

TOTAL DISPOSITION

Supply and Disposition of Butanes
Unit = cubic metres (m³)

C4-SP','IC4-SP','NC4-SP','BUTANE-SP','BUTANE'

See Manual 011: How to Submit Volumetric Data to the AER for definitions of the codes used below.

2 2 2 4	See Manual U11: How to Submit Volumetric Data to the AEK for definitions of the codes used below.												V
Run Date:	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date
SUPPLY	Jan	reb	IVIAI	Арі	iviay	Juli	Jui	Aug	Зер	Ott	NOV	Dec	
Opening Inventory	FROM Volumetric Sumn	nary Activity Table	INVOP								Year to date o	pening inventor	ry is from January
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,											
Production													
Plant/Gathering System Process	FROM Volumetric Summary Activity Table TOTPROC ** Volume of Butanes produced from field facility (Battery, Gas Gathering System, Gas Plant)												
Refinery Process	FROM Volumetric Reporting Activity Table Source=ABOT, ACTIVITY=REC, Dest=ABRF ** Volume of Butanes produced at Refinery												
Fractionation Yield	FROM Volumetric Sumn	nary Activity Table	TOTFRAC	** Volume of But	tanes produced fron	n Gas receipts at Fra	ctionation facility						
Total Production	CALCULATED: Sum of F	Production volumes											
Intra-Alberta Receipts	FROM Volumetric Repo	rting Activity Table	Source=ABO	T, ABGE or ABMC, A	CTIVITY=REC, Dest=	AB_Facility ** \	olume of Butanes r	eceived from no	n AER regulated faci	lity			
Imports	FROM Volumetric Repo	rting Activity Table	Source=^AB,	, ACTIVITY=REC, Dest	t=AB_Facility **	Volume of Butanes	received from non /	Alberta source					
Closing Inventory	FROM Volumetric Sumn	nary Activity Table	INVCL						Ye	ar to date closing	inventory is from t	he most current	t month reporting
Adjustments	FROM Volumetric Sumn			an be either positive	e or negative) PLU	S IMBAL (can b	e either positive or	negative) PLUS					. 0
•		, ,	,				,	.,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-0,		
TOTAL SUPPLY	CALCULATED: Opening	Inventory PLUS To	otal Production	SUBTRACT Closing	g Inventory PLUS I	nventory Adjustme	nt PLUS Imbalance	Adjustment PL	US Imports				
DISPOSITION													
Alberta Use													
Butane Reported as Oil & Equivalent	FROM Volumetric Sumn	nary Activity Table	Sum of all fa	cilities: C4 supply -	C4 disposition								
Alberta Injection	FROM Volumetric Sumn	nary Activity Table											
Alberta Other Sales	FROM Volumetric Reporting Activity Table Source=AB Facility, ACTIVITY=DISP, Dest=ABOT, ABGE or ABMC ** Volume of Butanes reported sent to non AER regulated facility												
Total Alberta Use	CALCULATED: Sum of E	Butanes reported as	Oil & Equivale	nt PLUS Alberta I	Injection PLUS All	perta Other Sales							
Other Canada													
British Columbia	FROM Volumetric Repo	rting Activity Table	Source=AB	Facility, ACTIVITY=DI	ISP. Dest=BC								
Saskatchewan	FROM Volumetric Reporting Activity Table Source=AB Facility, ACTIVITY=DISP, Dest=5K												
Manitoba	FROM Volumetric Reporting Activity Table Source=AB Facility, ACTIVITY=DISP, Dest=MB												
Ontario	FROM Volumetric Reporting Activity Table Source-AB Facility, ACTIVITY=DISP, Dest=ON												
Quebec	FROM Volumetric Reporting Activity Table Source=AB_Facility, ACTIVITY=DISP, Dest=QC												
Maritimes	FROM Volumetric Reporting Activity Table Source=AB_Facility, ACTIVITY=DISP, Dest=NL, NB, NS, PE												
NWT Yukon Nunavut	FROM Volumetric Repo	rting Activity Table	Source=AB_I	Facility, ACTIVITY=DI	ISP, Dest=NT, NU, Y	Г							
Total Other Canada	CALCULATED: Sum of C	ther Canada											
USA Removals													
PADD 1	FROM Volumetric Repo	rting Activity Table	Source=AB	Facility, ACTIVITY=DI	ISP, Dest=CT, DC, DE,	FL, GA, MA, MD, M	E, NC, NH, NJ, NY, PA	A, RI, SC, VA, VT, V	WV				
PADD 2	FROM Volumetric Reporting Activity Table Source=AB Facility, ACTIVITY=DISP, Dest=IA, IL, IN, KS, KY, MI, MN, MO, ND, NE, OH, OK, SD, TN, WI												
PADD 3	FROM Volumetric Repo		_	Facility, ACTIVITY=DI				•					
PADD 4	FROM Volumetric Repo		_	Facility, ACTIVITY=DI									
PADD 5	FROM Volumetric Repo	rting Activity Table	Source=AB_	Facility, ACTIVITY=DI	ISP, Dest=AK, AZ, CA	, HI, NV, OR, WA	PLUS Source=	NEB Pipeline, AC	TIVITY=DISP	** NE	B Disposition of Bu	tanes removals	- audit
Total USA Removals	CALCULATED: Sum of U	SA Removals									•		
Offshore Removals	FROM Volumetric Repo	rting Activity Table	Source=AB_I	Facility, ACTIVITY=DI	ISP, Dest=OS								
Total Removals From Alberta	CALCULATED: Sum of C	ther Canada Remov	vals and USA Re	emovals and Offshor	re Removals								
Reporting Adjustment	CALCULATED: Total Dis	position SUBTRACT	T Alberta Injec	tion SUBTRACT A	Alberta Other Sales	SUBTRACT Tota	l Removals from All	berta					
as percent	CALCULATED: Reportin												
•	.,												

