



Supply and Disposition of Ethane
Unit = cubic metres (m³)

'ETHANE','ETHANE-SP','C2-SP'

See Manual 011: How to Submit Volumetric Data to the AER for definitions of the codes used below.

Run Date:

| | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Year To Date | |
|------------------------------------|--|-----|--|---|---|-----|-----|-----|-----|-----|-----|-----|--------------|---|
| SUPPLY | | | | | | | | | | | | | | |
| Opening Inventory | FROM Volumetric Summary Activity Table | | INVOP | | | | | | | | | | | Year to date opening inventory is from January |
| Production | | | | | | | | | | | | | | |
| Plant/Gathering System Process | FROM Volumetric Summary Activity Table | | TOTPROC | | | | | | | | | | | |
| Oil Sands Plant Process | FROM Volumetric Reporting Activity Table | | Source=ABOS, ACTIVITY=REC, Dest=ABPL | | | | | | | | | | | |
| Fractionation Yield | FROM Volumetric Summary Activity Table | | FRAC | | | | | | | | | | | |
| Total Production | CALCULATED: Sum of Production volumes | | | | | | | | | | | | | |
| Intra- Alberta Receipts | FROM Volumetric Reporting Activity Table | | Source=ABOT, ACTIVITY=REC | | | | | | | | | | | |
| Flare | FROM Volumetric Summary Activity Table | | FLARE *** displayed on ST3 as negative value, stored on database as positive value | | | | | | | | | | | |
| Fuel | FROM Volumetric Summary Activity Table | | FUEL *** displayed on ST3 as negative value, stored on database as positive value | | | | | | | | | | | |
| Imports | FROM Volumetric Reporting Activity Table | | Source=^AB, ACTIVITY=REC, Dest=AB_Facility | | | | | | | | | | | |
| Closing Inventory | FROM Volumetric Summary Activity Table | | INVCL | | | | | | | | | | | Year to date closing inventory is from the most current month reporting |
| Adjustments | FROM Volumetric Summary Activity Table | | INVADJ (can be either positive or negative) PLUS | IMBAL (can be either positive or negative) PLUS | DIFF (can be either positive or negative) | | | | | | | | | |
| TOTAL SUPPLY | CALCULATED: Opening Inventory PLUS Total Production SUBTRACT Closing Inventory PLUS Inventory Adjustment PLUS Imbalance Adjustment PLUS Flare PLUS Fuel PLUS Vent PLUS Imports | | | | | | | | | | | | | |
| DISPOSITION | | | | | | | | | | | | | | |
| Alberta Other Sales | FROM Volumetric Reporting Activity Table | | Source=AB_Facility, ACTIVITY=DISP, Dest=ABOT, ABGE or ABMC | | | | | | | | | | | |
| Total Other Canada Removals | FROM Volumetric Reporting Activity Table | | Source=AB_Facility, ACTIVITY=DISP, Dest=Canadian Provinces | | | | | | | | | | | |
| Total USA Removals | FROM Volumetric Reporting Activity Table | | Source=AB_Facility, ACTIVITY=DISP, Dest=States | | | | | | | | | | | |
| Offshore Removals | FROM Volumetric Reporting Activity Table | | Source=AB_Facility, ACTIVITY=DISP, Dest=OS | | | | | | | | | | | |
| Total Removals From Alberta | CALCULATED: Sum of Other Canada Removals and USA Removals and Offshore Removals | | | | | | | | | | | | | |
| Reporting Adjustment as percent | CALCULATED: Total Disposition SUBTRACT Total Supply | | | | | | | | | | | | | |
| TOTAL DISPOSITION | CALCULATED: Sum of Alberta Other Sales and Total Removals from Alberta | | | | | | | | | | | | | |

Note: Ethane production in Alberta is used entirely within the Alberta ethane industry.



