

## Supply and Disposition of Natural Gas Unit = thousand cubic metres (10<sup>3</sup>m<sup>3</sup>)

## 'GAS','PROCGAS','PURCHGAS','ACID-G','ACGAS','CO2','N2'

ENTGAS', 'SOLVENT'

Run Date:		See Manual 011: How to Submit Valumetric Date to the AER for definitions of the codes used below.  Year To Date			
SUPPLY					
Opening Invent	tory	FROM Volumetric Summary Activity Table NVOP Year to date opening inventory is from the most current month reporting			
Production			COMMERCIAL STORAGE POOLS		
	Well Production	FROM Volumetric Reporting Activity Table activity type = 'PROD' and left(dest reporting facility id,4) < 'ABOS' and rfd.facility sub type not like 'WOil Sands%' and pss.status type <> 2	Field Code Field	Pool Code Pool Name	_
	In Situ Well Production	FROM Volumetric Reporting Activity Table activity_type = "PROD" and left(dest_reporting_facility_id_4) <> 'ABOS' and rfd_facility_sub_type like "XOII Sands%"	168 Brazeau River 935 Wavne-Rosedale	696005 Nisku E 301713 Glauconitic-M5M	** Prior to July 1
	Commercial Storage Withdrawal	FROM Volumetric Reporting Activity Table activity type = 'PROD' and left(dest reporting facility id,4) < 'ABOS' and rfd.facility sub type not like 'KOIl Sands's' and pss. status type = 2 AND IN COMMERCIAL STORAGE POOL	196 Carrot Creek	176303 Cardium CCC	
	Commercial Storage Injection Non-Commercial Storage Withdrawal	FROM Volumetric Reporting Activity Table activity type = 'INJ' and rfs.facility sub type not like '%Oil Sands%' and psd.status type = 2 AND IN COMMERCIAL STORAGE POOL	259 Countess 259 Countess	251513 Upper Mann M5M 213014 Bow Island N	
	Non-Commercial Storage Withdrawal Non-Commercial Storage Injection	FROM Volumetric Reporting, Activity Table activity type = TROD' and leftifiest reporting facility id,1 => ABOS' and rifd facility sub type not like "MOS and rifd activity type = Z AND NOT IN COMMERCIAL STORAGE POOL FROM Volumetric Reporting, Activity Table activity type = TROD and leftifiest reporting facility id,1 => ABOS' and rifd facility sub type not like "MOS and status type = Z AND NOT IN COMMERCIAL STORAGE POOL FROM Volumetric Reporting Activity Table activity type = TWN and rifs.Easility sub type not like "MOS instants" and out status type = Z AND NOT IN COMMERCIAL STORAGE POOL FROM Volumetric Reporting Activity Table activity type = TWN and rifs.Easility sub type not like "MOS instants" and out status type = Z AND NOT IN COMMERCIAL STORAGE POOL FROM Volumetric Reporting Activity Table activity type = TWN and rifs.Easility sub type not like "MOS instants" and out status type = Z AND NOT IN COMMERCIAL STORAGE POOL FROM Volumetric Reporting Activity Table activity type = TWN and rifs.Easility sub type not like "MOS instants" and out status type = Z AND NOT IN COMMERCIAL STORAGE POOL FROM TABLE TROUBLE T	259 Countess 269 Crossfield East	213014 Bow Island N 638001 ElktonA	
	Total Well Production (net storage)	CALCULATED - Sum of Well Production volumes (injection volumes are negative)  ***Non-commercial storage is used onsite and not marketed.	269 Crossfield East	638004 ElktonD	
	Oil Sands Facility Production	FROM Volumetric Reporting Activity Table activity type = 'PROD' and left(dest reporting facility id,4) = 'ABOS'	316 Dimsdale	230001 Paddy A	
	Raw Gas Imports	FROM Volumetric Reporting Activity Table activity type in ("REC', PURREC') and left(source reporting facility id,2) > 'A8' and left(dest reporting facility id,4) in ("A88", 'A86P, 'A86S') and rfd.facility sub type > 'GP Mainline Strdle'	320 Edson	218004 Viking D	
Total Productio	on	CALCULATED Sum of all Production volumes (injection volumes are negative)	486 Hussar 603 McLeod	300018 Glauconitic R 176004 Cardium D	
Receipts			877 Suffield	213014 B IslandN	
	Entrained Gas	FROM Volumetric Reporting Activity Table fluid type = "ENTGAS"	877 Suffield	213028 BislandBB	
