



Supply and Disposition of Natural Gas Unit = thousand cubic metres (10<sup>3</sup> m<sup>3</sup>)

'GAS','PROCGAS','PURCHGAS','ACIDG','ACGAS','CO2','N2','ENTGAS','SOLVENT'

Table with columns: Run Date, SUPPLY, Opening Inventory, Production, Receipts, Field Gas Use, Processed Gas Use, Closing Inventory, Adjustments, TOTAL SUPPLY. Rows include various activity tables and calculations for gas supply from Jan to Dec.

Table titled 'COMMERCIAL STORAGE POOLS' with columns: Field Code, Field, Pool Code, Pool Name. Lists various storage pools like 168 Brazeau River, 935 Wayne-Rosedale, etc.

Table with columns: Run Date, DISPOSITION, Alberta Use, In Situ Facilities Use, Oil Sands Facilities Use, Total Alberta Use, Other Canada Removals, USA Removals, Offshore Removals, Reporting Adjustment, TOTAL DISPOSITION. Rows include various activity tables and calculations for gas disposition from Jan to Dec.

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on removal volumes provided by gas removal permit holders.



**Supply and Disposition of Natural Gas**  
Unit = thousand cubic metres (10<sup>3</sup> m<sup>3</sup>)

Run Date: 28 January 2025

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date 2024
<b>SUPPLY</b>													
Opening Inventory	-	155.3	621,438.5	620,747.7	576,001.8	573,637.7	571,913.3	561,767.0	559,268.3	555,131.7	565,548.4	557,849.1	-
<b>Production</b>													
Well Production	10,990,397.6	10,614,921.5	11,274,522.2	10,896,665.1	10,884,737.9	10,576,149.9	10,926,398.3	11,018,694.0	10,099,981.3	11,152,394.9	11,063,366.7	11,564,977.1	131,063,206.5
In Situ Well Production	318,818.3	297,151.7	331,289.2	317,234.0	324,981.9	329,921.0	326,676.5	326,893.5	263,755.6	326,538.4	332,539.7	353,376.3	3,849,176.1
Commercial Storage Withdrawal	1,778,080.3	664,556.2	273,903.9	9,871.3	14,962.3	1,412.5	94,612.4	1,126.2	4,740.9	49,972.9	521,754.5	965,576.5	4,380,569.9
Commercial Storage Injection	(5,246.2)	(52,064.2)	(311,009.2)	(1,098,912.8)	(911,911.9)	(867,828.9)	(573,624.1)	(799,127.7)	(492,546.6)	(454,465.2)	(155,217.9)	(47,575.2)	(5,769,529.9)
Non-Commercial Storage Withdrawal	951.5	935.1	812.2	781.7	827.1	578.5	452.9	457.3	405.0	745.7	935.1	1,044.8	8,926.9
Non-Commercial Storage Injection	(5,823.9)	(5,484.7)	(6,983.1)	(7,552.0)	(11,886.9)	(15,605.7)	(5,365.7)	(5,089.7)	(8,003.9)	(9,333.0)	(9,107.4)	(8,906.4)	(99,142.4)
<b>Total Well Production (net storage)</b>	<b>13,077,177.6</b>	<b>11,520,015.6</b>	<b>11,562,535.2</b>	<b>10,118,087.3</b>	<b>10,301,710.4</b>	<b>10,024,627.3</b>	<b>10,769,150.3</b>	<b>10,542,953.6</b>	<b>9,868,332.3</b>	<b>11,065,853.7</b>	<b>11,754,270.7</b>	<b>12,828,493.1</b>	<b>133,433,207.1</b>
Oil Sands Facility Production	538,421.1	500,493.1	529,985.4	485,162.3	437,152.2	464,809.8	537,351.8	543,085.2	500,906.8	505,179.2	512,529.1	562,344.4	6,117,420.4
Raw Gas Imports	357,828.6	343,868.1	362,302.4	344,650.2	292,330.2	328,075.4	362,809.1	366,659.0	348,919.6	379,853.2	355,914.0	361,810.0	4,205,019.8
<b>Total Production</b>	<b>13,973,427.3</b>	<b>12,364,376.8</b>	<b>12,454,823.0</b>	<b>10,947,899.8</b>	<b>11,031,192.8</b>	<b>10,817,512.5</b>	<b>11,669,311.2</b>	<b>11,452,697.8</b>	<b>10,718,158.7</b>	<b>11,950,886.1</b>	<b>12,622,713.8</b>	<b>13,752,647.5</b>	<b>143,755,647.3</b>