Note: Removals refers to the reported disposition to the first destination outside of Alberta. This may not be the final market.

CALCULATED: EQUAL to TOTAL SUPPLY



Supply and Disposition of Butanes
Unit = cubic metres (m<sup>3</sup>)

Run Date: 29 January 2024 Year To Date Jan Feb Mar Apr Mav Jun Jul Aug Sep Oct Nov Dec 2023 SUPPLY Opening Inventory 470,541.7 395,655.8 281,005.9 327,092.7 390,029.6 416,628.1 479,968.7 545,505.7 606,824.8 497,499.1 497,464.7 459,186.7 470,541.7 Production 45,391.9 38,554.1 48,350.3 35,732.1 39,995.1 28,653.3 41,352.1 42,756.7 57,279.6 50,547.4 51,128.2 73,012.5 552,753.3 Plant/Gathering System Process 1,394.2 1,500.3 8,823.0 11,947.6 79.0 2,792.3 487.1 2,025.0 1,148.6 30,393.6 196.5 Refinery Process 469,338.8 480,503.3 609,343.1 Fractionation Yield 596,650.5 585,639.0 536,343.8 532,552.9 558,833.0 581,412.4 465,288.6 595,604.4 617,377.6 6,628,887.4 **Total Production** 643,436.6 507,892.9 635,489.6 580,898.9 532,446.0 561,285.2 602,977.4 624,169.1 523,055.3 661,915.5 646,929.1 691,538.7 7,212,034.3 Intra-Alberta Receipts 28,041.4 18,815.6 36,402.9 24,363.4 14,882.7 9,710.2 11,486.4 7,787.4 11,207.5 27,079.6 12,316.6 4,420.4 206,514.1 16,890.4 16,890.4 20,115.2 18,064.3 13,589.3 16,316.6 16,090.1 16,240.5 8,122.4 10,713.9 15,233.0 15,955.7 184,221.8 Imports Closing Inventory 395,655.8 281,005.9 327,092.7 390,029.6 416,628.1 479,968.7 545,505.7 606,824.8 497,499.1 497,464.7 459,577.3 343,575.4 343,575.4 Adjustments (5,124.8)(16,957.0) (5,428.2)(9,376.3) (13,441.3) (4,013.0)(6,077.3)(11,767.7) (9,545.3) 3,679.8 (733.3)(11,049.7)(89,834.1) **TOTAL SUPPLY** 758,129.5 641,291.8 640,492.7 551,013.4 520,878.2 519,958.4 558,939.6 575.110.2 642,165.6 703.423.2 711,632.8 816,476.4 7,639,511.8 DISPOSITION Alberta Use Butane Reported as Oil & Equivalent 278,017.6 249,832.7 272,884.2 264,242.9 236,808.9 239,270.0 267,204.7 270,481.2 269,548.1 262,189.6 270,593.6 295,582.7 3,176,656.2 Alberta Injection 1,160.1 394.5 1,060.2 910.9 475.1 636.2 1,135.8 1,589.9 1,523.6 1,571.4 1,585.3 1,198.4 13,241.4 Alberta Other Sales 291,392.1 239,334.6 260,907.6 199,443.0 181,014.6 