Supply and Disposition of Ethane
Unit = cubic metres (m³)

Run Date: 27 January 2023

| | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Year To Date 2022 |
|------------------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|------------------|--------------------|--------------------|--------------------|----------------------|
| SUPPLY | | | | | | | | | | | | | |
| Opening Inventory | 595,611.5 | 550,081.4 | 534,758.1 | 561,887.9 | 543,746.9 | 495,295.6 | 455,132.6 | 359,464.0 | 438,832.7 | 433,494.2 | 469,731.6 | 469,093.9 | 595,611.5 |
| Production | | | | | | | | | | | | | |
| Plant/Gathering System Process | 507,671.4 | 463,969.1 | 627,584.0 | 491,911.0 | 450,864.5 | 609,935.6 | 610,102.5 | 508,886.5 | 381,399.5 | 693,527.0 | 614,214.8 | 542,493.1 | 6,502,559.0 |
| Oil Sands Plant Process | 1,903.1 | 2,484.6 | 4,019.6 | 3,538.5 | 4,058.0 | 3,658.5 | 2,890.2 | 2,284.2 | 2,389.5 | 3,526.1 | 2,038.1 | 2,313.6 | 35,104.0 |
| Fractionation Yield | 551,026.3 | 530,197.5 | 581,728.3 | 532,852.2 | 481,343.9 | 525,418.4 | 546,378.3 | 491,723.4 | 438,272.3 | 563,785.0 | 529,022.1 | 525,103.0 | 6,296,850.7 |
| Total Production | 1,060,600.8 | 996,651.2 | 1,213,331.9 | 1,028,301.7 | 936,266.4 | 1,139,012.5 | 1,159,371.0 | 1,002,894.1 | 822,061.3 | 1,260,838.1 | 1,145,275.0 | 1,069,909.7 | 12,834,513.7 |
| Intra- Alberta Receipts | 21,060.3 | 14,033.2 | - | 7,836.1 | 21,920.3 | - | 2,336.7 | 4,634.2 | - | 265.1 | 5,986.2 | 54,743.8 | 132,815.9 |
| Flare | (4.1) | (4.2) | (12.5) | (15.0) | (17.9) | (29.2) | (23.2) | (31.9) | (17.5) | (8.9) | (4.4) | (2.6) | (171.4) |
| Fuel | (601.3) | (542.1) | (590.0) | (591.6) | (599.8) | (565.5) | (589.0) | (593.5) | (572.6) | (618.9) | (622.9) | (619.7) | (7,106.9) |
| Imports | 113,727.1 | 106,853.3 | 190,475.5 | 128,758.8 | 137,798.9 | 124,260.9 | 113,480.5 | 126,504.3 | 132,005.8 | 115,945.0 | 123,187.2 | 110,826.3 | 1,523,823.6 |
| Closing Inventory | 550,081.4 | 534,758.1 | 561,887.9 | 543,746.9 | 495,295.6 | 455,132.6 | 359,464.0 | 438,832.7 | 433,494.2 | 469,731.6 | 469,093.9 | 464,804.7 | 464,804.7 |
| Adjustments | 6,089.3 | 6,453.5 | 19,224.2 | 5,897.9 | 2,376.5 | 10,041.4 | (35,590.2) | 9,446.8 | 1,769.3 | 12,378.7 | 6,292.0 | 340.8 | 44,720.2 |
| TOTAL SUPPLY | 1,246,402.2 | 1,138,768.2 | 1,395,299.3 | 1,188,328.9 | 1,146,195.7 | 1,312,883.1 | 1,334,654.4 | 1,063,485.3 | 960,584.8 | 1,352,561.7 | 1,280,750.8 | 1,239,487.5 | 14,659,401.9 |
| DISPOSITION | | | | | | | | | | | | | |
| Alberta Other Sales | 1,246,402.2 | 1,138,768.2 | 1,395,299.3 | 1,188,328.9 | 1,146,195.7 | 1,312,883.1 | 1,334,654.4 | 1,063,485.3 | 960,584.8 | 1,352,561.7 | 1,280,750.8 | 1,239,487.5 | 14,659,401.9 |
| Total Other Canada Removals | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Total USA Removals | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Offshore Removals | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Total Removals From Alberta | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Reporting Adjustment as percent | - 0.0% | 0.0 0.0% | - 0.0% | - 0.0% | 0.0 0.0% | - 0.0% | 0.0 0.0% | 0.0 0.0% | - 0.0% | 0.0 0.0% | 0.0 0.0% | 0.0 0.0% | (0.0) 0.0% |
| TOTAL DISPOSITION | 1,246,402.2 | 1,138,768.2 | 1,395,299.3 | 1,188,328.9 | 1,146,195.7 | 1,312,883.1 | 1,334,654.4 | 1,063,485.3 | 960,584.8 | 1,352,561.7 | 1,280,750.8 | 1,239,487.5 | 14,659,401.9 |

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