

## Supply and Disposition of Natural Gas Unit = thousand cubic metres (10<sup>3</sup>m<sup>3</sup>)

## 'GAS', 'PROCGAS', 'PURCHGAS', 'ACID-G', 'ACGAS', 'CO2', 'N2'

ENTGAS', 'SOLVENT'

Production  I Well Production  I Well Production  I Well Production  Inercial Storage Withdrawal  mercial Storage Injection  Commercial Storage Injection  Commercial Storage Injection  Storage Injection  I Well Production  as Imports  Index Facility Production  as Imports  Index Gas  Sas  Bas Receipts  AB Receipts  AB Receipts  Asage  Plant Use  tage	See Monau (21: Nov to Submit Volumeric.  20: Feb  FROM Volumertic Summary Activity Table FROM Volumertic Reporting Activity Table FROM Volumertic Summary Activity Table	Mary Apr  INVOP  activity type = "PROO" and left activity_type = "NEO" and left activity_type = "NEO" and left activity_type = "NEO" and left activity_type = "REC"," INREG"  fluid type = "CO"," and activity fluid type = "ACGAS" and activity fluid type = "ACGAS" and activity type = "REC"," and left(i); activity_type = "REC"," and left(i); activity_type in "REC"," PURBEC activity_type in "REC"," PURBEC activity_type in "REC"," PURBEC activity_type = "SHR" and vsa.f  INVCLI  INVADI (can be either posit	May  Iddest reporting facility id  Idest_reporting_facility_id  Idest_reporting_facility_id  Idest_reporting_facility_id  Idest_reporting_facility_id,  Ident_reporting_facility_id,  Iden	d, d) ~ 'ABOS' and rid.f. d, d) ~ 'ABOS' and rid.f. d, d) ~ 'ABOS' and rid.f. d) ≈ 'ABOS' some, facility id.d) ⇔ 'ABOS' SUBTRACTing, facility id.d) ⇔ 'ABOS' SUBTRACTing, facility id.d) ⇒ 'ABOS' SUBTRACTING, inc. 'ABOS' SUBTRACTING, inc	iscitity, July, type in is incitity, July, type in one incitity, July, type in our type 2 a And 5 and	"WOI Sands'8"  I like "MOI Sands'8  N COMMERCIA. SE like "NOI Sands'8  N COMMERCIA. SE like "NOI Sands'8  OT IN COMMERCIA. SE like "NOI Sands'8  Summary Activity.  Summary Activity.  ABCO') and left(of the property of the	% and pss.statu. % and pss.statu. STORAGE FOOL % and pss.statu. STORAGE FOOL % and pss.statu. CIAL STORAGE F s used onsite an a) in ('ABBT','AB sty table activity, dest, reporting, 4) not in ('ABBT','AB store,''ABGS') an aGG') and rf.acil OS','ABPL') and if.facility, sub, by	s type <> 2 s_type = 2 AND IN s_type = 2 AND IN s_type = 2 AND IN ordinary of not marketed. sp'\text{ABGS'} and rfd facility_id(4) <> \text{AGGS'}\te	IOT IN COMMERCIA  If facility sub-type-  BOS' BOS' or rifd facility.  If facility sub-type or Patiential  Pype- or OF Marinian  Pype	TORAGE POOL  AL STORAGE PO  SUB-type = 'GI  GP Mainline  GP Mainline  GP Mainline  Strdle' and ri	OL  Strolle'  Maintine Strolle'  Strolle' and rfd.facility_sub_type  ty sub_type  type  ty sub_type  type  typ	ot like '%Oil Sands%' ot like '%Oil Sands%'	PLUS fluid type = 'ENTGAS' and	Pool Code Pool Name 669005 Nisks E le 630173 Glauconitic-MSM 176393 Cardium CCC 251513 Upper Mann MSM 251513 Upper MSM 251513	ike 'KOll Sands'\'
Production  Well Production  mercial Sorrage Withdrawal mercial Sorrage mercial Sorrag	FROM Volumetric Reporting Activity Table FROM Volumetric Summary Activity Table FROM	activity type = "PROD" and left activity, type = "REC", "PURPER activity, type in ("REC", "PURPER activity, type = "PURP" and left activity, type = "SNR" and vs.af activity, type = "SNR" and left, activity, type = "SNR"	(idest_reporting_facility_id (idest_reporting_facility_id) lifty_sub_type_not like "NO lifty_sub_type_not like "NO gastive) (idest_reporting_facility_id_id_id_id_id_id_id_id_id_id_id_id_id_	d, d) ~ 'ABOS' and rid.f. d, d) ~ 'ABOS' and rid.f. d, d) ~ 'ABOS' and rid.f. d) ≈ 'ABOS' some, facility id.d) ⇔ 'ABOS' SUBTRACTing, facility id.d) ⇔ 'ABOS' SUBTRACTing, facility id.d) ⇒ 'ABOS' SUBTRACTING, inc. 'ABOS' SUBTRACTING, inc	iscitity, July, type in is incitity, July, type in one incitity, July, type in our type 2 a And 5 and	"WOI Sands'8"  I like "MOI Sands'8  N COMMERCIA. SE like "NOI Sands'8  N COMMERCIA. SE like "NOI Sands'8  OT IN COMMERCIA. SE like "NOI Sands'8  Summary Activity.  Summary Activity.  ABCO') and left(of the property of the	% and pss.statu. % and pss.statu. STORAGE FOOL % and pss.statu. STORAGE FOOL % and pss.statu. CIAL STORAGE F s used onsite an a) in ('ABBT','AB sty table activity, dest, reporting, 4) not in ('ABBT','AB store,''ABGS') an aGG') and rf.acil OS','ABPL') and if.facility, sub, by	s type <> 2 s_type = 2 AND IN s_type = 2 AND IN s_type = 2 AND IN ordinary of not marketed. sp'_ABGS'] and rfd facility_id_4) <> At ABGS'_ABGS'_ABGS', and rfd rfd facility_sub_type type = *FURPROC' frd facility_sub_type type <> for rfd facility_sub_type type <> for fd facility_sub_type <> for fd facility_sub_type <> for facility_sub_type <> for fd facility_sub_type <> for fd facility_sub_type <> for facility_sub_type	N COMMERCIAL STO OT IN COMMERCIA  If scility sub-type of DOST or rhd facility Ut-type of 'GP Mainline' Type of	TORAGE POOL  AL STORAGE PO  SUB-type = 'GI  GP Mainline  GP Mainline  GP Mainline  Strdle' and ri	OL  Strolle'  Maintine Strolle'  Strolle' and rfd.facility_sub_type  ty sub_type  type  ty sub_type  type  typ	ot like '%Oil Sands%' ot like '%Oil Sands%'	Field Code Field  Field Code Field  195 Wayne-Boxold  196 Carror Creek  296 Crossfield East  260 Crossfield East  260 Crossfield East  261 Dimodale  262 Microsfield East  263 Microsfield East  263 Microsfield East  264 Microsfield East  275 Suffield  275 Suffield  277 Suffield  278 Suffield  279 Warwick  200 Sandsky RULS Ruld type=	Pool Code Pool Name 669005 Nisks E le 630173 Glauconitic-MSM 176393 Cardium CCC 251513 Upper Mann MSM 251513 Upper MSM 251513	ike 'KOil Sands'\'
Production  Well Production  mercial Sorrage Withdrawal mercial Sorrage mercial Sorrag	FROM Volumetric Reporting Activity Table FROM Volumetric Summary Activity Table FROM	activity type = "PROD" and left activity, type = "REC", "PURPER activity, type in ("REC", "PURPER activity, type = "PURP" and left activity, type = "SNR" and vs.af activity, type = "SNR" and left, activity, type = "SNR"	(idest_reporting_facility_id (idest_reporting_facility_id) lifty_sub_type_not like "NO lifty_sub_type_not like "NO gastive) (idest_reporting_facility_id_id_id_id_id_id_id_id_id_id_id_id_id_	d, d) ~ 'ABOS' and rid.f. d, d) ~ 'ABOS' and rid.f. d, d) ~ 'ABOS' and rid.f. d) ≈ 'ABOS' some, facility id.d) ⇔ 'ABOS' SUBTRACTing, facility id.d) ⇔ 'ABOS' SUBTRACTing, facility id.d) ⇒ 'ABOS' SUBTRACTING, inc. 'ABOS' SUBTRACTING, inc	iscitity, July, type in is incitity, July, type in one incitity, July, type in our type 2 a And 5 and	"WOI Sands'8"  I like "MOI Sands'8  N COMMERCIA. SE like "NOI Sands'8  N COMMERCIA. SE like "NOI Sands'8  OT IN COMMERCIA. SE like "NOI Sands'8  Summary Activity.  Summary Activity.  ABCO') and left(of the property of the	% and pss.statu. % and pss.statu. STORAGE FOOL % and pss.statu. STORAGE FOOL % and pss.statu. CIAL STORAGE F s used onsite an a) in ('ABBT','AB sty table activity, dest, reporting, 4) not in ('ABBT','AB store,''ABGS') an aGG') and rf.acil OS','ABPL') and if.facility, sub, by	s type <> 2 s_type = 2 AND IN s_type = 2 AND IN s_type = 2 AND IN ordinary of not marketed. sp'_ABGS'] and rfd facility_id_4) <> At ABGS'_ABGS'_ABGS', and rfd rfd facility_sub_type type = *FURPROC' frd facility_sub_type type <> for rfd facility_sub_type type <> for fd facility_sub_type <> for fd facility_sub_type <> for facility_sub_type <> for fd facility_sub_type <> for fd facility_sub_type <> for facility_sub_type	N COMMERCIAL STO OT IN COMMERCIA  If scility sub-type of DOST or rhd facility Ut-type of 'GP Mainline' Type of	TORAGE POOL  AL STORAGE PO  SUB-type = 'GI  GP Mainline  GP Mainline  GP Mainline  Strdle' and ri	OL  Strolle'  Maintine Strolle'  Strolle' and rfd.facility_sub_type  ty sub_type  type  ty sub_type  type  typ	ot like '%Oil Sands%' ot like '%Oil Sands%'	Field Code Field  Field Code Field  195 Wayne-Boxold  196 Carror Creek  296 Crossfield East  260 Crossfield East  260 Crossfield East  261 Dimodale  262 Microsfield East  263 Microsfield East  263 Microsfield East  264 Microsfield East  275 Suffield  275 Suffield  277 Suffield  278 Suffield  279 Warwick  200 Sandsky RULS Ruld type=	Pool Code Pool Name 669005 Nisks E le 630173 Glauconitic-MSM 176393 Cardium CCC 251513 Upper Mann MSM 251513 Upper MSM 251513	%"
