



Supply and Disposition of Natural Gas Unit = thousand cubic metres (10<sup>3</sup> m<sup>3</sup>)

'G' GAS; 'PROCGAS'; 'PURCHGAS'; 'ACID-G'; 'ACOGAS'; 'CO2'; 'N2'; 'ENTGAS'; 'SOLVENT'

Run Date: See Manual 011: How to Submit Volumetric Data to the AER for definitions of the codes used below. Year To Date

Table with columns: SUPPLY, Opening Inventory, Production, Receipts, Total Processed Gas Use, Closing Inventory, Adjustments, TOTAL SUPPLY, Run Date, DISPOSITION, Alberta Use, Injection, Total Injection, In Situ Facilities Use, Total In Situ Facilities Use, Oil Sands Facilities Use, Total Oil Sands Facilities Use, Total Alberta Use, Other Canada Removals, USA Removals, Offshore Removals, Run Date, Total Removals from Alberta, Reporting Adjustment, TOTAL DISPOSITION

COMMERCIAL STORAGE POOLS table with columns: Field Code, Field, Pool Code, Pool Name, and data rows for various storage pools like 158 Bizarre River, 935 Wayne-Rosedale, etc.

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on removal volumes provided by gas removal permit holders.



**Supply and Disposition of Natural Gas**  
Unit = thousand cubic metres (10<sup>3</sup>m<sup>3</sup>)

Run Date: 12 April 2022

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date 2021
<b>SUPPLY</b>													
Opening Inventory	522,744.1	542,564.6	542,875.8	543,102.3	526,842.6	517,147.4	525,634.3	531,427.9	517,358.2	504,865.4	512,222.1	531,397.0	522,744.1
<b>Production</b>													
Well Production	10,244,385.6	8,987,500.5	10,445,846.7	10,096,385.7	10,250,240.3	9,810,657.0	10,327,446.4	10,437,431.2	9,858,111.9	10,492,628.1	10,374,739.3	10,436,480.7	121,761,853.4
In Situ Well Production	235,552.9	209,163.3	234,798.9	231,027.9	227,879.7	233,130.5	250,653.8	263,413.3	245,236.0	263,622.2	264,591.4	279,298.5	2,938,368.4
Commercial Storage Withdrawal	1,774,168.4	2,128,038.3	523,876.2	55,317.7	37,867.2	85,485.2	56,483.2	17,738.0	21,361.9	223,227.2	460,976.5	1,622,762.3	7,007,302.1
Commercial Storage Injection	(6,386.4)	(11,783.2)	(107,734.3)	(504,754.1)	(597,252.3)	(632,650.1)	(474,760.8)	(667,100.0)	(679,896.3)	(233,943.2)	(190,983.2)	(10,977.4)	(4,118,221.3)
Non-Commercial Storage Withdrawal	3,081.2	1,165.5	1,011.7	942.9	608.2	756.5	880.6	973.9	898.0	1,030.1	1,085.2	946.9	13,380.7
Non-Commercial Storage Injection	(2,293.3)	(2,197.4)	(2,296.3)	(3,244.6)	(3,128.8)	(5,002.7)	(2,705.9)	(871.8)	(2,633.0)	(3,503.2)	(1,587.0)	(2,426.9)	(31,890.9)
<b>Total Well Production (net storage)</b>	<b>12,248,508.4</b>	<b>11,311,887.0</b>	<b>11,095,502.9</b>	<b>9,875,675.5</b>	<b>9,916,214.3</b>	<b>9,492,376.4</b>	<b>10,157,997.3</b>	<b>10,051,584.6</b>	<b>9,443,078.5</b>	<b>10,743,061.2</b>	<b>10,908,822.2</b>	<b>12,326,084.1</b>	<b>127,570,792.4</b>
Oil Sands Facility Production	526,709.1	449,908.6	462,049.3	346,770.2	442,972.7	462,546.8	498,272.6	442,690.7	446,275.4	523,323.6	483,271.2	516,593.9	5,601,384.1
Raw Gas Imports	392,179.9	334,358.7	388,020.5	391,300.2	404,284.5	380,674.6	401,339.4	395,781.8	369,418.2	376,704.6	374,069.8	370,742.6	4,578,874.8
<b>Total Production</b>	<b>13,167,397.4</b>	<b>12,096,154.3</b>	<b>11,945,572.7</b>	<b>10,613,745.9</b>	<b>10,763,471.5</b>	<b>10,335,597.8</b>	<b>11,057,609.3</b>	<b>10,890,057.1</b>	<b>10,258,772.1</b>	<b>11,643,089.4</b>	<b>11,766,163.2</b>	<b>13,213,420.6</b>	<b>137,751,051.3</b>