	Acid Gas CO2	FROM Volumetric Reporting, Activity Table fluid type = "ACGAS" and activity type = "REC" FROM Volumetric Reporting, Activity Table fluid type = COZ' and activity type = "REC"	877 Suffield 877 Suffield	213407 BislandGGG 250009 Upper Mann I	
	Oil Sands Facilities Receipts	FROM Volumetric Reporting Activity Table activity_type = 'REC' and left(dest_reporting_facility_id,4) = 'ABOS' SUBTRACT from Volumetric Summary Activity table activity_type = 'FURPROC'	877 Suffield	250011 Upper Mann K	
	Intra AB Receipts Processed Gas Imports	FROM Volumetric Reporting Activity Table activity Type in (FECT, PURREC) and Infiltrourc: reporting, facility, 14,3 in (ABDT, 1880KT, ABDT, 1880KT, ABDT, 1880KT, ABDT, 1880KT, ABDT, 1880KT,	929 Warwick	300801 Glauconitic-Nisku A	
Total Receipts	Processed Gas Imports	PROM Volumetric Reporting Activity Lable — activity type in (REC, "PURREC) and left(source reporting facility id,2) ⇒ AB' and [left(dest reporting facility id,2) not in (ABB1, 'ABG3,			
Field Gas Use	Flare	FROM Volumetric Recording Activity tone in (FLARMAST' FLARF') and Dest Prod Strine UNIX is not null or leftifiest recording facility vid him FLARF' ARCP' ARCS' And rifd facility via home on tile "SCAL"	I Company of the comp		WOLG- LW
	Fuel	FROM Volumetric Reporting Activity Table activity type in (FLEF) and Dest Prod String Unit not not unlife reporting facility (a).4) in (ABBI, ABBI-, ABBI-, ABBI-, ABBI-, ABBI-) and Dest Prod String Unit not not unlife or fellowes reporting facility (a).4) in (ABBI-, ABBI-, A			: 76UII Sands76
	Vent	FROM Volumetric Reporting Activity Table activity type in ("VENT") and Dest Prod String UWI is not null or left(dest reporting facility id,4) in ("ABBT",'ABGS") and rfd.facility sub type $\Leftrightarrow$ "GP Mainline Strdle" and rfd.facility sub type not like "%Oil Sands%" PLL	JS fluid type = 'ENTGAS' and rfs.fac	ility sub type not like '%Oil Sands%'	
Total Field Gas	Shrinkage	FROM Volumetric Summary Activity Table activity type = "SHR" and vsa.fluid type not in ['oif', 'cond') and left(vsa.reporting facility id,4) in ("ABBT", 'ABGP", 'ABGS") and rf. facility sub-type < "GP Mainline Strdle"			
Total Field Gas	use				
Processed Gas I					
	Flare Fuel	FROM Volumetric Reporting Activity Table activity Type in (FLARWAST,TEARC) and Beffivs.source reporting, facility id.4) not in (ABBT,'ABGP,'ABGS,'ABGP,'ABGT,'ABRP) and rEffixed by the type not like "Violi Standards") or if facility sub-type = CP Mainline Strate' ROM Volumetric Reporting Activity Type active (Arroll Strategy) and if facility, sub-type not like "Violi Strategy") or if facility sub-type = CP Mainline Strate' ROM Volumetric Arroll Activity (Arroll Facility Strategy) and if facility, sub-type not like "Violi Strategy" or if facility sub-type = CP Mainline Strate' ROM Volumetric Roman (Arroll Facility Strategy) and if facility, sub-type not like "Violi Strategy" or if facility			
	Vent	ROUN volumetrix keporing Activity table activity type = VENT and lettifysia posture_reporting_factinity_factors, also activity_factors, and activity_facto			
	Shrinkage	FROM Volumetric Summary Activity Table activity_type = "SHR' and vsa.fluid_type not in ('oil', cond') and left(vsa.reporting_facility_id,4) not in ('ABBT', 'ABGP', 'ABGS') or rf.facility_sub_type = 'GP Mainline Strdle'			
	Waste Plant Use	FROM Volumetric Reporting Activity Table activity type = 'DISP' and left(wa.dest reporting facility id.4) = 'ABWP			
Total Processed	d Gas Use				
Closing Invento	ory	FROM Volumetric Summary Activity Table INVCL Year to date closing inventory is from the most current month reporting			
Adjustments		FROM Volumetric Summary Activity Table INVAD) (can be either positive or negative) PLUS IMBAL (can be either positive or negative) PLUS DIFF (all but meter station differences - can be either positive or negative)			
TOTAL SUPPLY		CALCULATED Opening Inventory + Total Production + Total Receipts - Total Field Use - Total Processed Gas Use - Closing Inventory + Adjustments			
Run Date:		YearTo Date			