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Commercial Storage Injection  well Production (net storage)  under Facility Production  as Imports  inned Gas  as  ands Facilities Receipts  AB Receipts  sased Gas Imports  Language  Lan	RROM Volumetric Reporting Activity Table  CALCULATED — Sum of Well Production ve RROM Volumetric Reporting Activity Table  RROM Volumetric Summany Activity Table	activity type = "INI" and rf. fac.  citivity, type = "NDO" and left excitivity, type = "NDO" and left excitivity, type in "REC", "PURBEC in the property of th	sillis sub yoe not like "Mo agative)  (dest. reporting, facility, id;  ) and leftfocurce reporting  (ht), type = "REC"  (type = "REC"  (type = "REC"  (type = "REC")  ) and leftfocurce reporting  (in) and leftfocurce reporting facility  (in) and leftfocurce re	Oil Sendo's' and pod state  d.4) = 'ABOS' nng facility id.2) <> AB''  4) = 'ABOS' SUBTRACCI ning facility id.4) <> AB'' string Life id.4) <> AB'' String UWI is not null a not null or leftidest on ont null or leftidest of another id.4) <> AB'' compared to the compared to	tus type = 2 AND N  *** Non-com  T from Volumetric	OT IN COMMERC  mercial storage is  summary Activity  ABCO') and left[d]  rting facility id.4  summary Activity  id.4 in ('ABST', 'ABST', 'ABST	cual STORAGE F s used onsite an 4) in ('ABBT','AB ty table activity, dest, reporting, 4) not in ('ABBT','AB BGC','ABGCS) an BGC','ABGCS) an GCS', and ff.facil OS,'ABPL') and ff.facility, sub, by ff.facility, sub, by ff. facility, sub, by ff.	ool  I not marketed.  SP', 'ABGS') and ind  Vype = FURPROC' facility_id_i, l <> 'A' 'ABGS', 'ABGS', 'AB  J', 'ABGS', 'AB  I',	d.facility sub type- 805' 805' or rfd.facility 805' or rfd.facility 4.facility sub type- 40' (P Mainlin 5P Mainline Strdie'	⇔ 'GP Mainline  sub_type = 'GI  ⇔ 'GP Mainline  Strdle' and r  ine Strdle' and r	Strolle'  Mainline Strolle'  Strolle' and rfd.facility usb byes  fd.facility usb byes  ty sub byes = 'GP N	ot like '%Oil Sands%' ot like '%Oil Sands%'	269 Crossfield East 269 Crossfield East 316 Dimodale 320 Edon 600 McLeod 607 Suffield 677 Suffield 929 Warwick	638001 EktonD 230001 Paddy A 2180004 Viring D 300018 Glauconitie R 300118 Glauconitie R 213002 Bishandis R 213002 Bishandis B 213002 Bishandis B 213002 Bishandis B 213003 Glauconitie - Nisku M 300801 Glauconitie - Nisku M	%"
unds Facility Production as Imports inted Gas ass ass and Facilities Receipts All Receipts All Receipts asset Gas Imports  Linear Gas Imports  Lin	ROM Volumetric Reporting Activity Table ROM Volumetric Summary Activity Table ROM Volumetric Reporting Activity Table ROM Volumetric Reporting Activity Table ROM Volumetric Reporting Activity Table ROM Volumetric Summary Activity Table	activity_type = "PROD" and left- activity_type in "REC"_PURBEC fluid type = "TENTGAS" fluid type = "ACGAS" and activity fluid type = "ACGAS" and activity fluid type = "ACGAS" and activity type in "REC"_PURBEC activity_type = "FUEL" and left- activity_type = "FUEL" and left- activity_type = "SHR" and va.f activity_type = "SHR" and left- activity_type = "SHR" and le	idest, reporting, facility_id_ idest, reporting, facility_id_ idest reporting, facility_id_ idestributer reporting  Atty_type = 'REC' type = 'REC' type = 'REC' type = 'REC' jude lettiource reporting, facility_id_ idestributer reporting, facility_id_ idestributer reporting  FLARE') and Dest Prod Dest Prod String UNI is Dest Prod String UNI is build type not in foil', cond  FLARE') and Beltivas.sourc (vra.source reporting, facility  Rivasource reporting, facility	a) = 'ABOS' SUBTRACC (a) = 'ABOS' SUBTRACC (a) = (a Calley , id, 4) in f AB (a) = (a Calley , id, 4) in f AB (a) = (a Calley , id, 4) in f AB (b) = (a Calley , id, 4) in f ABOS (c) = (a Calley , id, 4) in f ABOS (c) = (a Calley , id, 4) in f (ABOS (d) = (a Call	and left(dest report T from Volumetric SOT, 'ABMC,' ABGE,' and (left(dest report or left(dest reporting facility Leporting facility Ing facility id,4) in ( d,4) not in ('ABBT,','ABGE,' ABGS,' AB	Summary Activity id.4  Summary Activity, 18CO') and left(diff) ABCO') and left(diff) id.4  rting facility id.4  id.4) in ('ABBT', 'ABBT', 'ABT',	a) in ("ABBT", ABI ty table activity_ dest_reporting, 4) not in ("ABBT", 4) in ("ABBT", 4) in ("ABBT", 5) in ("ABBT", 6) in ("	spP,'ABGS') and rfd  type = 'FURPROC' facility, id,4) <> 'AE 'ABGP','ABGS', 'AB  spP,'ABGS', 'AB  drfd.facility, sub_ ity sub type <> 'G  f.facility sub type  f.facility sub type  f.facility sub type  f.facility sub type	BOS' BOS') or rfd.facility : d.facility sub type ← type ← 'GP Mainlin' Lype ← 'GP Mainlin' GP Mainline Strdle'	sub type = 'Gi  'S' GP Mainline ne Strdle' and ri ine Strdle' and r	P Mainline Strdle')  t Strdle' and rfd.faci d.facility_sub_type df.facility_sub_type ty_sub_type= 'GP N	ot like '%Oil Sands%' ot like '%Oil Sands%'	316 Dimedale 320 Edison 485 Hussar 603 McLeod 877 Suffield 877 Suffield 877 Suffield 877 Suffield 877 Suffield 877 Suffield 972 Warwick 1001 Sands/W PULS fluid type= PULS fluid type= TNTGAS and	230001 Paddy A 218004 Vilking D 300018 Glauconitic R 176004 Cardium D 213004 Bishandth 213004 Bishandth 213005 Bishandth 213009 Bishandth 213009 Upper Mann I 250010 Upper Mann I 250011 Upper Mann I 250011 Upper Mann I 300801 Glauconitic-Nisku J VENTGAS' and rfs facility sub hore not rfs facility sub hore not the Y600 Garatility sub	%"
ined Gas  as Imports  as Imports  as Facilities Receipts  A Receipts  A Receipts  assed Gas Imports  Lage  Lage  Lage  Flant Use  12	RROM Volumetric Reporting Activity Table CACULATED - Sim of Bir Production volumetric RROM Volumetric Reporting Activity Table RROM Volumetric Summary Activity Table	activity. Vppe in TREC_PURBEC  fluid type = "KNTGAS" fluid type = "ACGAS" and activity fluid type = "CO" and activity fluid type = "CO" and activity activity. Yppe = "REC" and lefticly activity. Yppe in "REC", PURBEC activity. Yppe = "FUEL" and leftic.  activity. Yppe = "FUEL" and leftic.  inv. Activity. Yppe = "SUE" and leftic.  INV.CL  INV.ADJ (can be either posit.	"] and leftificance reporting that the control of t	a) = 'ABOS' SUBTRACC (a) = 'ABOS' SUBTRACC (a) = (a Calley , id, 4) in f AB (a) = (a Calley , id, 4) in f AB (a) = (a Calley , id, 4) in f AB (b) = (a Calley , id, 4) in f ABOS (c) = (a Calley , id, 4) in f ABOS (c) = (a Calley , id, 4) in f (ABOS (d) = (a Call	and left(dest report T from Volumetric SOT, 'ABMC,' ABGE,' and (left(dest report or left(dest reporting facility Leporting facility Ing facility id,4) in ( d,4) not in ('ABBT,','ABGE,' ABGS,' AB	Summary Activity id.4  Summary Activity, 18CO') and left(diff) ABCO') and left(diff) id.4  rting facility id.4  id.4) in ('ABBT', 'ABBT', 'ABT',	a) in ("ABBT", ABI ty table activity_ dest_reporting, 4) not in ("ABBT", 4) in ("ABBT", 4) in ("ABBT", 5) in ("ABBT", 6) in ("	spP,'ABGS') and rfd  type = 'FURPROC' facility, id,4) <> 'AE 'ABGP','ABGS', 'AB  spP,'ABGS', 'AB  drfd.facility, sub_ ity sub type <> 'G  f.facility sub type  f.facility sub type  f.facility sub type  f.facility sub type	BOS' BOS') or rfd.facility : d.facility sub type ← type ← 'GP Mainlin' Lype ← 'GP Mainlin' GP Mainline Strdle'	sub type = 'Gi  'S' GP Mainline ne Strdle' and ri ine Strdle' and r	P Mainline Strdle')  t Strdle' and rfd.faci d.facility_sub_type df.facility_sub_type ty_sub_type= 'GP N	ot like '%Oil Sands%' ot like '%Oil Sands%'	316 Dimedale 320 Edison 485 Hussar 603 McLeod 877 Suffield 877 Suffield 877 Suffield 877 Suffield 877 Suffield 877 Suffield 972 Warwick 1001 Sands/W PULS fluid type= PULS fluid type= TNTGAS and	230001 Paddy A 218004 Vilking D 300018 Glauconitic R 176004 Cardium D 213004 Bishandth 213004 Bishandth 213005 Bishandth 213009 Bishandth 213009 Upper Mann I 250010 Upper Mann I 250011 Upper Mann I 250011 Upper Mann I 300801 Glauconitic-Nisku J VENTGAS' and rfs facility sub hore not rfs facility sub hore not the Y600 Garatility sub	%"