<b>Receipts</b>													
Entrained Gas	797.7	748.2	823.1	755.4	617.3	807.4	926.5	913.0	950.4	1,034.4	832.0	873.1	10,078.5
Acid Gas	46,516.6	43,406.9	50,288.8	48,292.1	47,577.2	44,978.0	50,167.1	52,344.4	38,207.4	47,427.5	49,328.1	52,000.4	570,534.5
CO2	201,791.4	183,439.3	178,391.2	184,390.3	177,185.4	157,658.5	187,198.8	194,364.0	163,739.3	189,640.8	194,212.8	224,178.7	2,236,190.5
Oil Sands Facilities Receipts	582,053.5	512,712.8	564,075.6	426,985.7	426,741.3	436,078.4	449,362.3	422,707.6	412,839.8	499,617.9	542,589.3	537,185.9	5,812,950.1
Intra AB Receipts	135,478.2	117,227.1	121,253.0	110,758.6	120,881.8	114,172.2	121,105.9	121,216.4	92,074.1	127,574.7	120,179.8	124,932.2	1,426,854.0
Processed Gas Imports	3,832,763.5	3,747,161.3	3,921,544.3	3,672,109.3	3,749,688.2	3,825,986.7	3,563,318.1	2,766,786.8	3,606,182.8	3,775,144.6	3,734,988.1	4,162,919.9	44,358,593.6
<b>Total Receipts</b>	<b>4,799,400.9</b>	<b>4,604,695.6</b>	<b>4,836,376.0</b>	<b>4,443,291.4</b>	<b>4,522,691.2</b>	<b>4,579,681.2</b>	<b>4,372,078.7</b>	<b>3,558,332.2</b>	<b>4,313,993.8</b>	<b>4,640,439.9</b>	<b>4,642,130.1</b>	<b>5,102,090.2</b>	<b>54,415,201.2</b>
<b>Field Gas Use</b>													
Flare	109,234.9	97,035.0	104,073.6	103,730.2	111,045.1	113,838.8	118,498.7	112,626.9	110,916.5	111,537.7	105,378.9	99,415.2	1,297,331.5
Fuel	798,332.7	751,614.9	776,704.4	740,442.7	715,745.7	689,842.0	711,683.1	704,154.2	641,146.2	738,810.8	747,640.1	754,291.9	8,770,408.7
Vent	26,003.4	24,628.4	25,579.8	20,411.3	18,731.3	17,232.6	17,784.4	18,131.9	16,963.5	23,005.7	23,310.0	24,184.2	255,966.5
Shrinkage	814,566.6	778,125.6	829,981.6	796,336.8	738,816.9	776,902.3	793,740.9	785,697.4	687,291.2	780,046.9	810,459.3	839,691.2	9,431,656.7
<b>Total Field Gas Use</b>	<b>1,748,137.6</b>	<b>1,651,403.9</b>	<b>1,736,339.4</b>	<b>1,660,921.0</b>	<b>1,584,339.0</b>	<b>1,597,815.7</b>	<b>1,641,707.1</b>	<b>1,620,610.4</b>	<b>1,456,317.4</b>	<b>1,653,401.1</b>	<b>1,686,788.3</b>	<b>1,717,582.5</b>	<b>19,755,363.4</b>
<b>Processed Gas Use</b>													
Flare	4,040.2	5,563.2	6,165.5	3,163.9	3,501.8	3,588.1	5,181.9	3,511.3	4,021.9	4,037.3	3,705.7	3,652.2	50,133.0
Fuel	176,454.1	163,938.6	181,970.6	170,140.1	167,123.0	161,470.5	159,730.4	158,406.2	139,812.6	166,579.6	169,248.0	175,740.8	1,990,614.5
Vent	979.1	911.4	947.6	918.6	913.8	882.3	927.2	862.2	853.1	889.2	863.6	898.6	10,846.7
Shrinkage	282,920.6	264,890.9	284,963.4	266,104.9	290,505.6	292,910.8	310,851.2	302,854.5	279,755.7	352,438.0	282,284.5	296,215.5	3,506,695.6
Waste Plant Use	2,708.1	2,076.8	2,221.4	1,704.6	1,479.8	1,232.7	1,159.3	1,150.9	1,257.5	1,769.6	2,147.5	2,429.6	21,337.8
<b>Total Processed Gas Use</b>	<b>467,102.1</b>	<b>437,380.9</b>	<b>476,268.5</b>	<b>442,032.1</b>	<b>463,524.0</b>	<b>460,084.4</b>	<b>477,850.0</b>	<b>466,785.1</b>	<b>425,700.8</b>	<b>525,713.7</b>	<b>458,249.3</b>	<b>478,936.7</b>	<b>5,579,627.6</b>
Closing Inventory	155.3	621,438.5	620,747.7	576,001.8	573,637.7	571,913.3	561,767.0	559,268.3	555,131.7	565,548.4	557,849.1	601,778.1	601,778.1
Adjustments	(128,824.4)	(105,509.3)	(112,743.5)	(129,718.9)	(94,981.2)	(65,960.3)	(88,069.1)	(75,780.7)	(60,219.3)	(141,159.5)	(115,207.8)	(89,046.3)	(1,207,220.3)

