



Supply and Disposition of Natural Gas Unit = thousand cubic metres (10³ m³)

'GAS','PROCGAS','PURCHGAS','ACIDG','ACGAS','CO2','N2','ENTGAS','SOLVENT'

Table with columns: Run Date, SUPPLY, Opening Inventory, Production, Receipts, Field Gas Use, Processed Gas Use, Closing Inventory, Adjustments, TOTAL SUPPLY. Rows include various activity tables and calculations for gas supply from January to December.

COMMERCIAL STORAGE POOLS table with columns: Field Code, Field, Pool Code, Pool Name. Lists storage pools like 168 Brazeau River, 935 Wayne-Rosedale, etc.

Table with columns: Run Date, DISPOSITION, Alberta Use, In Situ Facilities Use, Oil Sands Facilities Use, Total Alberta Use, Other Canada Removals, USA Removals, Offshore Removals, Reporting Adjustment, TOTAL DISPOSITION. Rows include various activity tables and calculations for gas disposition from January to December.

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on removal volumes provided by gas removal permit holders.



Supply and Disposition of Natural Gas
Unit = thousand cubic metres (10³ m³)

Run Date: 29 April 2025

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date 2025
SUPPLY													
Opening Inventory	601,778.1	576,310.1	597,596.0	-	-	-	-	-	-	-	-	-	601,778.1
Production													
Well Production	11,600,688.8	10,227,912.0	11,697,515.7	-	-	-	-	-	-	-	-	-	33,526,116.5
In Situ Well Production	355,873.6	311,583.8	339,128.7	-	-	-	-	-	-	-	-	-	1,006,586.1
Commercial Storage Withdrawal	1,253,348.3	1,728,736.5	539,876.4	-	-	-	-	-	-	-	-	-	3,521,961.2
Commercial Storage Injection	(7,209.0)	(16,058.9)	(58,633.7)	-	-	-	-	-	-	-	-	-	(81,901.6)
Non-Commercial Storage Withdrawal	1,013.1	1,032.1	1,227.2	-	-	-	-	-	-	-	-	-	3,272.4
Non-Commercial Storage Injection	(8,508.1)	(9,018.7)	(10,576.2)	-	-	-	-	-	-	-	-	-	(28,103.0)
Total Well Production (net storage)	13,195,206.7	12,244,186.8	12,508,538.1	-	-	-	-	-	-	-	-	-	37,947,931.6
Oil Sands Facility Production	573,865.3	484,699.1	432,434.3	-	-	-	-	-	-	-	-	-	1,490,998.7
Raw Gas Imports	360,027.1	323,705.6	362,856.2	-	-	-	-	-	-	-	-	-	1,046,588.9
Total Production	14,129,099.1	13,052,591.5	13,303,828.6	-	-	-	-	-	-	-	-	-	40,485,519.2
Receipts													
Entrained Gas	881.3	619.3	761.9	-	-	-	-	-	-	-	-	-	2,262.5
Acid Gas	52,224.0	46,808.8	51,369.5	-	-	-	-	-	-	-	-	-	150,402.3
CO2	259,983.7	238,238.1	274,520.0	-	-	-	-	-	-	-	-	-	772,741.8
Oil Sands Facilities Receipts	624,080.1	587,016.8	622,791.9	-	-	-	-	-	-	-	-	-	1,833,888.8
Intra AB Receipts	134,321.4	124,621.6	134,024.9	-	-	-	-	-	-	-	-	-	392,967.9
Processed Gas Imports	4,126,716.8	3,760,163.6	3,965,865.7	-	-	-	-	-	-	-	-	-	11,852,746.1
Total Receipts	5,198,207.3	4,757,468.2	5,049,333.9	-	-	-	-	-	-	-	-	-	15,005,009.4
Field Gas Use													
Flare	96,445.9	92,219.6	96,679.5	-	-	-	-	-	-	-	-	-	285,345.0
Fuel	781,125.3	705,581.4	743,057.7	-	-	-	-	-	-	-	-	-	2,229,764.4
Vent	24,124.2	21,060.1	23,159.0	-	-	-	-	-	-	-	-	-	68,343.3
Shrinkage	834,638.8	729,111.3	835,025.9	-	-	-	-	-	-	-	-	-	2,398,776.0
Total Field Gas Use	1,736,334.2	1,547,972.4	1,697,922.1	-	-	-	-	-	-	-	-	-	4,982,228.7
Processed Gas Use													
Flare	4,114.3	3,288.7	3,638.2	-	-	-	-	-	-	-	-	-	11,041.2
Fuel	179,159.7	163,183.8	181,527.2	-	-	-	-	-	-	-	-	-	523,870.7
Vent	931.1	850.9	1,003.9	-	-	-	-	-	-	-	-	-	2,785.9
Shrinkage	309,554.0	298,816.2	343,934.5	-	-	-	-	-	-	-	-	-	952,304.7
Waste Plant Use	2,370.6	2,420.4	2,080.7	-	-	-	-	-	-	-	-	-	6,871.7
Total Processed Gas Use	496,129.7	468,560.0	532,184.5	-	-	-	-	-	-	-	-	-	1,496,874.2
Closing Inventory	576,310.1	597,596.0	602,088.4	-	-	-	-	-	-	-	-	-	602,088.4
Adjustments	(94,336.6)	(114,498.1)	(87,551.8)	-	-	-	-	-	-	-	-	-	(296,386.5)

TOTAL SUPPLY	17,025,973.9	15,657,743.3	16,031,011.7	-	-	-	-	-	-	-	-	-	-	-	48,714,728.9
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Run Date: 29 April 2025

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date	2025
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DISPOSITION