sined Gas Sat	RROM Volumetric Reporting Activity Table CACULATED - Sim of Bir Production volumetric RROM Volumetric Reporting Activity Table RROM Volumetric Summary Activity Table	activity. Vppe in TREC_PURBEC  fluid type = "KNTGAS" fluid type = "ACGAS" and activity fluid type = "CO" and activity fluid type = "CO" and activity activity. Yppe = "REC" and lefticly activity. Yppe in "REC", PURBEC activity. Yppe = "FUEL" and leftic.  activity. Yppe = "FUEL" and leftic.  inv. Activity. Yppe = "SUE" and leftic.  INV.CL  INV.ADJ (can be either posit.	"] and leftificance reporting that the control of t	a) = 'ABOS' SUBTRACC (a) = 'ABOS' SUBTRACC (a) = (a Calley , id, 4) in f AB (a) = (a Calley , id, 4) in f AB (a) = (a Calley , id, 4) in f AB (b) = (a Calley , id, 4) in f ABOS (c) = (a Calley , id, 4) in f ABOS (c) = (a Calley , id, 4) in f (ABOS (d) = (a Call	T from Volumetric SOT, 'ABMC,' ABGE,' and (left(dest repr or left(dest repr reporting facility reporting, facility reporting, facility ing facility id,4) in ( d,4) not in ('ABBT', 'ABGE',' ABGS',' ABGS',' ABGS',' ABGS',' 'ABGG',' ABGS',' ABGS',' 'ABGG',' ABGS',' ABGS',' 'ABGG',' ABGS',' ABGS',' 'ABGG',' ABGS',' 'ABGG',' ABGS',' 'ABGG',' ABGS',' 'ABGG',' 'ABGG',	Summary Activity, 'ABCO') and left(d orting facility id,4 rting facility id,4 id,4) in ('ABBT','Al id,4) in ('ABBT','ABGP','AGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP'	ty table activity_ dest_reporting_ 4) not in ("ABBT", ABB 4) in ("ABBT", ABB 8609", "ABGS") an 869", "ABGS") and 869", "ABGS") and 869", "ABPL") and 869", "ABPL", "ABPL	type = 'FURPROC' facility_id_4) <> 'AE 'ABGP','ABGS','AB 'SP','ABGS') and rfd frd.facility_sub_ type <> 'G 'f.facility_sub_ type <> 'G	BOS' BOS') or rfd.facility : d.facility sub type ← type ← 'GP Mainlin' Lype ← 'GP Mainlin' GP Mainline Strdle'	sub type = 'Gi  'S' GP Mainline ne Strdle' and ri ine Strdle' and r	P Mainline Strdle')  t Strdle' and rfd.faci d.facility_sub_type df.facility_sub_type ty_sub_type= 'GP N	ot like '%Oil Sands%' ot like '%Oil Sands%'	486 Hussar 603 McLeod 877 Suffield 877 Suffield 877 Suffield 877 Suffield 877 Suffield 877 Suffield 929 Warwick	300018 Glauconitic R 176004 Cardium D 213014 BishandN 213018 BishandN 213028 BishandGG 250090 Upper Mann I 250011 Upper Mann K 300801 Glauconitic-Nisku A "ENTGAS" and rfs.facility sub type not rfs.facility sub type not like Y00I Sand	%"
sined Gas Sat	FROM Volumetric Reporting Activity Table RROM Volumetric Summary Activity Table	third type = TNTGAS* fluid type = ACCAS* and extra fluid type = ACCAS* and extra fluid type = COCA* activity. Type = REC* and lefticly activity. Type = REC* and lefticly activity type in (REC*, PURREC* activity type = REC*) activity type = SHR* and vsa.f activity type = SHR* and efetit INVADI (can be either posit	ity, type n'REC'  It type n'REC'  It type n'REC'  It type n'REC'  It need n'REC'  It need n'REC'  It need n'REC'  It need n'REC'  It	4) = 'ABOS' SUBTRAC' ing_facility_id_4) in ('ABong_facility_id_4) in ('ABong_facility_id_4) or 'ABO' String_UWI is not null or left[dest 5') and left[vsa.reporting_facility_id_4] not in ('ABBT cility_id_4) not in ('ABBT j') and left[vsa.reporting_facility_id_4] not in ('ABBT)	T from Volumetric SOT, 'ABMC,' ABGE,' and (left(dest repr or left(dest repr reporting facility reporting, facility reporting, facility ing facility id,4) in ( d,4) not in ('ABBT', 'ABGE',' ABGS',' ABGS',' ABGS',' ABGS',' 'ABGG',' ABGS',' ABGS',' 'ABGG',' ABGS',' ABGS',' 'ABGG',' ABGS',' ABGS',' 'ABGG',' ABGS',' 'ABGG',' ABGS',' 'ABGG',' ABGS',' 'ABGG',' 'ABGG',	Summary Activity, 'ABCO') and left(d orting facility id,4 rting facility id,4 id,4) in ('ABBT','Al id,4) in ('ABBT','ABGP','AGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP','ABGP'	ty table activity_ dest_reporting_ 4) not in ("ABBT", ABB 4) in ("ABBT", ABB 8609", "ABGS") an 869", "ABGS") and 869", "ABGS") and 869", "ABPL") and 869", "ABPL", "ABPL	type = 'FURPROC' facility_id_4) <> 'AE 'ABGP','ABGS','AB 'SP','ABGS') and rfd frd.facility_sub_ type <> 'G 'f.facility_sub_ type <> 'G	BOS' BOS') or rfd.facility : d.facility sub type ← type ← 'GP Mainlin' Lype ← 'GP Mainlin' GP Mainline Strdle'	sub type = 'Gi  'S' GP Mainline ne Strdle' and ri ine Strdle' and r	P Mainline Strdle')  t Strdle' and rfd.faci d.facility_sub_type df.facility_sub_type ty_sub_type= 'GP N	ot like '%Oil Sands%' ot like '%Oil Sands%'	603 McLeod 877 Suffield 877 Suffield 877 Suffield 877 Suffield 877 Suffield 879 Suffield 929 Warwick	176004 Cardium D 213018 Bishandh 213029 Bishandh 213079 Bishandh 213007 Upper Mann I 250011 Upper Mann I 250011 Upper Mann I 300801 Glauconite-Niklu J "ENTGAS" and rfs.facility sub type not rfs.facility sub type not like "500I Sand	%"
Jan  Indi Facilities Receipts  All Receipts  All Receipts  All Receipts  Line Gas Imports  Line Gas Im	RROM Volumetric Reporting Activity Table RROM Volumetric Summary Activity Table RROM Volumetric Reporting Activity Table RROM Volumetric Summary Activity Table RROM Volumetric Reporting Activity Table RROM Volumetric Reporting Activity Table RROM Volumetric Reporting Activity Table RROM Volumetric Summary Activity Table	fluid_type="ACGAS" and activity fluid_type="CGG" and activity fluid_type="CGG" and activity fluid_type="REC" and lefticity activity_type in (REC", PURBEG activity_type in (RET) and activity_type="SHR" and vas.f involce_type="SHR" and	r hpe = NEC sets reporting facility, id.4 (7) and left/source reporting (7) and left/source reporting (7) and left/source reporting to the report of the reporting facility reports of the reporting facility of the reporting fac	ing, facility_id,4) in ('AB ing facility id,2) ⇔ 'AB'  String UWI is not null s not null or left(dest is not null or left(dest d') and left(vsa.reportii  cce reporting facility is clifty_id,4) not in ('ABBT clifty_id,4) not in ('ABBT clifty_id,4) not in ('ABBT d') and left(vsa.reportii	OT: ABMC; 'ABGE', 'and (left(dest reporting facility _reporting facility _reporting facility ing facility id.4) in (  d.4) not in ('ABBT', 'ABGE', 'ABGS', 'AB	"ABCO") and left(d orting facility id.4 rting facility id.4 id.4) in ("ABBT,"AI id.4) in ("ABBT,"A "ABBT,"ABGP,"AB ABGP,"ABGS,"ABC OS,"ABPL") and rf.	dest_reporting_ 4) not in ('ABBT' 4) in ('ABBT','AB (BGP','ABGS') and (BGP','ABGS') and (BGS') and rf.facil (COS','ABPL') and rf.facility_sub_tyl	facility_id,4) <> 'AE ,'ABGP','ABGS','AB  SP','ABGS') and rfd d rfd.facility_sub_t d rfd.facility_sub_' ity_sub_type<> 'G	BOS' BOS') or rfd.facility : d.facility sub type « type « 'GP Mainlin type « 'GP Mainlin GP Mainline Strdle'	<> 'GP Mainline ne Strdle' and rf ine Strdle' and r	Strdle' and rfd.faci d.facility sub type fd.facility_sub_type ty sub type='GPN	ot like '%Oil Sands%' ot like '%Oil Sands%'	877 Suffield 877 Suffield 877 Suffield 877 Suffield 877 Suffield 929 Warwick  5011 Sands%* PLUS fluid type =	213028 BislandBB 213407 BislandGG 25009 Upper Mann I 250011 Upper Mann K 300801 Glauconitic-Nisku A ** "ENTGAS" and rfs.facility sub type not file: %Oil Sand-	%"