<b>Receipts</b>													
Entrained Gas	1,187.8	772.6	803.7	797.1	648.8	610.2	949.3	701.7	692.2	808.9	907.0	945.7	9,825.0
Acid Gas	37,596.7	31,258.2	38,397.7	38,612.1	39,183.0	35,697.4	39,148.3	42,142.0	39,797.0	40,602.2	41,660.3	41,803.2	465,898.1
CO2	149,360.3	118,531.2	128,875.7	124,494.5	145,578.2	144,752.9	161,342.5	153,455.1	141,375.4	158,696.6	156,539.0	158,437.0	1,741,438.4
Oil Sands Facilities Receipts	532,244.8	520,255.5	576,989.8	469,752.0	416,218.2	407,508.6	395,397.2	409,157.3	428,891.1	458,955.6	466,006.3	590,006.1	5,671,382.5
Intra AB Receipts	117,077.6	81,782.7	90,054.8	108,606.4	115,467.2	101,634.0	111,091.4	118,970.1	95,464.2	108,678.9	105,249.5	112,588.3	1,266,665.1
Processed Gas Imports	2,722,958.3	2,454,368.4	2,831,452.4	2,770,914.5	2,701,939.4	2,721,062.2	2,827,786.3	2,815,571.6	3,058,683.3	2,887,096.6	3,035,728.2	3,142,828.4	33,970,389.6
<b>Total Receipts</b>	<b>3,560,425.5</b>	<b>3,206,968.6</b>	<b>3,666,574.1</b>	<b>3,513,176.6</b>	<b>3,419,034.8</b>	<b>3,411,265.3</b>	<b>3,535,715.0</b>	<b>3,539,997.8</b>	<b>3,764,903.2</b>	<b>3,654,838.8</b>	<b>3,806,090.3</b>	<b>4,046,608.7</b>	<b>43,125,598.7</b>
<b>Field Gas Use</b>													
Flare	64,587.9	68,796.6	72,724.4	71,477.1	74,427.8	80,445.9	78,963.7	81,769.1	77,180.4	78,428.8	77,590.8	85,564.6	911,957.1
Fuel	788,897.7	718,647.0	780,296.8	721,776.5	720,473.4	693,782.0	725,196.9	722,087.4	698,795.3	754,818.3	765,921.5	803,939.8	8,894,632.6
Vent	32,707.3	29,931.0	33,087.0	30,129.0	26,486.9	24,755.1	25,909.2	25,844.5	24,691.2	32,106.1	32,292.4	32,308.3	350,248.0
Shrinkage	789,929.1	678,276.5	796,522.3	761,852.1	764,096.3	721,428.2	756,429.2	730,588.7	634,145.6	757,068.6	763,712.1	771,567.2	8,925,615.9
<b>Total Field Gas Use</b>	<b>1,676,122.0</b>	<b>1,495,651.1</b>	<b>1,682,630.5</b>	<b>1,585,234.7</b>	<b>1,585,484.4</b>	<b>1,520,411.2</b>	<b>1,586,499.0</b>	<b>1,560,289.7</b>	<b>1,434,812.5</b>	<b>1,622,421.8</b>	<b>1,639,516.8</b>	<b>1,693,379.9</b>	<b>19,082,453.6</b>
<b>Processed Gas Use</b>													
Flare	1,948.0	2,179.3	2,705.8	2,052.0	2,229.7	2,648.5	2,616.3	2,146.1	1,998.9	1,927.0	2,276.7	2,559.2	27,287.5
Fuel	156,618.1	140,705.1	156,509.5	150,891.0	155,100.2	142,892.1	159,183.6	162,907.6	121,348.2	142,531.3	146,004.5	168,861.0	1,803,552.2
Vent	598.1	587.3	659.1	574.6	547.2	574.0	565.3	573.2	519.4	497.2	549.2	749.5	6,994.1
Shrinkage	275,296.0	253,052.5	284,882.9	279,290.0	302,062.6	280,180.6	314,667.1	253,895.1	200,565.4	255,748.4	246,738.3	244,645.5	3,191,024.4
Waste Plant Use	2,501.4	2,470.3	2,177.2	1,902.1	1,705.0	1,359.0	1,322.3	1,438.6	1,463.7	1,777.1	1,986.5	2,413.8	22,517.0
<b>Total Processed Gas Use</b>	<b>436,961.6</b>	<b>398,994.5</b>	<b>446,934.5</b>	<b>434,709.7</b>	<b>461,644.7</b>	<b>427,654.2</b>	<b>478,354.6</b>	<b>420,960.6</b>	<b>325,895.6</b>	<b>402,481.0</b>	<b>397,555.2</b>	<b>419,229.0</b>	<b>5,051,375.2</b>
Closing Inventory	542,564.6	542,875.8	543,102.3	526,842.6	517,147.4	525,634.3	531,427.9	517,358.2	504,865.4	512,222.1	531,397.0	541,594.6	541,594.6
Adjustments	(134,649.9)	(114,495.5)	(134,722.5)	(115,339.8)	(119,976.1)	(128,965.2)	(122,407.9)	(141,242.9)	(134,832.6)	(155,673.3)	(152,256.4)	(143,766.5)	(1,598,328.6)