Kun Date:		Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec			
DISPOSITION		•			
Alberta Use	Residential	FROM Volumetric Reporting Activity Table activity type = 'DISP' and left(vra dest reporting facility id,4) in ('ABR1','ABR2','ABR2')			
	Commercial	FROM Volumetric Reporting Activity Table activity_type = 'DISP' and left(vra.dest_reporting_facility_id,4) = 'ABCO'			
	Industrial	FROM Volumetric Reporting Activity Table activity type = 'DISP' and left(vra.dest reporting facility id,4) = 'ABIN'			
	Alberta Other Sales	FROM Volumetric Reporting Activity Table activity type = "DISP" and left/wra.dest reporting facility id,4) in ('ABOT','ABMC','ABGE')			
	Pipeline Fuel (Transportation)	FROM Volumetix Reporting Activity Table activity type = FUSF and left/wadex reporting facility (A) = 'ABPL' FROM Volumetix Reporting Activity Table activity type = FUSF and left/wadex reporting facility (A) = 'ABPL'  The control of			
	Injection (Enhanced Recovery)  Gas Injection	FROM Volumetric Recording Activity Table activity twoe = 'I'NJ' and rfs. facility sub type not like "KOil Sands%' and psd. status type <> 2 PLUS fluid type = 'ENTGAS' and rfs.facility sub type not like "KOil Sands%'			
	Solvent Injection	FROM Volumetric Reporting Activity Table activity type = 'INJ' and fluid type in ('SOLV'.SOLVENT')			
	Acid Gas Injection	FROM Volumetric Reporting Activity Table activity type = "INJ' and fluid type in ("ACGAS")			
	CO2 Injection Total Injection	FROM Volumetric Reporting Activity Table — activity type = "INI' and fluid type in ("CO2")  CALCULATED - upon of injection  GROUND - upon of injection			
	In Situ Facilities Use In Situ Gas Injection				
	In Situ Gas Injection Flare	FROM Volumetric Reporting Activity Table activity type : "NW and risk facility sub type like "XOI Standsts" PLUS fluid type: "EWTGAS" and risk facility sub type like "XOI Standsts" FROM Volumetric Reporting Activity Table  FROM Volumetric Reporting Activity Table  FROM Volumetric Reporting Activity Table  FROM Volumetric Reporting Activity Table  FROM Volumetric Reporting Activity Table  FROM Volumetric V			
	Fuel	FROM Volumetric Reporting Activity Table activity type = 'FUEL' and rfs.facility sub type like "%Oil Sands%' PLUS fluid type = 'ENTGAS' and rfs.facility sub type like "%Oil Sands%'			
	Vent	FROM Volumetric Reporting Activity Table activity_type = "VENT' and rfs.facility_sub_type like" "%Oil Sands%" PLUS fluid_type = "ENTGAS" and rfs.facility_sub_type like "%Oil Sands%"			
	Total In Situ Facilities Use	CALCULATED Sum of In Situ Facilities Use			
	Oil Sands Facilities Use				
	Flare	FROM Volumetric Reporting Activity Table activity_lype = "FLARE' and left[wra.dest_reporting_facility_id,4] = 'ABOS'			
	Fuel Plant Use	FROM Volumetric Reporting Activity Table activity type = "FULU" and lett/tva dest reporting facility id,4] = 'ABDS' FROM Volumetric Summary Activity Table activity type = "FULU" and lett/tva type = "FULU" and l			
	Total Oil Sands Facilities Use	TRUM VOLUMEUR, SUMMIND YALVUY, DUE — RUMY, YIPE — P.C.I OSE CALCULATED. SUMM of Oli Sandis Facilities Use  (CALCULATED. Sum of Oli Sandis Facilities Use			
Total Alberta Us	se	CALCULATED Sum of Alberta Other Sales, Residential, Commercial, Industrial, Pipeline Fuel, Total Injection, Total In Situ Use, Total Oil Sands Facilities Use			
Other Canada R					
	British Columbia	FROM Volumetric Reporting Activity Table activity type = "DISP", Dest="BC" PLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PIPELINE from Field ABMS SUBTRACT Dest=NEB PIPELINE from Field ABMS)			