ands Facilities Receipts AB Receipts Seed Gus Imports  Aage  Lage Plant Use	RROM Volumetric Reporting Activity Table RROM Volumetric Summary Activity Table	fluid type = "CO2" and activity, type = "REC" and left(if activity, type in (REC") evidence activity, type in (REC") evidence activity type in (REC") and activity, type = "FIRE" and (entity); type = "FIRE" and (	r hpe = NEC sets reporting facility, id.4 (7) and left/source reporting (7) and left/source reporting (7) and left/source reporting to the report of the reporting facility reports of the reporting facility of the reporting fac	ing, facility_id,4) in ('AB ing facility id,2) ⇔ 'AB'  String UWI is not null s not null or left(dest is not null or left(dest d') and left(vsa.reportii  cce reporting facility is clifty_id,4) not in ('ABBT clifty_id,4) not in ('ABBT clifty_id,4) not in ('ABBT d') and left(vsa.reportii	OT: ABMC; 'ABGE', 'and (left(dest reporting facility _reporting facility _reporting facility ing facility id.4) in (  d.4) not in ('ABBT', 'ABGE', 'ABGS', 'AB	"ABCO") and left(d orting facility id.4 rting facility id.4 id.4) in ("ABBT,"AI id.4) in ("ABBT,"A "ABBT,"ABGP,"AB ABGP,"ABGS,"ABC OS,"ABPL") and rf.	dest_reporting_ 4) not in ('ABBT' 4) in ('ABBT','AB (BGP','ABGS') and (BGP','ABGS') and (BGS') and rf.facil (COS','ABPL') and rf.facility_sub_tyl	facility_id,4) <> 'AE ,'ABGP','ABGS','AB  SP','ABGS') and rfd d rfd.facility_sub_t d rfd.facility_sub_' ity_sub_type<> 'G	BOS' BOS') or rfd.facility : d.facility sub type « type « 'GP Mainlin type « 'GP Mainlin GP Mainline Strdle'	<> 'GP Mainline ne Strdle' and rf ine Strdle' and r	Strdle' and rfd.faci d.facility sub type fd.facility_sub_type ty sub type='GPN	ot like '%Oil Sands%' ot like '%Oil Sands%'	877 Suffield 877 Suffield 929 Warwick  (Oil Sands%' PLUS fluid type = PNUS fluid type = "ENTGAS" and	250009 Upper Mann I 250011 Upper Mann K 300801 Glauconitic-Nisku A  'ENTGAS' and rfs.facility sub type not rfs.facility sub type not like %foli Sandi	%"
All Receipts ssed Gas Imports  kage  kage  Plant Use  se	RROM Volumetric Reporting Activity Table RROM Volumetric Summany Activity Table	activity, type in ("REC,") PURBEC activity type in ("REC,") PURBEC activity type in ("REC,") PURBEC activity type in ("REC,") PURBEC activity, type in ("REAT") and activity, type in ("REAT") and activity type in ("RE	(2) and left/source reporting and left/source reporting flatlers and Dest Prod Dest Prod Dest Prod String UWI is built type not in foll cand the left/wra. Source reporting flat livia dyne not in foll cand the left/wra. Source reporting flat livia dyne not in foll cand was a country flatlers and the left was source reporting flat livia dyne not in foll cand was dest reporting flatlity was dest reporting flatlity was dest reporting facility.	ing, facility_id,4) in ('AB ing facility id,2) ⇔ 'AB'  String UWI is not null s not null or left(dest is not null or left(dest d') and left(vsa.reportii  cce reporting facility is clifty_id,4) not in ('ABBT clifty_id,4) not in ('ABBT clifty_id,4) not in ('ABBT d') and left(vsa.reportii	OT: ABMC; 'ABGE', 'and (left(dest reporting facility _reporting facility _reporting facility ing facility id.4) in (  d.4) not in ('ABBT', 'ABGE', 'ABGS', 'AB	"ABCO") and left(d orting facility id.4 rting facility id.4 id.4) in ("ABBT,"AI id.4) in ("ABBT,"A "ABBT,"ABGP,"AB ABGP,"ABGS,"ABC OS,"ABPL") and rf.	dest_reporting_ 4) not in ('ABBT' 4) in ('ABBT','AB (BGP','ABGS') and (BGP','ABGS') and (BGS') and rf.facil (COS','ABPL') and rf.facility_sub_tyl	facility_id,4) <> 'AE ,'ABGP','ABGS','AB  SP','ABGS') and rfd d rfd.facility_sub_t d rfd.facility_sub_' ity_sub_type<> 'G	BOS' BOS') or rfd.facility : d.facility sub type « type « 'GP Mainlin type « 'GP Mainlin GP Mainline Strdle'	<> 'GP Mainline ne Strdle' and rf ine Strdle' and r	Strdle' and rfd.faci d.facility sub type fd.facility_sub_type ty sub type='GPN	ot like '%Oil Sands%' ot like '%Oil Sands%'	929 Warwick  929 Warwick  60il Sands%' PLUS fluid type =  PLUS fluid type = 'ENTGAS' and	300801 Glauconitic-Nisku A  "ENTGAS" and rfs.facility sub type not rfs.facility sub type not like "KOII Sand:	%"
Kage Kage Plant Use se	CALCULATED — Sum of Receipt volumes FROM Volumetric Reporting Activity Table FROM Volumetric Summary Activity Table CALCULATED — Opening Inventory + Total	activity type in (TEARWAST," activity type in (TEARWAST," activity type in (TEARWAST," activity,	FLARE') and Dest Prod Dest Prod String LWN is Dest_Prod_String_LWN is build type not in ['oil','cond' FLARE') and [left(vra.source fyra.source_reporting_faci flyra.source reporting_faci flyra.source reporting_faci flyra.source reporting_faci flyra.source reporting_faci flyra.source reporting_faci flyra.source_foil fl	String UWI is not null s not null or left(dest is not null or left(dest if') and left(vsa.reportin rce reporting facility if cillity_id_4) not in ('ABBT cillity_id_4) not in ('ABBT dil'y) and left(vsa.reportin reporting in the cillity id_4) not in ('ABBT dil'y) and left(vsa.reportin reporting in the cillity id_4) not in ('ABBT dil'y) and left(vsa.reportin reporting in the cillity id_4) not in ('ABBT dil'y) and left(vsa.reportin reporting in the cillity id_4) not in ('ABBT dil'y) and left(vsa.reportin reporting id_4) not in ('ABBT dil'y) and in ('ABBT dil'y) and in	or left(dest repore porting facility to reporting facility in faci	rting facility id,4 id,4) in ('ABBT','Ai id,4) in ('ABBT','A' 'ABBT','ABGP','AB  ABGP','ABGS','ABC OS','ABPL') and rf. OS','ABPL') and rf.	4) in ('ABBT','AB INBGP','ABGS') an ABGP','ABGS') and rf.facil OS','ABPL') and the state of t	SP','ABGS') and rfd d rfd.facility sub t d rfd.facility_sub_ ity sub type <> 'G	d.facility sub type type ⇔ 'GP Mainlin type ⇔ 'GP Mainlin GP Mainline Strdle'	<> 'GP Mainline ne Strdle' and rf ine Strdle' and r	Strdle' and rfd.faci d.facility sub type fd.facility_sub_type ty sub type='GPN	ot like '%Oil Sands%' ot like '%Oil Sands%'	PLUS fluid type = 'ENTGAS' and	rfs.facility sub_type not like '%Oil Sand:	%"
kage Kage P Plant Use se	FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Summary Activity Table FROM Volumetric Summary Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Summary Activity Table GROM Volumetric Summary Activity Table	activity type in ("FUET) and activity type in ("FLARWAST"." activity type in ("FLARWAST"." activity type in ("FLARWAST"." activity type = "FUET and (left activity type = "FUET" and left activity type = "DISP" and left(i	Dest Prod String UWI is Dest Prod_String UWI is laid type not in [oil], cond' FLARE') and [left(yra.sourc (yra.source_reporting_fac laid_type_not in [oil], cond' yra.dest_reporting_facility	s not null or left(dest is not null or left(dest id') and left(vsa.reportin rce reporting facility is citity_id,4) not in ('ABBT citity_id,4) not in ('ABBT id') and left(vsa.reportin d') and left(vsa.reportin	reporting facility t_reporting_facility_ ing_facility_id,4) in ( d,4) not in ('ABBT',') ",'ABGP','ABGS','AB T''ABGP''ABGS''AB	id,4) in ('ABBT','Al id,4) in ('ABBT','A 'ABBT','ABGP','AB 'ABGP','ABGS','ABC OS','ABPL') and rf.	ABGP', 'ABGS') an ABGP', 'ABGS') ar BGS') and rf. facil OS', 'ABPL') and r f. facility_sub_tyl f facility_sub_tyl	d rfd.facility sub t d rfd.facility_sub_ ity sub type <> 'G	type <> 'GP Mainlin _type <> 'GP Mainlir GP Mainline Strdle'	ne Strdle' and rf ine Strdle' and r	d.facility sub type fd.facility_sub_type tv sub type = 'GP'	ot like '%Oil Sands%' ot like '%Oil Sands%'	PLUS fluid type = 'ENTGAS' and	rfs.facility sub_type not like '%Oil Sand:	%"
kage Kage P Plant Use se	FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Summary Activity Table FROM Volumetric Summary Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Summary Activity Table GROM Volumetric Summary Activity Table	activity type in ("FUET) and activity type in ("FLARWAST"." activity type in ("FLARWAST"." activity type in ("FLARWAST"." activity type = "FUET and (left activity type = "FUET" and left activity type = "DISP" and left(i	Dest Prod String UWI is Dest Prod_String UWI is laid type not in [oil], cond' FLARE') and [left(yra.sourc (yra.source_reporting_fac laid_type_not in [oil], cond' yra.dest_reporting_facility	s not null or left(dest is not null or left(dest id') and left(vsa.reportin rce reporting facility is citity_id,4) not in ('ABBT citity_id,4) not in ('ABBT id') and left(vsa.reportin d') and left(vsa.reportin	reporting facility t_reporting_facility_ ing_facility_id,4) in ( d,4) not in ('ABBT',') ",'ABGP','ABGS','AB T''ABGP''ABGS''AB	id,4) in ('ABBT','Al id,4) in ('ABBT','A 'ABBT','ABGP','AB 'ABGP','ABGS','ABC OS','ABPL') and rf.	ABGP', 'ABGS') an ABGP', 'ABGS') ar BGS') and rf. facil OS', 'ABPL') and r f. facility_sub_tyl f facility_sub_tyl	d rfd.facility sub t d rfd.facility_sub_ ity sub type <> 'G	type <> 'GP Mainlin _type <> 'GP Mainlir GP Mainline Strdle'	ne Strdle' and rf ine Strdle' and r	d.facility sub type fd.facility_sub_type tv sub type = 'GP'	ot like '%Oil Sands%' ot like '%Oil Sands%'	PLUS fluid type = 'ENTGAS' and	rfs.facility sub_type not like '%Oil Sand:	%"
