21.798.9 62.180.8 26,144.6 28,955.1 398,907.9 Flare (10.0)(10.0)Fuel 46,311.2 43,343.3 29 196 1 5,231.9 5 258 8 8 593 8 7 549 8 7 695 6 13 160 5 41,877.3 40 559 6 43 188 6 291,966.5 Imports Closing Inventory 598,419.8 431,306.2 363,606.8 457,190.2 458,365.7 548,729.7 674,617.7 789,980.9 826,906.8 856,360.6 754,786.9 682,842.3 682,842.3 Adjustments 3,614.7 31,375.5 9,728.8 11,300.9 (41,838.9) 18,544.1 11,734.8 15,505.3 7,672.4 11,904.2 16,465.8 15,649.3 111,656.9 TOTAL SUPPLY 1,262,207.2 1,102,049.9 1.128.894.1 869.530.4 816.316.5 755.219.9 837.407.5 877.699.7 909.868.5 1.138.299.3 1.205.060.3 1.248.141.9 12.150.695.2 DISPOSITION Alberta Injection (reported as C3-SP or Solvent) 21,280.5 26,725.3 28,324.8 25,149.7 12,531.8 26,330.6 19,965.9 21,339.1 21,913.2 26,163.4 32,516.9 31,094.1 293,335.3 Alberta Other Sales 408,134.7 412,334.6 435,323.3 281,423.9 202,381.8 176,974.5 282,266.3 293,519.5 321,016.6 399,592.0 431,460.4 414,731.8 4,059,159.4 Other Canada Removals 166,111.3 133,576.3 155,171.7 147,257.8 201,673.5 181,309.5 199,748.1 208,698.6 183,372.8 206,435.3 185,480.5 2,152,826.4 British Columbia 183.991.0 49,357.0 52,990.3 47,932.1 72,013.7 68,728.9 72,629.0 40,194.4 48,597.9 73,173.1 60,010.4 37,896.5 41,879.7 665,403.0 Saskatchewan Manitoba 45,133.5 38,081.9 26,535.6 6,151.0 5,276.9 8,723.5 7,465.8 7,614.9 13,019.0 41,512.6 40,086.0 42,879.3 282,480.0 Ontario 12,942.8 7,667.0 8,983.6 43,140.3 32,028.0 33,449.1 37,861.2 31,559.2 8,078.1 16,001.2 11,953.0 25,002.3 268,665.8 Quebec 24,249.8 13,512.2 14,270.5 7,654.3 14,023.0 11,853.4 9,558.3 13,290.9 15,326.4 17,094.8 19,336.0 22,641.6 182,811.2 Maritimes 5,300.2 4,961.5 3,079.4 1,267.5 4,900.1 2,380.8 2,039.0 1,140.9 3,068.5 3,890.5 5,661.0 5,441.7 43,131.1 NWT Yukon Nunavut 486.6 1,518.3 787.6 185.4 57.9 60.9 309.6 674.9 303.2 421.7 4,806.1 303,581.2 326,630.4 310,403.2 296,347.5 345,619.7 322,257.3 Total Other Canada Removals 252,307.5 256,760.5 277,670.0 296,866.8 310,963.3 300,716.2 3,600,123.6 **USA Removals** 20,149.0 PADD 1 37,509.0 30,179.5 34,196.6 23,560.6 20,212.2 21,140.6 17,193.3 20,516.7 32,992.0 46,247.6 53,356.8 357,253.9 PADD 2 296.224.6 227.222.5 201.735.6 128.846.5 132.212.5 124.515.4 115.581.8 132.683.3 148.157.8 206.271.3 264.271.5 285.255.9 2.262.978.7 PADD 3 9,229.4 11,955.7 18,710.4 16,374.5 17,043.6 7,667.2 4,484.1 5,175.7 4,598.0 11,874.5 15,378.4 14,598.5 137,090.0 PADD 4 44,361.0 29,288.9 25,934.2 32,451.3 19,859.3 19,073.0 18,528.2 11,186.4 10,341.7 14,727.2 17,474.5 22,071.2 265,296.9 112,035.9 85,508.1 86,977.0 101,059.2 96,994.8 PADD 5 141,886.8 127,908.7 84,053.9 70,043.8 78,573.8 85,639.1 104,776.3 1,175,457.4 Total USA Removals 529.210.8 410.682.5 408.485.5 285.286.8 274.772.5 241.511.6 238.308.5 251.877.8 270.591.2 366.924.2 440.366.8 480.058.7 4.198.076.9 Offshore Removals Total Removals From Alberta 832.792.0 662,990.0 665.246.0 562.956.8 601.402.9 551.914.8 535.175.3 562.841.1 566.938.7 712.543.9 741.083.0 802.316.0 7 798 200 5 Reporting Adjustment 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% as percent 0.0% 0.0% 0.0% 0.0% TOTAL DISPOSITION 1.262.207.2 1.102.049.9 1.128.894.1 869.530.4 816.316.5 837.407.5 877.699.7 909.868.5 1.138.299.3 1.248.141.9 12.150.695.2 755.219.9 1.205.060.3

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