	Saskatchewan Manitoba	FROM Volumetric Reporting, Activity Table activity, type = "DSS", Dest="Ss". PLUS Prorated portion of reported Gas Removal Permits for (Dest=RES PIPELINE from Field ABMS. SUBTRACT. Dest=RES PIPELINE from Field ABMS.) FROM Volumetric Reporting, Activity Table activity, type = "DSS", Dest="Ss". PLUS Prorated portion of reported Gas Removal Permits for (Dest=RES PIPELINE from Field ABMS.) FROM Volumetric Reporting, Activity Table activity, type = "DSS", Dest="Ss". PLUS Prorated portion of reported Gas Removal Permits for (Dest=RES PIPELINE from Field ABMS.) FROM Volumetric Reporting, Activity Table activity, type = "DSS", Dest="Ss". PLUS Prorated portion of reported Gas Removal Permits for (Dest=RES PIPELINE from Field ABMS.) FROM Volumetric Reporting, Activity, Table activity, type = "DSS", Dest="Ss". PLUS Prorated portion of reported Gas Removal Permits for (Dest=RES PIPELINE from Field ABMS.) FROM Volumetric Reporting, Activity, Table activity, type = "DSS", Dest="Ss". PLUS Prorated portion of reported Gas Removal Permits for (Dest=RES PIPELINE from Field ABMS.) FROM Volumetric Reporting, Activity, Table activity, type = "DSS", Dest="Ss". PLUS Prorated portion of reported Gas Removal Permits for (Dest=RES PIPELINE from Field ABMS.) FROM Volumetric Reporting, Activity, Table activity, type = "DSS", Dest="Ss". PLUS Prorated portion of reported Gas Removal Permits for (Dest=RES PIPELINE from Field ABMS.) FROM Volumetric Reporting, Activity, Table activity, type = "DSS", Dest=RES PIPELINE from Field ABMS.) FROM Volumetric Reporting, Activity, Table activity, type = "DSS", Dest=RES PIPELINE from Field ABMS.) FROM Volumetric Reporting, Activity, Table acti			
	Ontario	FROM Volumetric Reporting Activity Table activity Type = "DISP", Dest="ON" PLUS Prorated portion of reported Gas Removal Permits for (Dest=NBB PIPELINE from Field ABMS SUBTRACT Dest=NBB PIPELINE from <> Field ABMS)			
	Quebec	FROM Volumetric Reporting Activity Table activity Type = "DISP", Dest="QC" PLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PIPELINE from Field ABMS SUBTRACT Dest=NEB PIPELINE from $\Leftrightarrow$ Field ABMS)			
	Maritimes NWT Yukon Nunavut	FROM Volumetric Reporting Activity Table activity year = 'DSF', Dest="N, N.B., N.S., PC" PLUS Provated portion of reported Gas Removal Permits for (Dest=NEB PPELINE from Field ABMS, SUBTRACT Dest=NEB PPELINE from Field ABMS, SUBTRACT Dest=N			
Total Other Can		CALCULATED: Sum of Other Canada Removals			
USA Removals	PADD1	FROM Volumetric Reporting Activity Table activity type = "DISP". Dest="PADD1 States" PLUS Proratedoportion of reported Gas Removal Permits for (Dest=NEB PIPELINE from Field ABMS SUBTRACT Dest=NEB PIPELINE from <- Field ABMS)			
	PADD2	FROM Volumetric Reporting Activity Table activity type = 'DISP', Dest="PADD2 States" PLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PIPELINE from Field ABMS) SUBTRACT Dest=NEB PIPELINE from \$\infty\$ Field ABMS)			
	PADD3	FROM Volumetric Reporting Activity Table activity Table activity type = 'DISP', Dest="PADD3 States" PLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PIPELINE from Field ABMS SUBTRACT Dest=NEB PIPELINE from <> Field ABMS)			
	PADD4 PADD5	FROM Volumetric Reporting Activity Table activity type = 'DSP', Dest**-PADDAS States* "PLUS Prorated portion of reported Gas Removal Permits for (Dest*-MER PREJUNE from Field ABMS. SUBTRACT Dest*-MER PREJUNE from Field ABMS. SUBTRACT DEST*-ME			
Total USA Remo		CALCULATED Sum of USA femovals			
Offshore Remo					
	ovals	FROM Volumetric Reporting Activity Table activity Type = "DISP", Dest="OFFSHORE" PLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PIPELINE from Field ABMS SUBTRACT Dest=NEB PIPELINE from <> Field ABMS)			
Run Date		Year To Date Jan Feb Mar Aor May Jun Jul Aus Seo Oct Nov Dec			
Total Removals		CALCULATED Sum of Other Canada Removals and USA Removals and Offshore Removals			
	(thousand cubic metres per day)	CALCULATED Total Removals from Alberta DIVIDED BY Days in month Annual is average			
Reporting Adju-	stment	CALCULATED Total Supply SUBTRACT Total Alberta Use SUBTRACT Total Removed from the Province			
	as percent	CALCULATED Reporting Adjustment / Total Disposition - as percent			
TOTAL DISPOSI	ITION	CALCULATED Equal to Total Supply			
TOTAL DISPOSI		CHICAGO CO COMINADO COMINADO COMINADO CONTRA			