kage Kage Plant Use Se	RROM Volumetric Reporting Activity Table RROM Volumetric Summary Activity Table RROM Volumetric Summary Activity Table RROM Volumetric Reporting Activity Table RROM Volumetric Summary Activity Table CACCULATED Opening Inventory + Total	activity, type in (VENT) and activity type in (FLARWAST.') activity, type in (FLARWAST.') activity, type in FUEL and (left activity type in VENT and via f activity type in VENT and in Vent activity type in VENT and in Vent in VCL INVAD) (can be either posit	Dest_Prod_String_UWI is luid type not in ['oil','cond' FLARE'] and (left(vra.source_reporting_facility itvra.source_reporting_facility itvra.source_reporting_facility wra.dest_reporting_facility wra.dest_reporting_facility	is not null or left(dest d') and left(vsa.reporting rece reporting facility is cility_id,4) not in ('ABBT cility id,4) not in ('ABBT d') and left(vsa.reporting)	t_reporting_facility_ ng_facility_id,4) in ( d,4) not in ('ABBT',') ',''ABGP','ABGS','AB T''ABGP''ABGS''AB	id,4) in ('ABBT','A 'ABBT','ABGP','AB ABGP','ABGS','ABC OS','ABPL') and rf.	ABGP', 'ABGS') ar BGS') and rf.facil OS', 'ABPL') and r f.facility_sub_tyl f facility_sub_tyl	d rfd.facility_sub_ ity sub_type <> 'G f.facility_sub_type	_type ⇔ 'GP Mainlir GP Mainline Strdle'	ine Strdle' and r	fd.facility_sub_type  tv sub_type = 'GP N	ot like '%Oil Sands%'	PLUS fluid_type = 'ENTGAS' and	rfs.facility_sub_type not like %Oil Sand:	%°
kage P Pant Use se	FROM Volumetric Reporting Activity Table FROM Volumetric Summary Activity Table FROM Volumetric Summary Activity Table C	activity type in ("FLARWAST." activity_type = "FUEL" and (left activity_type = "VENT" and (left activity_type = "SHR" and vas." activity type = "DISP" and left(reft) activity_type = "DISP" and left(reft).	FLARE') and (left(vra.sourc (vra.source_reporting_faci (tvra.source_reporting_fac luid_type_not in ['oil','cond' vra.dest_reporting_facility	rce reporting facility is cility_id,4) not in ('ABBT cility_id,4) not in ('ABBT d') and left(vsa.reportis	d,4) not in ('ABBT','A '','ABGP','ABGS','AB	ABGP', 'ABGS', 'ABC OS', 'ABPL') and rf. OS' 'ABPL') and rf	OS','ABPL') and i	f.facility sub type			y sub type = 'GP N	ainline Strdle'			
kage Plant Use se	FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Summary Activity Table GALCULATED — Opening Inventory + Total	activity_type = 'FUEL' and (left activity type = 'VENT' and (left activity_type = 'SHR' and vsa.f. activity_type = 'DISP' and left( INVCL INVADJ (can be either posit	(vra.source_reporting_faci t(vra.source reporting fac luid_type not in ('oil','cond' vra.dest_reporting_facility	cility_id,4) not in ('ABBT cility_id,4) not in ('ABBT d') and left(vsa.reporti	",'ABGP','ABGS','AB	OS', 'ABPL') and rf.	f.facility_sub_ty	f.facility sub type	not like 'KOil Soos	ds%") or rf facili	y sub type = 'GP N	ainline Strdle'			
kage Plant Use se	FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Summary Activity Table GALCULATED — Opening Inventory + Total	activity_type = 'FUEL' and (left activity type = 'VENT' and (left activity_type = 'SHR' and vsa.f. activity_type = 'DISP' and left( INVCL INVADJ (can be either posit	(vra.source_reporting_faci t(vra.source reporting fac luid_type not in ('oil','cond' vra.dest_reporting_facility	cility_id,4) not in ('ABBT cility_id,4) not in ('ABBT d') and left(vsa.reporti	",'ABGP','ABGS','AB	OS', 'ABPL') and rf.	f.facility_sub_ty	f.facility sub type			'y sub type = 'GP N	ainline Strdle'			
kage Plant Use se	FROM Volumetric Reporting Activity Table FROM Volumetric Summary Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Summary Activity Table FROM Volumetric Summary Activity Table FROM Volumetric Summary Activity Table CALCULATED — Opening Inventory + Total	activity type = 'VENT' and (left activity_type = 'SHR' and vsa.f activity type = 'DISP' and left(v INVCL INVADJ (can be either posit	t(vra.source reporting fac luid_type not in ("oil", 'cond' vra.dest reporting facility	cility id,4) not in ('ABBT d') and left(vsa.reporti	T' 'ARGP' 'ARGS' 'AR	OS" 'ARPI 'I and rf	f facility sub ty	e not like '%Oil Sa	ands%') or rf.facility	y_sub_type = 'G	P Mainline Strdle'				
se .	FROM Volumetric Summary Activity Table FROM Volumetric Summary Activity Table CALCULATED Opening Inventory + Total	activity type = 'DISP' and left() INVCL INVADJ (can be either posit	vra.dest reporting facility	id,4) = 'ABWP			","ABGS") or rf.fa	ne not like %Oil Sa	ands%") or rf facility	v sub type = 'G	P Mainline Strdle'				
	FROM Volumetric Summary Activity Table  CALCULATED Opening Inventory + Total	INVADJ (can be either posit													
:	FROM Volumetric Summary Activity Table  CALCULATED Opening Inventory + Total	INVADJ (can be either posit					v	or to data elecioni	inventory is from th	the mest surrer	t month reporting				
		Production + Total Receipts - 1	ive or negative) PLUS II	IMBAL (can be either	positive or negative	e) PLUS DIFF	(all but meter	station differences	.nventory is from tr s - can be either po:	ne most curren isitive or negati	month reporting e)				
	Jan Feb		Total Field Use - Total Proc	cessed Gas Use - Clos	ing Inventory + Ac	ljustments									
- white	Jan Feb										Year To Date				
		Mar Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
	FROM Volumetric Reporting Activity Table	activity type = 'DISP' and left()	vra.dest reporting facility	/ id.4) in ('ABR1'.'ABR2'	.'ABRE')										
nercial trial	FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table	activity type = 'DISP' and left(v	vra.dest reporting facility	/ id,4) = 'ABCO'											
ta Other Sales ne Fuel (Transportation)	FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table				C','ABGE')										
ion (Enhanced Recovery)	EDOM Volumetric Deposition Astinity Table	activity, type - 'INII' and efe fac	ilibe sub-time not like 1970	Oil Condell' and ned eta	tus tumo es 3 DIII	IS fluid tuno = "S	ENTCAS' and a	e facility sub-trace	o not like 'WOI Con.	delle"					
Solvent Injection	FROM Volumetric Reporting Activity Table	activity type = 'INJ' and fluid !	type in ('SOLV', 'SOLVENT')	I Sullana una paulau	itus_type to 2 Tee	23 Hulu_type = E	LINIONO UNO II	z.iucinty_Jub_type	HOLING NOTI SUITE	2274					
CO2 Injection	FROM Volumetric Reporting Activity Table	activity_type = 'INJ' and fluid_' activity_type = 'INJ' and fluid_'	type in ('CO2')												
	CALCULATED Sum of Injection														
In Situ Gas Injection	FROM Volumetric Reporting Activity Table	activity type = 'INJ' and rfs.fac	tility sub-type like '%Oil Sa	ands%' PLUS fluid t	ype = 'ENTGAS' and	rfs.facility sub	type like '%Oil 5	iands%'							
Flare	FROM Volumetric Reporting Activity Table	activity type in ('FLARE', 'FLAR'	WAST') and rfs.facility sub	b type like '%Oil Sands?	%' PLUS fluid tvo	e = 'ENTGAS' and	d rfs.facility su	b type like '%Oil S	ands%'						
Vent	FROM Volumetric Reporting Activity Table	activity type = 'VENT' and rfs.	facility sub type like '%Oil	I Sands%' PLUS fluid	type = 'ENTGAS' a	and rfs.facility su	ub type like '%C	il Sands%"							
	OLCODATED Sull of III Sha Facilities out														
Flare	FROM Volumetric Reporting Activity Table	activity type = 'FLARE' and left	t(vra.dest reporting facilit	ty id,4) = 'ABOS'											
Plant Use	FROM Volumetric Summary Activity Table	activity type = 'PLTUSE'	vra.dest_reporting_facility	/_id,4) = 'ABOS'											
Oil Sands Facilities Use	CALCULATED Sum of Oil Sands Facilities L	Jse													
•	CALCULATED Sum of Alberta Other Sales,	, Residential, Commercial, Indust	trial, Pipeline Fuel, Total Inj	jection, Total In Situ Us	se, Total Oil Sands F	acilities Use									
ils Columbia	EDOM Volumetric Deposition Astinity Table	antivity type = "DISD" Dant="BC"	DILLE Dravated postion	of reported Car Bome	und Dormite for (Dor	A-MED DIDELINE 6	from Ciold ADM	CHRTRACT Dec		learn en Field Af	AAC)				