<b>TOTAL SUPPLY</b>	14,460,268.9	13,293,670.6	13,347,632.8	12,007,898.0	12,025,096.3	11,661,345.6	12,400,269.2	12,321,631.4	12,140,627.4	13,109,995.4	13,363,750.2	14,993,456.3	155,125,642.1
<b>Run Date: 12 April 2022</b>													<b>Year To Date</b>
	<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Jul</b>	<b>Aug</b>	<b>Sep</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>	<b>2021</b>
<b>DISPOSITION</b>													
Alberta Use													
Residential	689,282.7	806,498.8	494,934.2	377,830.8	236,624.7	121,079.5	101,472.8	114,978.3	154,131.0	341,311.3	480,164.3	707,596.6	4,625,905.0
Commercial	554,429.3	640,599.9	421,074.0	365,527.9	270,952.0	197,025.3	102,323.2	114,629.5	167,410.7	249,199.2	328,392.4	456,564.7	3,868,128.1
Industrial	1,055,169.7	960,389.1	1,001,597.2	869,255.0	876,799.3	956,514.3	1,075,153.0	1,015,977.1	851,735.9	1,009,906.8	1,060,749.9	1,192,142.4	11,925,389.7
Alberta Other Sales	8,981.7	8,104.1	10,631.7	10,401.2	9,464.2	8,553.8	7,941.1	8,368.0	3,891.8	5,844.4	4,774.7	6,928.5	93,885.2
Pipeline Fuel (Transportation)	179,472.5	160,171.3	173,767.7	168,881.1	156,476.9	159,982.8	188,103.3	165,181.6	178,127.7	189,516.7	183,426.5	207,667.1	2,110,775.2
Injection (Enhanced Recovery)													
Gas Injection	87,683.7	73,267.5	99,321.9	82,219.3	104,052.7	107,270.3	109,854.6	136,182.8	118,201.1	99,766.6	101,469.0	96,947.9	1,216,237.4
Solvent Injection	1,041.3	1,448.3	212.0	1,224.0	680.1	1,686.8	1,099.2	873.3	2,162.5	3,270.6	2,308.5	1,309.7	17,316.3
Acid Gas Injection	35,819.7	29,337.2	36,604.9	37,539.8	38,423.5	33,639.9	35,303.1	38,194.9	36,092.8	36,778.3	37,577.2	37,401.5	432,712.8
CO2 Injection	149,359.8	118,530.7	128,875.7	124,494.4	145,578.2	144,752.9	161,342.5	153,455.0	141,375.4	158,696.6	156,539.0	158,437.0	1,741,437.2
Total Injection	273,904.5	222,583.7	265,014.5	245,477.5	288,734.5	287,349.9	307,599.4	328,706.0	297,831.8	298,512.1	297,893.7	294,096.1	3,407,703.7
In Situ Facilities Use													
In Situ Gas Injection	164,901.0	159,508.2	192,454.2	193,579.0	199,220.1	189,813.9	197,525.2	224,130.6	213,606.9	226,806.6	236,551.6	225,916.1	2,424,013.4
Flare	8,151.1	7,165.6	6,183.3	4,764.4	7,049.1	6,803.5	4,884.6	9,863.2	7,211.5	8,083.2	6,341.4	6,003.3	82,504.2
Fuel	1,664,730.2	1,499,488.5	1,635,195.8	1,567,516.5	1,563,532.9	1,486,065.2	1,583,880.1	1,547,799.8	1,493,402.3	1,638,480.1	1,587,962.9	1,636,038.8	18,904,093.1
Vent	289.1	209.9	151.6	90.9	93.8	149.1	97.9	265.5	213.7	152.7	90.0	132.3	1,936.5
Total In Situ Facilities Use	1,838,071.4	1,666,372.2	1,833,984.9	1,765,950.8	1,769,895.9	1,682,831.7	1,786,387.8	1,782,059.1	1,714,434.4	1,873,522.6	1,830,945.9	1,868,090.5	21,412,547.2