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on removal volumes provided by gas removal permit holders.

Security Classification: Protected A

ield Code	Field	Pool Code	Pool Name			
168	Brazeau River	696005	Nisku E			
935	Wayne-Rosedale	301713	Glauconitic-M5M	** Prior to July 1, 2015 ->	190 Carbon	300000 Glauconitic
196	Carrot Creek	176303	Cardium CCC			
259	Countess	251513	Upper Mann M5M			
259	Countess	213014	Bow Island N			
269	Crossfield East	638001	ElktonA			
	Crossfield East Dimsdale		ElktonD Paddy A			
316	Dimsdale	230001	Paddy A			
	Edson		Viking D			
	Hussar		Glauconitic R			
	McLeod		Cardium D			
877	Suffield	213014	B IslandN			
877	Suffield	213028	BIslandBB			
877	Suffield	213407	BislandGGG			
877	Suffield		Upper Mann I			
877	Suffield	250011	Upper Mann K			
929	Warwick	300801	Glauconitic-Nisku A			



Supply and Disposition of Natural Gas Unit = thousand cubic metres (10<sup>3</sup>m<sup>3</sup>)

Run Date: 16 February 2024													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2023
SUPPLY					•			•	•				
Opening Inventory	299.2	582,025.9	-	-	-	165.0	64.1	-	440.9	-	-	151.8	299.2
Production													
Well Production	11,292,118.1	10,233,592.3	11,308,296.4	10,954,205.6	9,838,068.5	10,094,350.0	11,167,466.1	11,235,317.2	10,581,167.6	11,059,318.1	11,158,255.7	11,596,476.3	130,518,631.9
In Situ Well Production	287,070.0	266,948.4	278,240.6	242,002.0	244,763.8	267,859.2	288,696.0	311,721.9	298,472.0	300,665.3	308,008.0	320,950.7	3,415,397.9
Commercial Storage Withdrawal	847,242.6	746,697.6	325,641.0	10,580.2	49,136.3	3,982.5	4,264.7	2,191.4	4,080.2	1,496.9	221,079.6	549,143.7	2,765,536.7
Commercial Storage Injection	(79,012.4)	(176,190.0)	(244,362.0)	(1,321,324.4)	(1,103,438.8)	(928,850.5)	(979,941.4)	(1,329,306.8)	(1,121,994.7)	(966,859.7)	(183,736.8)	(52,421.4)	(8,487,438.9)
Non-Commercial Storage Withdrawal	972.5	598.9	972.5	808.8	423.0	1,184.1	1,160.8	1,195.2	1,094.6	1,156.9	1,197.7	1,215.0	11,980.0
Non-Commercial Storage Injection	(12,388.7)	(14,379.1)	(8,720.4)	(23,204.8)	(9,138.3)	(29,063.3)	(25,586.4)	(34,869.3)	(34,868.9)	(35,015.0)	(17,236.7)	(9,371.1)	(253,842.0)
Total Well Production (net storage)	12,336,002.1	11,057,268.1	11,660,068.1	9,863,067.4	9,019,814.5	9,409,462.0	10,456,059.8	10,186,249.6	9,727,950.8	10,360,762.5	11,487,567.5	12,405,993.2	127,970,265.6
Oil Sands Facility Production	491,414.0	488,075.8	528,982.9	455,434.0	432,363.7	448,811.8	522,808.4	520,834.4	483,890.4	500,722.2	532,909.3	573,261.2	5,979,508.1
Raw Gas Imports	394,429.1	351,704.3	396,579.8	378,060.6	379,244.1	318,395.8	384,881.8	362,667.7	348,478.2	365,496.3	353,694.2	394,954.9	4,428,586.8
Total Production	13,221,845.2	11,897,048.2	12,585,630.8	10,696,562.0	9,831,422.3	10,176,669.6	11,363,750.0	11,069,751.7	10,560,319.4	11,226,981.0	12,374,171.0	13,374,209.3	138,378,360.5
10001110000000	10,221,0 10.2	11,037,010.1	22,303,030.0	10,030,302.0	3,001, 122.0	10,170,000.0	11,505,750.0	11,003,701.7	10,500,515.	11,220,301.0	12,07 1,172.0	10,07 .,203.0	250,570,500.5
Receipts													
Entrained Gas	1,269.5	1,216.5	1,579.1	1,059.7	750.6	702.4	935.5	780.1	784.9	850.0	880.9	896.4	11,705.6
Acid Gas	46,014.2	39,527.6	44,976.1	44,277.1	35,634.6	40,627.9	45,064.5	43,460.6	34,612.2	38,792.8	43,174.5	47,990.6	504,152.7