tchewan	FROM Volumetric Reporting Activity Table	activity type = 'DISP', Dest="SK"	PLUS Prorated portion	of reported Gas Remo	val Permits for (Des	t=NEB PIPELINE fr	from Field ABMS	SUBTRACT Des	st=NEB PIPELINE fr	rom <> Field AB	MS)				
rio	FROM Volumetric Reporting Activity Table	activity type = 'DISP', Dest="ON	" PLUS Prorated portion	n of reported Gas Remo	oval Permits for (De	st=NEB PIPELINE f	from Field ABM	S SUBTRACT De	est=NEB PIPELINE fr	from <> Field A8	BMS)				
imes	FROM Volumetric Reporting Activity Table	activity type = 'DISP', Dest="NL,	, NB, NS, PE" PLUS Prorat	ated portion of reporter	d Gas Removal Perr	nits for (Dest=NEE	B PIPELINE from	Field ABMS SUB	BTRACT Dest=NEB	3 PIPELINE from	<> Field ABMS)				
	FROM Volumetric Reporting Activity Table  CALCULATED Sum of Other Canada Remo	activity_type = 'DISP', Dest="NT, ovals	, NU, YT" PLUS Prorated	portion of reported G	as Removal Permits	for (Dest=NEB PIR	IPELINE from Fie	Id ABMS SUBTRA	ACT Dest=NEB PIPI	ELINE from <>	rield ABMS)				
1	FROM Volumetric Reporting Activity Table	activity_type = 'DISP', Dest="PAI	DD1 States" PLUS Prorate	ledportion of reported	Gas Removal Perm	its for (Dest=NEB	PIPELINE from I	ield ABMS SUBT	'RACT Dest=NEB P	PIPELINE from	> Field ABMS)				
3	FROM Volumetric Reporting Activity Table	activity type = 'DISP', Dest="PAI	DD3 States" PLUS Prorate	ted portion of reported	d Gas Removal Perm	its for (Dest=NEB	B PIPELINE from	Field ABMS SUBT	STRACT Dest=NEB F	PIPELINE from	Field ABMS)				
5	FROM Volumetric Reporting Activity Table	activity_type = 'DISP', Dest="PAI activity_type = 'DISP', Dest="PAI	DD4 States" PLUS Prorate DDS States" PLUS Prorate	.ed portion of reported ted portion of reported	i Gas Removal Perm i Gas Removal Perm	its for (Dest=NEB its for (Dest=NEB	3 PIPELINE from 3 PIPELINE from	Field ABMS SUBT Field ABMS SUBT	TRACT Dest=NEB F	PIPELINE from PIPELINE from	> Field ABMS)  > Field ABMS)				
	FROM Volumetric Reporting Activity Table	activity type = 'DISP', Dest="OF	FSHORE" PLUS Prorated	portion of reported G	as Removal Permits	for (Dest=NEB PI	IPELINE from Fie	Id ABMS SUBTRA	ACT Dest=NEB PIPI	ELINE from <>					
	Jan Feb	Mar Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date				
			shore Removals												
										A	nual is average				
			tal Removed from the Prov	vince											
:	CALCULATED Foual to Total Supply														
In I	on (Inhanced Recovery) Gas Injection Solvent Injection Solvent Injection Solvent Injection (O2 Injection O2 Injection Facilities Use In Stu Gas Injection Plane In Stu Gas Injection In Stu G	on (Enhanced Recovery) Gas injection Solvent injection Solvent injection Solvent injection Solvent injection Gas injection (COI injection FROM Volumetric Reporting Activity Table COI injection FROM Volumetric Reporting Activity Table COI injection In Stru Gas Injection FROM Volumetric Reporting Activity Table FROM Volumetr	In Inhanced Recovery) Gas injection Solvent injection Solvent injection Solvent injection GO2 injection FROM Volumetric Reporting Activity Table activity type = 1NU and rfs.Lis FROM Volumetric Reporting Activity Table GO2 injection FROM Volumetric Reporting Activity Table In Structure FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table GO2 injection FROM Volumetric Reporting Activity Table In Structure FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table GO3 injection GO3 injection FROM Volumetric Reporting Activity Table GO3 injection GO3	In (Inhanced Recovery) Gas injection Solvent injection Solvent injection FROM Volumetric Reporting Activity Table ROM Rom Volumetric R	In (Inhanced Recovery) Gas Injection Solvent injection Solvent injection ROM Volumetric Reporting Activity Table ROM Volumetri	FROM Volumetric Reporting Activity Table activity, type = "INI" and rfs.facility sub_type not like "XOU SandoN" and put status_type > 2 PLI FROM Volumetric Reporting Activity Table activity, type = "INI" and rfs.facility sub_type not like "XOU SandoN" and put status_type > 2 PLI FROM Volumetric Reporting Activity Table activity type = "INI" and fluid type in (XOU)  Facilities Use in Situ Gas injection  Facilities Use  In Situ Gas injection  From Volumetric Reporting Activity Table activity type = "INI" and fluid type in (XOU)  From Volumetric Reporting Activity Table activity type = "INI" and rfs.facility sub_type like "XOU SandoN" PLUS fluid type = "ENTGAS" activity type = "INI" and rfs.facility sub_type like "XOU SandoN" PLUS fluid type = "ENTGAS" in Science In FROM Volumetric Reporting Activity Table activity type = "INI" and rfs.facility sub_type like "XOU SandoN" PLUS fluid type = "ENTGAS" in Science In FROM Volumetric Reporting Activity Table activity type = "INI" and rfs.facility sub_type like "XOU SandoN" PLUS fluid type = "ENTGAS" in Science In FROM Volumetric Reporting Activity Table activity type = "INI" and rfs.facility sub_type like "XOU SandoN" PLUS fluid type = "ENTGAS" in Science In FROM Volumetric Reporting Activity Table activity type = "INI" and rfs.facility sub_type like "XOU SandoN" PLUS fluid type = "ENTGAS" in International Inter	FROM Volumetric Reporting Activity Table activity. Type = "INI" and rfs.facility. sub. type int like "XOII Sandsti" and pud.status_type => 2 PLUS fluid_type = "FROM Volumetric Reporting Activity Table activity. Type = "INI" and rfs.facility. sub. type int like "XOII Sandsti" and pud.status_type => 2 PLUS fluid_type = "FROM Volumetric Reporting Activity Table activity. Type = "INI" and rfs.facility. sub. type int like "XOII Sandsti". PLUS fluid_type ="INI" and rfs.facility. sub. type int like "XOII Sandsti". PLUS fluid_type = "INI" and rfs.facility. sub. type int like "XOII Sandsti". PLUS fluid_type = "INITIAN" and rfs.facility. sub. type int like "XOII Sandsti". PLUS fluid_type = "INITIAN" and rfs.facility. sub. type int like "XOII Sandsti". PLUS fluid_type = "INITIAN" and rfs.facility. sub. type int like "XOII Sandsti". PLUS fluid_type = "INITIAN" and rfs.facility. sub. type int like "XOII Sandsti". PLUS fluid_type = "INITIAN" and rfs.facility. sub. type int like "XOII Sandsti". PLUS fluid_type = "INITIAN" and rfs.facility. sub. type int like "XOII Sandsti". PLUS fluid_type = "INITIAN" and rfs.facility. sub. type interest like "XOII Sandsti". PLUS fluid_type = "INITIAN" and rfs.facility. sub. type interest like "XOII Sandsti". PLUS fluid_type = "INITIAN" and rfs.facility. sub. type interest like "XOII Sandsti". PLUS fluid_type = "INITIAN" and rfs.facility. sub. type interest like "XOII Sandsti". PLUS fluid_type = "INITIAN" and rfs.facility. sub. type interest like "XOII Sandsti". PLUS fluid_type = "INITIAN" and rfs.facility. sub. type interest like "XOII Sandsti". PLUS fluid_type = "INITIAN" and rfs.facility. sub. type interest like "XOII Sandsti". PLUS fluid_type = "INITIAN" and rfs.facility. sub. type interest like "XOII Sandsti". Plus fluid_type = "INITIAN" and rfs.facility. sub. type interest like "XOII Sandsti". Plus fluid_type = "INITIAN" and rfs.facility. sub. type interest like "XOII Sandsti". Plus fluid_type = "INITIAN" and rfs.facility. sub. type interest like "XOII Sandsti". Plus fluid_type = "INITI	FROM Volumetric Reporting Activity Table schiefly type = "INI" and ris facility sub; type not like "XIOI Sands" and put status_type <> 2 PLUS fluid_type = "ENTGAS" and ris facility sub; type in INI" and ris facility sub; type	FROM Volumetric Reporting Activity Table Solvent truckton Solvent Solve	In Enhanced Recovery) Gas lijection Solvent triesching Solvent triesch	In Einhanced Recovery) Gas leyection Act Gas ley	An (Charlest Becown) Gain protein Gain protein Gain protein Gain protein Gain protein Act of Cas injection Casculation FROM Volumetric Reporting Activity Table RROM Volumetric Reporting Activity Tabl	For Control Security Selection (Control Security Selection (Control Selection Selection Selection Selection Selection Selection Selection (Control Selection	In Elizabete Reviework Solvert Hiscotory Solvert	In Control Processory Control Processor Cont

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on removal volumes provided by gas removal permit holders.