<b>TOTAL SUPPLY</b>	16,428,608.8	14,153,495.1	14,966,538.4	13,203,265.1	13,413,403.9	13,275,057.7	13,843,910.0	12,850,352.5	13,094,051.6	14,260,635.0	15,012,297.8	16,525,243.2	171,026,859.1
<b>Run Date: 28 January 2025</b>													<b>Year To Date</b>
<b>DISPOSITION</b>	<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Jul</b>	<b>Aug</b>	<b>Sep</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>	<b>2024</b>
Alberta Use													
Residential	822,143.0	610,146.1	615,368.5	341,850.7	240,917.4	148,729.5	99,099.2	99,067.5	143,223.6	307,686.8	583,718.6	645,561.3	4,657,512.2
Commercial	603,702.5	439,707.1	465,936.0	289,506.9	240,459.7	178,906.4	142,369.8	149,636.6	190,371.5	277,388.1	465,782.5	470,322.3	3,914,089.4
Industrial	1,385,779.7	1,229,226.6	1,325,055.2	1,169,369.4	1,179,232.4	1,102,429.7	1,323,028.9	1,287,721.8	1,107,438.3	1,231,366.5	1,306,979.5	1,317,337.7	14,964,965.7
Alberta Other Sales	14,779.1	14,489.3	13,014.9	9,350.6	6,416.4	9,459.5	10,119.7	10,986.7	4,124.7	8,340.7	9,394.8	9,272.1	119,748.5
Pipeline Fuel (Transportation)	2,378.9	200,873.2	198,805.8	181,547.4	182,238.0	182,628.4	190,242.6	193,189.6	175,379.8	202,802.7	223,551.3	264,823.8	2,198,461.5
Injection (Enhanced Recovery)													
Gas Injection	57,778.4	61,192.0	69,010.2	73,049.8	75,363.5	74,921.0	87,799.7	103,972.8	108,214.9	124,837.4	92,341.4	79,808.4	1,008,289.5
Solvent Injection	787.4	708.6	742.2	742.4	553.3	236.4	599.6	100.8	106.9	369.1	1,100.7	-	6,047.4
Acid Gas Injection	44,990.7	41,794.2	48,658.9	46,618.1	45,970.7	43,489.3	48,609.4	51,319.2	37,222.2	46,170.1	47,943.4	50,599.6	553,385.8
CO2 Injection	201,801.4	183,439.3	178,391.2	184,390.3	177,185.4	157,658.5	187,198.8	194,364.1	163,739.3	189,640.9	194,212.8	224,178.6	2,236,200.6
Total Injection	305,357.9	287,134.1	296,802.5	304,800.6	299,072.9	276,305.2	324,207.5	349,756.9	309,283.3	361,017.5	335,598.3	354,586.6	3,803,923.3
In Situ Facilities Use													
In Situ Gas Injection	268,038.8	269,635.8	291,296.9	282,314.6	285,273.2	266,189.0	256,607.7	286,815.0	255,701.9	282,722.1	284,966.4	288,394.6	3,317,956.0
Flare	6,150.9	5,069.5	5,610.8	5,936.9	6,421.9	4,961.5	6,339.6	5,845.6	8,003.0	5,959.6	8,469.6	5,078.1	73,847.0
Fuel	1,768,004.7	1,660,025.1	1,760,872.6	1,600,100.5	1,633,779.6	1,628,093.5	1,614,264.8	1,589,628.5	1,495,174.8	1,700,324.4	1,668,510.9	1,787,815.2	19,906,594.6
Vent	272.1	133.0	80.1	149.4	203.0	154.9	140.4	158.6	131.2	110.3	80.5	107.3	1,720.8
Total In Situ Facilities Use	2,042,466.5	1,934,863.4	2,057,860.4	1,888,501.4	1,925,677.7	1,899,398.9	1,877,352.5	1,882,447.7	1,759,010.9	1,989,116.4	1,962,027.4	2,081,395.2	23,300,118.4
Oil Sands Facilities Use													
Flare	57,507.1	40,861.3	48,186.7	34,368.1	53,099.2	68,004.7	57,209.6	29,526.9	51,193.1	46,272.6	49,017.1	35,601.2	570,847.6