CO2	174,500.8	162,768.8	177,792.4	139,953.0	163,296.9	164,179.4	178,369.7	176,289.9	182,319.2	163,113.2	178,019.2	195,755.9	2,056,358.4
Oil Sands Facilities Receipts	559,791.6	481,923.2	550,346.6	435,448.4	393,702.9	421,465.3	394,593.6	401,126.0	441,172.5	516,426.6	531,492.5	513,883.6	5,641,372.8
Intra AB Receipts	134,308.1	117,128.8	128,615.3	106,746.6	111,916.3	114,191.1	125,869.6	125,083.5	119,030.6	127,797.3	118,421.0	127,240.2	1,456,348.4
Processed Gas Imports	3,482,692.0	3,112,198.2	3,488,193.5	3,402,128.0	3,464,797.6	3,522,923.8	3,413,959.4	3,521,055.7	3,472,228.7	3,711,597.4	3,448,097.6	3,716,350.3	41,756,222.2
Total Receipts	4,398,576.2	3,914,763.1	4,391,503.0	4,129,612.8	4,170,098.9	4,264,089.9	4,158,792.3	4,267,795.8	4,250,148.1	4,558,577.3	4,320,085.7	4,602,117.0	51,426,160.1
Field Gas Use													
Flare	95,186.0	89,899.4	100,262.4	92,092.3	95,456.7	100,303.0	96,122.8	98,752.7	96,106.5	102,762.1	100,229.4	99,192.8	1,166,366.1
Fuel	810,965.8	732,944.9	807,890.1	752,007.7	663,413.8	668,715.7	711,611.7	714,718.0	675,612.3	738,466.1	734,024.5	770,392.5	8,780,763.1
Vent	29,751.7	26,766.6	28,672.7	23,598.6	20,496.1	19,252.7	20,843.4	20,806.8	19,373.6	25,706.4	25,634.2	27,970.0	288,872.8
Shrinkage	793,662.5	722,636.5	814,855.5	779,980.1	684,736.4	682,298.7	791,395.6	812,915.5	770,526.4	819,705.7	845,730.2	889,658.4	9,408,101.5
Total Field Gas Use	1,729,566.0	1,572,247.4	1,751,680.7	1,647,678.7	1,464,103.0	1,470,570.1	1,619,973.5	1,647,193.0	1,561,618.8	1,686,640.3	1,705,618.3	1,787,213.7	19,644,103.5
Brannad Carller													
Processed Gas Use	2.026.0	2 446 4	2 402 4	2 422 0	2.572.4	2.042.2	2.040.0	2.472.0	2 774 5	20.627.5	2 222 4	2.025.4	75 627 0
Flare	2,926.0	2,446.4	3,182.4	3,122.8	3,573.4	3,843.3	3,919.8	3,173.0	2,774.5	39,627.5	3,223.4	3,825.4	75,637.9
Fuel	181,644.6 805.9	163,474.8 776.1	182,106.0 838.9	173,544.7 803.9	151,940.0 757.3	151,853.0 677.3	163,229.0 781.8	165,971.3 954.3	161,601.4 908.5	164,880.4 1,017.7	170,815.8 913.7	185,332.1 917.1	2,016,393.1
Vent										•			10,152.5
Shrinkage	286,065.9	257,389.3	288,703.8	236,285.2	178,312.3	238,391.8	313,153.7	273,309.0	269,842.8	275,177.5	246,547.5	286,723.9	3,149,902.7
Waste Plant Use Total Processed Gas Use	2,571.8 474,014.2	2,197.5 426,284.1	2,312.5 477,143.6	1,724.5 415,481.1	1,066.0 335,649.0	1,161.3 395,926.7	1,388.7 482,473.0	1,359.8 444,767.4	1,327.4 436,454.6	1,792.4 482,495.5	2,263.2 423,763.6	2,421.7 479,220.2	21,586.8 5,273,673.0
Total FTUCESSEU Gas USE	4/4,014.2	420,204.1	4//,143.0	413,401.1	333,049.U	333,320.7	402,473.0	444,/0/.4	430,434.0	402,493.3	423,/03.0	4/3,220.2	3,213,013.0
Closing Inventory	582,025.9	_	_	_	165.0	64.1	_	440.9	_	_	151.8	_	582,025.9
Adjustments	(90,720.4)	(95,564.7)	(127,726.9)	(99,832.3)	(101,000.1)	(114,953.1)	(101,830.4)	(61,977.8)	(92,112.1)	(132,539.8)	(114,890.3)	(126,561.7)	(1,259,709.6)
. tojustined	(50,720.4)	(55,504.7)	(127,720.5)	(55,052.5)	(101,000.1)	(114,555.1)	(101,030.4)	(01,577.0)	(32,112.1)	(132,333.0)	(114,050.5)	(120,301.7)	(1,235,705.0)
TOTAL SUPPLY	14,744,394.1	14,299,741.0	14,620,582.6	12,663,182.7	12,100,604.1	12,459,410.5	13,318,329.5	13,183,168.4	12,720,722.9	13,483,882.7	14,449,832.7	15,583,482.5	163,627,333.7
	17,777,557.1	17,233,771.0	±-1,020,302.0	12,000,102.7	12,100,004.1	12,433,410.3	10,010,020.0	13,103,100.4	,,,,	23,403,002.7	11,113,032.7	23,303,402.3	103,027,333.7