Field Code	Field	Pool Code	Pool Name			
168	Brazeau River	696005	Nisku E	<del>_</del>		
935	Wayne-Rosedale	301713	Glauconitic-M5M	** Prior to July 1, 2015 ->	190 Carbon	300000 Glauconitic
196	Carrot Creek	176303	Cardium CCC			
259	Countess	251513	Upper Mann M5M			
259	Countess	213014	Bow Island N			
269	Crossfield East	638001	ElktonA			
316	Crossfield East Dimsdale	230001	ElktonD Paddy A			
320	Edson	218004	Viking D			
486	Hussar	300018	Glauconitic R			
603	McLeod	176004	Cardium D			
877	Suffield	213014	B IslandN			
877	Suffield	213028	BislandBB			
877	Suffield	213407	BislandGGG			
877	Suffield	250009	Upper Mann I			
877	Suffield	250011	Upper Mann K			
929	Warwick	300801	Glauconitic-Nisku A			



Run Date: 27 January 2023

Supply and Disposition of Natural Gas Unit = thousand cubic metres (10<sup>3</sup>m<sup>3</sup>)

Run Date: 27 January 2023	Year To												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2022
<u>SUPPLY</u>													
Opening Inventory	541,594.6	527,470.6	545,381.1	544,964.2	535,002.8	565,998.1	551,467.2	552,502.9	536,211.3	538,624.6	530,047.7	549,095.1	541,594.6
Production													
Well Production	10,488,515.3	9,720,059.6	10,931,604.4	10,800,907.0	10,833,169.4	10,302,665.0	11,044,493.9	10,895,028.8	10,641,232.9	11,111,231.6	10,832,743.9	10,940,554.0	128,542,205.8
In Situ Well Production	293,250.8	260,933.4	300,199.6	277,297.6	236,064.5	251,419.7	295,954.8	295,606.5	271,659.4	282,745.0	275,950.2	290,671.7	3,331,753.2
Commercial Storage Withdrawal	1,770,155.2	1,383,031.9	765,025.4	242,981.7	59,217.6	91,300.1	20,168.4	6,650.1	19,581.7	42,335.9	623,875.3	1,716,220.0	6,740,543.3
Commercial Storage Injection	(51,259.9)	(3,581.0)	(65,464.2)	(197,725.9)	(786,617.4)	(849,208.3)	(1,156,652.7)	(1,077,067.8)	(728,926.8)	(629,531.5)	(307,845.9)	(7,157.7)	(5,861,039.1)
Non-Commercial Storage Withdrawal	3,177.4	3,065.2	817.9	1,205.3	1,035.0	1,115.3	985.4	959.4	827.9	794.9	1,426.0	810.9	16,220.6
Non-Commercial Storage Injection	(2,366.9)	(2,946.9)	(6,558.5)	(5,335.6)	(5,966.0)	(5,462.6)	(7,211.7)	(28,914.3)	(13,384.2)	(20,755.0)	(7,141.4)	(5,596.0)	(111,639.1)
Total Well Production (net storage)	12,501,471.9	11,360,562.2	11,925,624.6	11,119,330.1	10,336,903.1	9,791,829.2	10,197,738.1	10,092,262.7	10,190,990.9	10,786,820.9	11,419,008.1	12,935,502.9	132,658,044.7
Oil Sands Facility Production	512,228.0	472,503.9	501,500.3	472,687.0	454,428.9	450,101.2	483,429.5	430,336.3	398,900.2	437,199.2	505,578.5	532,188.8	5,651,081.8
Raw Gas Imports	378,767.4	358,297.9	394,310.6	380,949.2	361,914.9	323,736.1	388,182.2	394,165.7	370,631.6	392,719.1	359,012.1	357,707.0	4,460,393.8
Total Production	13,392,467.3	12,191,364.0	12,821,435.5	11,972,966.3	11,153,246.9	10,565,666.5	11,069,349.8	10,916,764.7	10,960,522.7	11,616,739.2	12,283,598.7	13,825,398.7	142,769,520.3
Receipts													
Entrained Gas	1,003.6	810.4	1,040.8	841.3	876.8	1,049.5	1,097.9	1,208.8	804.3	1,149.2	1,249.2	1,658.5	12,790.3
Acid Gas	41,611.6	39,847.6	45,182.8	46,308.5	45,711.7	41,467.5	45,081.0	46,937.3	41,888.7	43,103.4	43,193.7	46,445.8	526,779.6
CO2	136,006.0	128,559.5	141,119.0	139,147.7	147,726.2	153,422.0	167,138.9	127,127.3	109,480.7	117,275.8	122,920.4	161,961.2	1,651,884.7
Oil Sands Facilities Receipts	580,199.3	503,506.4	511,495.3	445,847.7	429,943.6	424,265.2	433,242.2	423,113.9	427,175.7	507,985.6	504,687.2	600,280.5	5,791,742.6
Intra AB Receipts	104,631.0	106,725.1	122,710.9	119,678.4	113,780.6	102,117.4	113,320.3	70,688.3	54,132.1	64,549.2	77,631.0	121,025.0	1,170,989.3
Processed Gas Imports	3,054,697.2	2,840,608.1	3,070,661.2	3,073,393.5	3,107,216.9	2,811,324.3	3,113,773.1	3,117,303.5	3,059,284.0	3,275,064.1	3,345,223.6	3,605,939.3	37,474,488.8
Total Receipts	3,918,148.7	3,620,057.1	3,892,210.0	3,825,217.1	3,845,255.8	3,533,645.9	3,873,653.4	3,786,379.1	3,692,765.5	4,009,127.3	4,094,905.1	4,537,310.3	46,628,675.3
Field Gas Use													
Flare	79,197.7	72,451.3	77,146.0	79,880.6	78,844.2	83,665.5	84,357.4	84,187.0	83,806.1	88,189.2	89,938.0	94,151.3	995,814.3
Fuel	791,931.9	728,163.0	767,521.7	733,886.9	717,484.9	670,079.7	719,819.5	709,233.0	689,571.7	740,878.9	757,595.9	792,880.9	8,819,048.0
Vent	32,635.0	30,156.2	32,765.8	30,443.5	26,364.2	24,064.0	25,108.6	24,434.6	23,533.6	29,064.7	28,410.6	28,874.0	335,854.8
Shrinkage	774,813.8	716,425.4	812,847.7	775,921.2	752,015.3	698,654.2	800,074.1	764,450.3	757,278.3	801,044.9	769,022.4	787,637.7	9,210,185.3
Total Field Gas Use	1,678,578.4	1,547,195.9	1,690,281.2	1,620,132.2	1,574,708.6	1,476,463.4	1,629,359.6	1,582,304.9	1,554,189.7	1,659,177.7	1,644,966.9	1,703,543.9	19,360,902.4
Processed Gas Use													
Flare	2,682.2	2,306.5	2,419.8	2,196.0	2,709.1	2,493.3	2,751.1	3,435.4	2,425.3	4,211.4	2,591.0	2,434.3	32,655.4
Fuel	169,219.0	152,105.2	177,507.4	169,481.4	174,626.5	163,192.2	167,069.7	161,054.5	148,751.3	169,938.7	156,485.8	155,610.5	1,965,042.2
Vent	644.9	566.2	675.4	668.6	652.5	659.7	713.9	679.7	698.6	746.5	783.9	791.2	8,281.1
Shrinkage	269,189.5	251,493.4	308,524.3	265,759.9	251,201.1	296,226.5	295,064.1	257,418.5	214,447.7	314,104.0	264,190.7	274,921.8	3,262,541.5
Waste Plant Use	2,502.8	2,179.2	2,180.5	1,823.4	1,603.2	1,376.3	1,233.7	1,218.5	1,267.4	1,559.6	2,050.6	2,487.3	21,482.5
Total Processed Gas Use	444,238.4	408,650.5	491,307.4	439,929.3	430,792.4	463,948.0	466,832.5	423,806.6	367,590.3	490,560.2	426,102.0	436,245.1	5,290,002.7
Closing Inventory	527,470.6	545,381.1	544,964.2	535,002.8	565,998.1	551,467.2	552,502.9	536,211.3	538,624.6	530,047.7	549,095.1	299.2	299.2
Adjustments	(93,722.7)	(115,075.3)	(110,489.3)	(114,082.1)	(108,210.4)	(87,964.3)	(105,313.6)	(94,450.1)	(102,096.4)	(123,220.1)	(127,052.0)	(111,469.0)	(1,293,145.3)

TOTAL SUPPLY	15,108,200.5	13,722,588.9	14,421,984.5	13,634,001.2	12,853,796.0	12,085,467.6	12,740,461.8	12,618,873.8	12,626,998.5	13,361,485.4	14,161,335.5	16,660,246.9	163,995,440.6
Run Date: 27 January 2023													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2022