Oil Sands Facilities Use													
Flare	39,651.5	30,498.1	54,070.4	46,467.9	29,823.1	61,213.7	34,909.5	47,903.8	66,268.1	50,459.7	26,541.9	27,512.3	515,320.0
Fuel	916,135.2	858,032.8	897,965.4	680,310.0	744,178.5	733,939.1	776,365.4	717,714.3	733,904.6	859,207.7	845,814.0	950,764.6	9,714,331.6
Plant Use	69,585.2	66,060.4	65,145.6	59,063.3	51,058.3	48,407.5	54,292.2	54,539.4	54,885.9	51,988.9	61,617.2	77,511.4	714,155.3
Total Oil Sands Facilities Use	1,025,371.9	954,591.3	1,017,181.4	785,841.2	825,059.9	843,560.3	865,567.1	820,157.5	855,058.6	961,656.3	933,973.1	1,055,788.3	10,943,806.9
Total Alberta Use	5,624,683.7	5,419,310.4	5,218,185.6	4,589,165.5	4,434,007.4	4,256,897.6	4,434,547.7	4,350,057.1	4,222,621.9	4,929,469.4	5,120,320.5	5,788,874.2	58,388,141.0
Other Canada Removals													
British Columbia	370,604.2	462,247.1	469,228.4	425,005.6	415,072.5	388,751.9	401,975.2	409,426.9	364,923.2	425,375.1	390,160.0	453,678.6	4,976,448.7
Saskatchewan	1,578,276.2	1,337,870.8	1,376,653.4	1,186,022.7	1,270,651.6	1,224,076.6	1,364,289.8	1,575,312.4	1,368,604.4	1,506,142.3	1,598,947.0	1,891,854.0	17,278,701.2
Manitoba	601,418.6	537,777.7	496,255.9	412,235.4	436,865.3	380,838.3	422,900.2	414,526.4	345,584.3	434,560.5	437,769.5	547,597.3	5,468,329.3
Ontario	1,284,789.9	1,156,478.0	1,145,983.6	1,082,193.1	984,493.5	945,096.9	1,012,356.2	962,500.2	975,255.1	1,025,054.3	1,031,727.5	1,175,186.8	12,781,114.9
Quebec	2,505.3	2,201.8	2,761.1	1,851.8	2,064.6	2,058.5	1,684.8	1,654.2	1,108.0	1,300.6	3,239.7	5,517.6	27,948.0
Maritimes	-	-	-	-	-	-	-	-	-	-	-	-	-
NWT Yukon Nunavut	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Other Canada Removals	3,837,594.2	3,496,575.4	3,490,882.4	3,107,308.6	3,109,147.4	2,940,822.1	3,203,206.3	3,363,420.1	3,055,475.0	3,392,432.8	3,461,843.7	4,073,834.3	40,532,542.1
USA Removals													
PADD1	120,993.6	78,607.0	71,343.9	67,124.3	61,910.0	64,838.6	66,458.1	65,559.2	58,885.6	19,982.2	63,777.4	101,060.9	840,540.7
PADD2	2,511,331.6	2,429,603.1	2,092,253.4	2,012,165.1	2,123,388.7	2,091,155.0	2,166,538.2	2,275,977.3	2,033,644.3	2,160,335.6	2,293,458.7	2,280,941.6	26,470,792.5
PADD3	-	-	-	-	-	-	-	-	-	-	-	-	-
PADD4	788,010.8	813,247.6	708,612.5	680,523.2	640,599.0	650,289.4	638,915.8	653,081.9	585,901.1	690,419.4	624,701.1	728,615.8	8,202,917.5
PADD5	1,456,881.0	1,319,899.3	1,300,090.3	1,143,391.9	1,133,356.6	1,022,529.3	1,084,961.1	925,570.5	1,007,199.3	1,155,233.9	1,166,027.2	1,473,214.5	14,188,354.9
Total USA Removals	4,877,217.0	4,641,357.0	4,172,300.1	3,903,204.4	3,959,254.3	3,828,812.3	3,956,873.1	3,920,188.9	3,685,630.3	4,025,971.1	4,147,964.3	4,583,832.8	49,702,605.7