Run Date:	16 February 2024	

DISPOSITION Alberta Use Residential Commercial Industrial	Jan 667,313.6 497,571.0	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	202
Alberta Use Residential Commercial	,	620.005.0											
Residential Commercial	,	620.005.0											
Commercial	,		620.052.0	242.005.2	426 770 2	424 604 2	405.405.4	402.020.5	454.046.0	220.070.2	454 220 4	FC2 420 2	4 262 000 5
		638,005.8	639,952.9	343,005.3	136,778.3	124,681.2	105,185.4	103,830.5	151,016.9	338,870.2	451,328.1	562,130.3	4,262,098.5
industriai		440,452.6	491,251.0	277,415.5	123,692.9	130,416.6	96,271.6	109,745.1	137,838.4	245,228.3	374,848.5	442,107.1	3,366,838.6
	1,245,471.8	1,137,724.0	1,241,385.4	1,099,173.0	1,123,050.3	1,075,532.3	1,223,058.2	1,266,639.2	1,142,217.0	1,228,151.2	1,247,757.9	1,299,355.5	14,329,515.8
Alberta Other Sales	13,226.9	12,143.2	12,125.5	8,695.9	8,077.1	8,517.6	9,604.1	10,757.7	4,878.0	7,713.5	9,834.4	8,335.4	113,909.3
Pipeline Fuel (Transportation)	223,751.9	2,390.2	2,828.9	1,795.6	2,442.3	2,382.6	2,817.0	3,082.6	1,110.8	2,102.3	1,824.3	1,984.9	248,513.4
Injection (Enhanced Recovery)													
Gas Injection	84,627.7	72,723.7	78,377.7	82,963.1	72,373.8	67,090.3	65,503.4	66,471.1	63,548.6	68,346.1	67,019.9	70,381.7	859,427.1
Solvent Injection	1,863.5	1,742.5	60.6	-	-	340.5	14.8	31.0	69.8	383.3	465.7	501.1	5,472.8
Acid Gas Injection	44,579.2	38,229.7	43,614.5	43,002.2	34,121.7	39,016.4	43,558.9	41,969.5	33,030.1	37,218.5	41,857.0	46,407.1	486,604.8
CO2 Injection	174,500.9	162,768.8	177,792.5	139,953.0	163,296.9	164,179.4	178,369.5	176,289.7	182,319.2	163,113.2	178,018.6	195,755.9	2,056,357.6
Total Injection	305,571.3	275,464.7	299,845.3	265,918.3	269,792.4	270,626.6	287,446.6	284,761.3	278,967.7	269,061.1	287,361.2	313,045.8	3,407,862.3
In Situ Facilities Use													
In Situ Gas Injection	253,914.8	223,336.6	238,193.3	221,256.2	237,152.5	235,705.0	234,510.4	227,266.1	234,652.1	247,423.6	263,413.6	282,880.5	2,899,704.7
Flare	6,709.4	5,141.9	5,551.3	9,280.0	5,558.6	7,032.7	9,517.3	6,982.5	5,621.0	7,850.1	5,202.1	6,128.3	80,575.2
Fuel	1,684,468.1	1,532,463.0	1,678,216.0	1,479,974.0	1,516,702.2	1,538,326.7	1,646,961.7	1,656,401.4	1,555,552.9	1,676,404.7	1,670,424.7	1,765,963.8	19,401,859.2
Vent	114.1	1,110.6	135.1	116.1	131.8	95.3	174.3	91.2	333.3	105.9	137.3	92.5	2,637.5
Total In Situ Facilities Use	1,945,206.4	1,762,052.1	1,922,095.7	1,710,626.3	1,759,545.1	1,781,159.7	1,891,163.7	1,890,741.2	1,796,159.3	1,931,784.3	1,939,177.7	2,055,065.1	22,384,776.6
Oil Sands Facilities Use													
Flare	43,393.2	37,894.4	46,181.8	62,791.3	32,241.0	39,919.8	35,066.1	46,486.3	44,144.2	46,690.5	42,242.8	27,976.1	505,027.5
Fuel	907,463.5	838,086.1	920,079.9	729,271.8	691,079.8	750,713.5	797,439.6	796,905.2	787,215.9	876,719.2	913,732.0	941,558.5	9,950,265.0
Plant Use	64,938.1	61,196.7	72,762.1	67,714.3	64,608.3	63,519.3	48,054.5	38,610.5	65,664.8	73,816.6	75,826.8	79,264.8	775,976.8
Total Oil Sands Facilities Use	1,015,794.8	937,177.2	1,039,023.8	859,777.4	787,929.1	854,152.6	880,560.2	882,002.0	897,024.9	997,226.3	1,031,801.6	1,048,799.4	11,231,269.3
Fotal Alberta Use	5,913,907.7	5,205,409.8	5,648,508.5	4,566,407.3	4,211,307.5	4,247,469.2	4,496,106.8	4,551,559.6	4,409,213.0	5,020,137.2	5,343,933.7	5,730,823.5	59,344,783.8
Other Canada Removals													
British Columbia	396,146.7	627,988.6	506,441.6	452,640.7	342,114.9	367,490.7	368,874.5	423,730.0	397,481.0	355,077.3	760,246.5	937,038.8	5,935,271.2
Saskatchewan	1,919,449.3	1,752,840.2	1,859,135.9	1,739,987.1	1,575,288.3	1,522,618.1	1,766,105.1	1,631,332.1	1,414,848.2	2,046,284.7	1,687,617.1	1,991,474.4	20,906,980.4
Manitoba	528,619.9	448,693.8	499,099.6	466,521.5	424,756.1	431,235.3	482,610.5	462,739.3	551,652.2	534,482.1	615,498.6	685,107.0	6,131,015.8
Ontario	1,226,589.9	990,243.7	1,152,723.6	1,116,404.2	1,015,669.5	1,019,336.5	1,128,890.8	1,116,421.2	1,128,460.0	1,059,930.1	1,270,124.3	1,359,590.0	13,584,383.7
Quebec	3,290.8	7,250.4	7,891.1	2,023.8	2,479.5	2,715.1	4,878.8	23.2	7,737.4	2,935.1	4,016.9	13,734.2	58,976.1
Maritimes	-	-	-	-,	-,	-,	-		-	-,	-		-
NWT Yukon Nunavut	_	_	_	_	-	_	_	_	_	-	_	-	_
Total Other Canada Removals	4,074,096.5	3,827,016.7	4,025,291.8	3,777,577.2	3,360,308.2	3,343,395.8	3,751,359.6	3,634,245.8	3,500,178.7	3,998,709.2	4,337,503.3	4,986,944.4	46,616,627.2
JSA Removals													
PADD1	104,754.8	125,084.2	93,421.7	78,275.6	36,783.1	62,938.2	73,520.9	65,776.1	64,747.5	51,261.7	44,974.9	64,824.0	866,362.8
PADD2	2,136,930.6	1,993,699.0	1,909,793.2	1,767,495.0	1,679,427.0	1,734,707.3	1,915,558.7	1,872,451.7	1,733,160.9	1,773,530.9	2,176,740.4	1,665,340.5	22,358,835.1
PADD3	70,970.7	91,613.9	144,336.5	167,147.4	138,965.1	130,510.7	139,584.8	155,453.9	193,938.4	123,252.3	135,690.2	144,316.0	1,635,779.9
PADD4	835,031.0	577,348.5	677,248.1	762,348.0	700,227.3	714,155.4	721,538.1	749,056.5	705,368.2	680,392.0	171,471.2	370,728.7	7,664,913.1
PADD5	1,401,370.2	1,222,301.9	1,381,155.3	1,169,524.1	925,768.9	1,152,256.7	1,149,409.3	1,298,586.5	1,254,097.5	1,029,953.7	1,059,691.7	1,371,576.3	14,415,692.2
Total USA Removals	4,549,057.3	4,010,047.6	4,205,954.9	3,944,790.2	3,481,171.4	3,794,568.2	3,999,611.9	4,141,324.7	3,951,312.5	3,658,390.5	3,588,568.3	3,616,785.6	46,941,583.0
Offshore Removals	_		_		_								