DISPOSITION													
Alberta Use													
Residential	746,520.3	620,551.8	542,825.2	429,757.9	232,339.8	125,800.3	112,685.5	397,379.1	133,825.7	256,200.6	408,245.9	862,846.4	4,868,978.5
Commercial	517,602.0	439,749.6	393,691.4	306,770.1	174,405.7	123,213.7	103,041.2	81,953.8	118,868.1	186,384.5	447,800.2	591,822.6	3,485,302.9
Industrial	1,112,129.7	1,007,090.7	1,147,008.5	1,000,757.5	1,063,404.4	1,069,727.2	1,123,894.8	1,103,356.0	1,095,885.8	1,138,933.2	1,186,859.1	1,259,483.7	13,308,530.6
Alberta Other Sales	9,287.9	8,093.6	7,398.8	7,611.6	5,153.1	6,541.6	8,189.7	8,809.5	4,672.9	4,290.8	6,015.7	10,952.7	87,017.9
Pipeline Fuel (Transportation)	210,025.1	207,269.1	225,306.9	218,520.6	196,113.2	174,451.7	178,592.2	184,509.4	201,228.8	219,757.1	231,301.6	2,965.3	2,250,041.0
Injection (Enhanced Recovery)													
Gas Injection	91,394.5	85,226.5	104,697.2	102,458.2	90,773.1	92,355.4	86,903.9	99,527.9	85,090.8	95,434.6	87,556.3	76,052.8	1,097,471.2
Solvent Injection	1,767.8	1,082.4	489.0	621.1	720.8	28.1	176.1	118.2	34.8	42.6	99.0	3,076.8	8,256.7
Acid Gas Injection	37,342.7	35,828.3	40,839.7	42,234.7	41,401.2	37,579.9	40,718.6	43,145.0	39,975.1	41,167.0	41,400.4	44,937.3	486,569.9
CO2 Injection	136,006.0	128,559.5	141,119.0	139,147.8	147,726.2	153,422.0	167,138.9	127,127.3	109,480.8	117,275.8	122,920.4	161,958.1	1,651,881.8
Total Injection	266,511.0	250,696.7	287,144.9	284,461.8	280,621.3	283,385.4	294,937.5	269,918.4	234,581.5	253,920.0	251,976.1	286,025.0	3,244,179.6
In Situ Facilities Use													
In Situ Gas Injection	240,620.5	235,564.4	253,524.1	234,717.8	195,110.2	182,898.9	220,299.8	231,265.6	220,997.8	248,990.4	243,503.2	243,801.8	2,751,294.5
Flare	5,342.3	5,297.1	4,807.8	5,560.4	7,606.4	9,307.9	6,545.3	7,404.9	6,909.6	7,067.9	6,075.1	6,149.0	78,073.7
Fuel	1,690,919.2	1,521,328.4	1,674,913.6	1,560,810.1	1,466,229.1	1,326,075.0	1,546,007.4	1,595,101.7	1,540,186.6	1,643,181.7	1,614,069.9	1,686,664.1	18,865,486.8
Vent	128.0	95.0	91.5	117.3	125.6	204.7	215.5	172.8	134.2	121.1	193.6	126.1	1,725.4
Total In Situ Facilities Use	1,937,010.0	1,762,284.9	1,933,337.0	1,801,205.6	1,669,071.3	1,518,486.5	1,773,068.0	1,833,945.0	1,768,228.2	1,899,361.1	1,863,841.8	1,936,741.0	21,696,580.4
Oil Sands Facilities Use													
Flare	45,660.6	33,189.7	40,468.6	32,795.9	38,372.9	34,205.3	35,369.8	24,425.4	41,464.7	41,363.8	39,601.8	57,365.7	464,284.2
Fuel	932,762.1	832,507.8	856,108.9	779,097.7	741,359.3	736,536.1	774,793.1	743,619.6	714,331.9	816,656.1	880,816.7	957,499.8	9,766,089.1
Plant Use	85,416.9	76,425.1	83,039.0	70,409.2	66,998.1	67,184.5	68,288.4	68,387.4	58,962.7	69,064.3	69,028.7	82,570.9	865,775.2
Total Oil Sands Facilities Use	1,063,839.6	942,122.6	979,616.5	882,302.8	846,730.3	837,925.9	878,451.3	836,432.4	814,759.3	927,084.2	989,447.2	1,097,436.4	11,096,148.5
otal Alberta Use	5,862,925.6	5,237,859.0	5,516,329.2	4,931,387.9	4,467,839.1	4,139,532.3	4,472,860.2	4,716,303.6	4,372,050.3	4,885,931.5	5,385,487.6	6,048,273.1	60,036,779.4
ther Canada Removals													
British Columbia	645,588.9	376,867.3	433,075.7	427,206.1	372,695.5	304,111.5	335,842.8	296,027.5	366,891.0	384,935.7	497,601.0	590,591.8	5,031,434.8
Saskatchewan	1,314,513.2	2,027,660.2	1,705,401.0	1,650,833.9	1,444,981.2	1,809,312.9	1,794,914.2	1,791,802.3	1,859,998.5	1,642,299.3	2,193,865.0	2,923,538.4	22,159,120.1
Manitoba	606,926.8	444,689.5	489,456.1	447,505.5	448,123.4	422,858.0	484,427.5	481,127.5	463,432.4	546,951.6	538,918.6	650,431.2	6,024,848.0
Ontario	1,159,440.2	988,838.8	1,158,889.7	968,730.6	1,006,335.1	923,849.4	1,083,075.6	987,807.3	905,096.7	996,616.7	908,388.8	1,286,864.7	12,373,933.5
Quebec	7,988.3	7,660.6	3,510.4	2,925.9	3,401.8	2,625.9	2,800.5	3,023.1	3,418.0	3,825.2	2,128.7	4,959.8	48,268.3
Maritimes	-	-	-	-	-	-	-	-	-	-	-	-	-
NWT Yukon Nunavut	<u>-</u>							-	-		<u> </u>	-	<u> </u>
otal Other Canada Removals	3,734,457.4	3,845,716.3	3,790,332.8	3,497,202.0	3,275,537.1	3,462,757.7	3,701,060.7	3,559,787.7	3,598,836.6	3,574,628.4	4,140,902.0	5,456,385.8	45,637,604.6
JSA Removals													
PADD1	138,607.0	95,889.1	82,801.6	74,267.7	66,404.2	63,766.9	76,854.4	65,574.8	73,830.8	65,565.2	84,919.2	167,090.0	1,055,570.9
PADD2	2,952,604.3	2,093,976.3	2,449,584.8	2,278,776.2	2,282,574.4	2,095,742.2	2,232,841.0	2,255,027.2	2,221,216.1	2,427,683.1	1,998,900.5	1,866,012.5	27,154,938.7
PADD3	-	-	-	-	-	-	-	-	-	-	59,554.0	-	59,554.0
PADD4	455,807.4	846,243.2	676,828.6	758,619.3	709,069.4	593,983.3	648,472.4	640,374.0	640,407.5	676,363.6	705,214.7	846,903.3	8,198,286.8
PADD5	1,641,447.9	1,123,182.6	1,337,952.1	1,128,861.7	1,071,123.3	1,039,165.1	1,166,240.9	1,103,628.5	1,037,660.1	1,060,269.2	1,161,521.5	876,202.8	13,747,255.8
Total USA Removals	5,188,466.6	4,159,291.3	4,547,167.1	4,240,525.0	4,129,171.4	3,792,657.4	4,124,408.7	4,064,604.6	3,973,114.4	4,229,881.0	4,010,110.0	3,756,208.7	50,215,606.1

Run Date: 27 January 2023													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2022
Total Removals from Alberta	8,922,924.0	8,005,007.7	8,337,499.9	7,737,727.0	7,404,708.4	7,255,415.1	7,825,469.3	7,624,392.3	7,571,951.0	7,804,509.5	8,151,012.0	9,212,594.4	95,853,210.7
(thousand cubic metres per day)	287,836.3	285,893.1	268,951.6	257,924.2	238,861.6	241,847.2	252,434.5	245,948.1	252,398.4	251,758.4	271,700.4	297,180.5	262,727.9
Reporting Adjustment	322,350.9	479,722.2	568,155.4	964,886.3	981,248.5	690,520.2	442,132.3	278,177.9	682,997.2	671,044.4	624,835.9	1,399,379.4	8,105,450.5
as percent	2.13%	3.50%	3.94%	7.08%	7.63%	5.71%	3.47%	2.20%	5.41%	5.02%	4.41%	8.40%	4.94%
TOTAL DISPOSITION	15,108,200.5	13,722,588.9	14,421,984.5	13,634,001.2	12,853,796.0	12,085,467.6	12,740,461.8	12,618,873.8	12,626,998.5	13,361,485.4	14,161,335.5	16,660,246.9	163,995,440.6

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on removal volumes provided by gas removal permit holders.

These removals may refer to the reported disposition to the first destination outside of Alberta. This may not be the final market.