Fuel	950,730.4	861,546.2	934,469.7	787,240.4	701,663.1	738,450.6	830,868.2	836,116.2	764,990.1	859,561.6	892,669.1	948,770.2	10,107,075.8
Plant Use	81,969.6	77,019.1	79,036.2	59,292.3	69,769.4	67,755.6	66,802.4	68,171.7	69,440.8	71,932.5	77,714.2	79,105.4	868,009.2
Total Oil Sands Facilities Use	1,090,207.1	979,426.6	1,061,692.6	880,900.8	824,531.7	874,210.9	954,880.2	933,814.8	885,624.0	977,766.7	1,019,400.4	1,063,476.8	11,545,932.6
<b>Total Alberta Use</b>	<b>6,266,814.7</b>	<b>5,695,866.4</b>	<b>6,034,535.9</b>	<b>5,065,827.8</b>	<b>4,898,546.2</b>	<b>4,672,068.5</b>	<b>4,921,300.4</b>	<b>4,906,621.6</b>	<b>4,574,456.1</b>	<b>5,355,485.4</b>	<b>5,906,452.8</b>	<b>6,206,775.8</b>	<b>64,504,751.6</b>
Other Canada Removals													
British Columbia	900,653.3	429,668.7	1,208,537.0	743,010.2	738,356.6	694,848.7	660,767.4	747,033.7	695,031.8	698,927.0	747,852.5	1,205,744.4	9,470,431.2
Saskatchewan	1,946,100.6	1,799,585.4	1,479,037.9	1,565,321.9	1,430,587.7	1,679,679.5	1,344,829.6	1,716,048.3	1,304,519.7	1,476,912.7	1,523,923.5	2,153,840.3	19,420,387.0
Manitoba	673,389.8	615,269.0	560,579.0	610,352.1	630,361.0	520,986.5	468,950.9	394,256.9	494,129.4	584,541.9	668,377.3	578,255.8	6,799,449.6
Ontario	1,302,487.7	1,158,462.4	1,309,384.8	1,256,726.3	1,168,013.2	1,083,613.1	1,278,403.1	1,179,350.8	1,112,352.5	1,154,082.9	1,236,051.6	1,552,954.9	14,791,883.3
Quebec	19,171.8	13,501.7	9,335.7	17,274.4	14,272.8	16,112.6	19,727.7	20,113.7	21,019.8	16,786.7	5,251.4	18,785.3	191,353.6
Maritimes	-	-	-	-	-	-	-	-	-	-	-	-	-
NWT Yukon Nunavut	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Other Canada Removals</b>	<b>4,841,803.2</b>	<b>4,016,487.3</b>	<b>4,566,874.3</b>	<b>4,192,684.9</b>	<b>3,981,591.3</b>	<b>3,995,240.4</b>	<b>3,772,678.7</b>	<b>4,056,803.3</b>	<b>3,627,053.2</b>	<b>3,931,251.3</b>	<b>4,181,456.2</b>	<b>5,509,580.6</b>	<b>50,673,504.8</b>
USA Removals													
PADD1	67,927.3	64,057.5	55,723.0	43,533.3	38,134.1	41,199.5	38,800.7	41,764.8	39,601.4	39,424.9	57,804.9	70,258.9	598,230.3
PADD2	2,554,428.9	2,304,005.0	1,950,207.1	1,919,283.3	2,035,888.0	1,877,764.8	1,962,587.1	2,042,417.2	1,816,672.5	2,066,600.9	2,300,566.8	1,538,204.9	24,368,626.4
PADD3	144,688.9	-	237,372.8	110,867.6	113,879.3	103,299.9	94,787.0	110,887.8	97,977.4	110,257.5	122,627.6	205,626.8	1,452,272.6
PADD4	431,598.3	324,766.7	268,559.2	323,763.4	469,221.5	433,813.9	754,197.7	272,487.3	303,774.0	449,860.4	341,354.4	441,505.4	4,814,902.1
PADD5	1,272,876.2	1,293,663.0	1,044,805.8	1,079,219.0	978,707.0	930,352.4	1,114,388.2	1,014,534.0	1,038,094.7	1,040,117.0	1,020,074.5	910,566.5	12,737,398.2
<b>Total USA Removals</b>	<b>4,471,519.6</b>	<b>3,986,492.2</b>	<b>3,556,667.8</b>	<b>3,476,666.8</b>	<b>3,635,829.9</b>	<b>3,386,430.5</b>	<b>3,964,760.6</b>	<b>3,482,091.1</b>	<b>3,296,120.0</b>	<b>3,706,260.8</b>	<b>3,842,428.2</b>	<b>3,166,162.6</b>	<b>43,971,429.7</b>