Year To Date

Run Date: 16 February 2024													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2023
Total Removals from Alberta (thousand cubic metres per day)	8,623,153.7 278,166.2	7,837,064.3 279,895.2	8,231,246.8 265,524.1	7,722,367.4 257,412.2	6,841,479.6 220,692.9	7,137,964.0 237,932.1	7,750,971.4 250,031.3	7,775,570.5 250,824.9	7,451,491.2 248,383.0	7,657,099.7 247,003.2	7,926,071.6 264,202.4	8,603,730.0 277,539.7	93,558,210.3 256,467.3
Reporting Adjustment as percent	207,332.7 1.41%	1,257,266.9 8.79%	740,827.3 5.07%	374,408.0 2.96%	1,047,817.0 8.66%	1,073,977.3 8.62%	1,071,251.3 8.04%	856,038.3 6.49%	860,018.7 6.76%	806,645.8 5.98%	1,179,827.4 8.16%	1,248,929.0 8.01%	10,724,339.6 6.55%
TOTAL DISPOSITION	14,744,394.1	14,299,741.0	14,620,582.6	12,663,182.7	12,100,604.1	12,459,410.5	13,318,329.5	13,183,168.4	12,720,722.9	13,483,882.7	14,449,832.7	15,583,482.5	163,627,333.7

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on removal volumes provided by gas removal permit holders.

These removals may refer to the reported disposition to the first destination outside of Alberta. This may not be the final market.

The opening and closing inventory volumes for natural gas are submitted voluntarily to the AER and are not a requirement (those licensees are regulated by NEB). Therefore, they do not reflect the actual amount.