200,570.7 220,110.5 222,353.4 249,667.5 283,369.2 260,874.3 291,067.8 2,900,105.3 Total Alberta Use 570,569.8 489,561.8 534,852.0 464,596.8 418,298.6 440,476.9 488,451.0 494,424.5 520,739.2 547,130.2 533,053.2 587,848.9 6,090,002.9 Other Canada British Columbia 2.621.7 1.192.7 1.909.5 59.0 351.0 2.028.8 7.500.5 15.663.2 34,095.3 34,490.5 33,274.3 27,506.2 30,549.7 20,180.6 20,848.9 20,904.1 26,196.6 30,890.8 33,946.0 30,433.2 343,316.2 Saskatchewan Manitoba 2,377.1 1,178.6 1,179.0 2,109.2 3,973.7 4 653 1 7,283.2 Ontario -22.753.9 2,110.8 6,854.8 18,653.1 27,618.7 Quebec -4,704.5 Maritimes 3.639.6 16,107.3 9,035.7 2.695.2 8.071.4 234.2 21,121.5 65,609.4 **NWT Yukon Nunavut** Total Other Canada 40.356.6 51,790.5 44,219.5 29.883.3 31,787.3 21,359.6 22.958.1 27.573.0 34,619.0 33.235.8 52,187.2 84,991.5 474,961.4 **USA Removals** PADD 1 32 437 5 31 486 2 11 110 0 10 898 1 9 595 0 4 787 2 2 938 2 1.988.1 24.247.3 11 364 6 21 124 6 32 253 4 194 230 2 PADD 2 20,269.6 17,021.2 11,265.7 24,068.3 13,647.1 22,384.3 1,984.9 6,098.8 9,058.5 23,851.0 14,671.0 14,284.6 178,605.0 11,243.5 8,823.8 PADD 3 8,953.6 3,352.7 4,415.6 1,758.3 3,282.0 7,924.2 6,422.4 10,265.5 10,229.8 8,953.0 85,624.4 PADD 4 4,663.2 4,420.2 1,199.0 118.2 354.2 2,232.5 475.3 2,024.8 15,487.4 PADD 5 57,715.1 30,603.4 19,714.4 9,580.9 37,617.4 5,661.2 24,589.2 24,126.0 33,585.5 66,999.7 71,978.1 53,578.1 435,749.0 124,039.0 86,883.7 47,704.7 46,305.6 64,141.5 40,756.9 35.934.7 42.596.6 78,489.0 113,271.6 118.478.8 111,093.9 909,696.0 Total USA Removals Offshore Removals Total Removals From Alberta 164,395.6 138,674.2 91,924.2 76,188.9 95,928.8 62,116.5 58,892.8 70,169.6 113,108.0 146,507.4 170,666.0 196,085.4 1,384,657.4 13,055.8 164,851.5 23,164.1 13,716.5 10,227.7 6,650.8 17,365.0 11,595.8 10,516.1 8,318.4 9,785.6 7,913.6 32,542.1 Reporting Adjustment 3 1% 2.0% 2 1% 1 9% 1 3% 3 3% 2 1% 1.8% 1 3% 1 4% 1 1% 4 0% 2 2% as percent TOTAL DISPOSITION 641.291.8 558.939.6 703.423.2 711.632.8 816,476,4 7.639.511.8 758.129.5 640.492.7 551.013.4 520.878.2 519.958.4 575.110.2 642.165.6

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