Offshore Removals	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Run Date: 28 January 2025</b>													<b>Year To Date</b>
	<b>Jan</b>	<b>Feb</b>	<b>Mar</b>	<b>Apr</b>	<b>May</b>	<b>Jun</b>	<b>Jul</b>	<b>Aug</b>	<b>Sep</b>	<b>Oct</b>	<b>Nov</b>	<b>Dec</b>	<b>2024</b>
Total Removals from Alberta (thousand cubic metres per day)	9,313,322.7 300,429.8	8,002,979.4 285,820.7	8,123,542.1 262,049.7	7,669,351.6 255,645.1	7,617,421.2 245,723.3	7,381,670.9 246,055.7	7,737,439.3 249,594.8	7,538,894.4 243,190.1	6,923,173.2 230,772.4	7,637,512.1 246,371.4	8,023,884.5 267,462.8	8,675,743.2 279,862.7	94,644,934.5 259,414.9
Reporting Adjustment as percent	848,471.4 5.16%	454,649.3 3.21%	808,460.4 5.40%	468,085.7 3.55%	897,436.5 6.69%	1,221,318.3 9.20%	1,185,170.3 8.56%	404,836.5 3.15%	1,596,422.4 12.19%	1,267,637.5 8.9%	1,081,960.6 7.21%	1,642,724.2 9.94%	11,877,173.1 6.9%
<b>TOTAL DISPOSITION</b>	<b>16,428,608.8</b>	<b>14,153,495.1</b>	<b>14,966,538.4</b>	<b>13,203,265.1</b>	<b>13,413,403.9</b>	<b>13,275,057.7</b>	<b>13,843,910.0</b>	<b>12,850,352.5</b>	<b>13,094,051.6</b>	<b>14,260,635.0</b>	<b>15,012,297.8</b>	<b>16,525,243.2</b>	<b>171,026,859.1</b>

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on removal volumes provided by gas removal permit holders. These removals may refer to the reported disposition to the first destination outside of Alberta. This may not be the final market. The opening and closing inventory volumes for natural gas are submitted voluntarily to the AER and are not a requirement (those licensees are regulated by NEB). Therefore, they do not reflect the actual amount.