Offshore Removals	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Run Date: 12 April 2022</b>													<b>Year To Date</b>
	<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Jul</b>	<b>Aug</b>	<b>Sep</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>	<b>2021</b>
Total Removals from Alberta (thousand cubic metres per day)	8,714,811.2 281,122.9	8,137,932.4 290,640.4	7,663,182.5 247,199.4	7,010,513.0 233,683.8	7,068,401.7 228,013.0	6,769,634.4 225,654.5	7,160,079.4 230,970.3	7,283,608.9 234,955.1	6,741,105.3 224,703.5	7,418,403.9 239,303.4	7,609,808.0 253,660.3	8,657,667.0 279,279.6	90,235,147.7 247,432.2
Reporting Adjustment as percent	120,774.0 0.84%	(263,572.2) -1.98%	466,264.7 3.49%	408,219.5 3.40%	522,687.2 4.35%	634,813.6 5.44%	805,642.1 6.50%	687,965.4 5.58%	1,176,900.2 9.69%	762,122.1 5.81%	633,621.7 4.74%	546,915.1 3.65%	6,502,353.4 4.19%
<b>TOTAL DISPOSITION</b>	<b>14,460,268.9</b>	<b>13,293,670.6</b>	<b>13,347,632.8</b>	<b>12,007,898.0</b>	<b>12,025,096.3</b>	<b>11,661,345.6</b>	<b>12,400,269.2</b>	<b>12,321,631.4</b>	<b>12,140,627.4</b>	<b>13,109,995.4</b>	<b>13,363,750.2</b>	<b>14,993,456.3</b>	<b>155,125,642.1</b>

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on removal volumes provided by gas removal permit holders. These removals may refer to the reported disposition to the first destination outside of Alberta. This may not be the final market.