Alberta Use

Residential	691,255.3	780,324.3	545,521.3	-	-	-	-	-	-	-	-	-	-	2,017,100.9
Commercial	491,297.1	551,982.2	408,595.8	-	-	-	-	-	-	-	-	-	-	1,451,875.1
Industrial	1,322,602.1	1,238,110.2	1,298,057.6	-	-	-	-	-	-	-	-	-	-	3,858,769.9
Alberta Other Sales	12,158.5	15,144.9	12,009.7	-	-	-	-	-	-	-	-	-	-	39,313.1
Pipeline Fuel (Transportation)	257,611.6	237,560.7	245,494.8	-	-	-	-	-	-	-	-	-	-	740,667.1

Injection (Enhanced Recovery)

Gas Injection	75,048.3	69,390.5	96,494.2	-	-	-	-	-	-	-	-	-	-	240,933.0
Solvent Injection	658.9	386.2	811.0	-	-	-	-	-	-	-	-	-	-	1,856.1
Acid Gas Injection	51,010.7	45,524.2	50,173.6	-	-	-	-	-	-	-	-	-	-	146,708.5
CO2 Injection	259,983.6	238,238.1	274,520.0	-	-	-	-	-	-	-	-	-	-	772,741.7
Total Injection	386,701.5	353,539.0	421,998.8	-	-	-	-	-	-	-	-	-	-	1,162,239.3

In Situ Facilities Use

In Situ Gas Injection	294,362.3	237,327.0	306,979.0	-	-	-	-	-	-	-	-	-	-	838,668.3
Flare	5,855.3	5,423.6	5,656.3	-	-	-	-	-	-	-	-	-	-	16,935.2
Fuel	1,804,706.5	1,606,728.3	1,752,071.8	-	-	-	-	-	-	-	-	-	-	5,163,506.6
Vent	88.9	84.3	90.2	-	-	-	-	-	-	-	-	-	-	263.4
Total In Situ Facilities Use	2,105,013.0	1,849,563.2	2,064,797.3	-	-	-	-	-	-	-	-	-	-	6,019,373.5

Oil Sands Facilities Use

Flare	46,803.5	32,567.3	36,590.4	-	-	-	-	-	-	-	-	-	-	115,961.2
Fuel	1,035,404.5	931,943.8	904,089.3	-	-	-	-	-	-	-	-	-	-	2,871,437.6
Plant Use	81,599.7	76,666.5	81,872.9	-	-	-	-	-	-	-	-	-	-	240,139.1
Total Oil Sands Facilities Use	1,163,807.7	1,041,177.6	1,022,552.6	-	-	-	-	-	-	-	-	-	-	3,227,537.9

Total Alberta Use	6,430,446.8	6,067,402.1	6,019,027.9	-	-	-	-	-	-	-	-	-	-	18,516,876.8
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Other Canada Removals

British Columbia	919,030.7	885,391.3	1,245,254.9	-	-	-	-	-	-	-	-	-	-	3,049,677.0
Saskatchewan	1,972,805.4	1,595,411.4	2,004,941.1	-	-	-	-	-	-	-	-	-	-	5,573,157.9
Manitoba	518,093.3	674,616.5	610,637.2	-	-	-	-	-	-	-	-	-	-	1,803,347.0
Ontario	1,277,413.0	1,261,803.6	1,702,576.3	-	-	-	-	-	-	-	-	-	-	4,241,792.9
Quebec	28,832.3	24,607.3	18,870.9	-	-	-	-	-	-	-	-	-	-	72,310.5
Maritimes	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NWT Yukon Nunavut	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Other Canada Removals	4,716,174.8	4,441,830.1	5,582,280.4	-	-	-	-	-	-	-	-	-	-	14,740,285.3

USA Removals

PADD1	66,561.5	20,813.7	72,908.9	-	-	-	-	-	-	-	-	-	-	160,284.0
PADD2	2,418,574.6	2,410,994.8	1,367,727.4	-	-	-	-	-	-	-	-	-	-	6,197,296.7
PADD3	140,446.6	123,976.2	199,948.9	-	-	-	-	-	-	-	-	-	-	464,371.6
PADD4	335,580.3	371,810.1	368,203.3	-	-	-	-	-	-	-	-	-	-	1,075,593.8
PADD5	1,245,869.9	1,128,123.4	913,148.0	-	-	-	-	-	-	-	-	-	-	3,287,141.3
Total USA Removals	4,207,032.8	4,055,718.1	2,921,936.5	-	-	-	-	-	-	-	-	-	-	11,184,687.4

Offshore Removals	-	-	-	-	-	-	-	-	-	-	-	-	-
Run Date: 29 April 2025													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2025
Total Removals from Alberta	8,923,207.6	8,497,548.3	8,504,216.8	-	-	-	-	-	-	-	-	-	25,924,972.7
(thousand cubic metres per day)	287,845.4	303,483.9	274,329.6	-	-	-	-	-	-	-	-	-	288,552.9
Reporting Adjustment	1,672,319.5	1,092,793.0	1,507,767.0	-	-	-	-	-	-	-	-	-	4,272,879.4
as percent	9.82%	6.98%	9.41%										8.8%
TOTAL DISPOSITION	17,025,973.9	15,657,743.3	16,031,011.7	-	-	-	-	-	-	-	-	-	48,714,728.9

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on removal volumes provided by gas removal permit holders. These removals may refer to the reported disposition to the first destination outside of Alberta. This may not be the final market. The opening and closing inventory volumes for natural gas are submitted voluntarily to the AER and are not a requirement (those licensees are regulated by NEB). Therefore, they do not reflect the actual amount.