

## Supply and Disposition of Natural Gas Unit = thousand cubic metres (10<sup>3</sup>m<sup>3</sup>)

## 'GAS','PROCGAS','PURCHGAS','ACID-G','ACGAS','CO2','N2' ENTGAS', SOLVENT

Regulator	Unit = thousand cubic metres (10°m²) ENTGAS; SOLVENT	
Run Date:	See Manual 011: How to Submit Valumetric Date to the AER for definitions of the codes used below.  Year To Date  Year To Date  Year To Date  Aug See Oct Nov Dec  Aug May Jun Jul Aug See Oct Nov Dec	
SUPPLY Opening Inventory	FROM Volumetric Summary Activity Table INVOP  Year to date opening inventory is from the most current month reporting	
Production		COMMERCIAL STORAGE POOLS
Well Production In Situ Well Production	FROM Volumetric Reporting, Activity Table activity type = TROD and leftigiest reporting facility id. o ~ ABOS and ref facility sub year not like "NOI Sandst" and pos.status type <> 2 FROM Volumetric Reporting, Activity Table activity type = TROD and leftigiest reporting facility is do / ~ ABOS and ref facility sub type like "Rodity sub report in Sandst" and pos.status type <> 2 FROM Volumetric Reporting, Activity Table activity type = PROD and leftigiest reporting facility is do / ~ ABOS and ref facility sub type like "Rodity sub report in Sandst" and pos.status type <> 2 FROM Volumetric Reporting, Activity Table activity type = PROD and leftigiest reporting facility is do / ~ ABOS and ref facility sub type like "Rodity sub report in Sandst" and pos.status type <> 2 FROM Volumetric Reporting, Activity Table activity type = PROD and leftigiest reporting facility sub type like "Rodity sub report in Sandst" and pos.status type <> 2 FROM Volumetric Reporting, Activity Table activity type = PROD and leftigiest reporting facility sub type like "Rodity sub report in Sandst" and pos.status type <> 2 FROM Volumetric Reporting Activity Table activity type = PROD and leftigiest reporting facility sub type like "Rodity sub report in Sandst" and pos.status type <> 2 FROM Volumetric Reporting Activity Table activity type = PROD and leftigiest reporting facility sub type like "Rodity sub report in Sandst "Rodity sub report in S	Field Code         Field         Pool Code         Pool Name           168         Brazeau River         696005         Nisku E
Commercial Storage Withdrawal Commercial Storage Injection Non-Commercial Storage Withdraw	FROM Volumetric Reporting Activity Table activity type = PROD' and leftidest reporting facility id,41 > 'ABOS' and rid facility sub type not like "XOI Sands's and ps.status type = 2 AND IN COMMERCIAL STORAGE POOL RROM Volumetric Reporting Activity Table activity type = NY and risk-facility sub type not like "XOI Sands's and ps.status type = 2 AND IN COMMERCIAL STORAGE POOL RROM Volumetric Reporting Activity Table = Sands activity type = NY and risk-facility sub type not like "XOI Sands's and ps.status type = 2 AND IN COMMERCIAL STORAGE POOL RROM Volumetric Reporting Activity type = NY and NY and ps.status type = 2 AND IN COMMERCIAL STORAGE POOL RROM Volumetric Reporting Activity type = NY and NY and ps.status type = 2 AND IN COMMERCIAL STORAGE POOL RROM Volumetric Reporting Activity type = NY and NY and Ps.status type = 2 AND IN COMMERCIAL STORAGE POOL RROM Volumetric Reporting Activity type = NY and NY AN	935 Wayne-Rosedale 301713 Glauconitic-MSM ** Prior to July 1 196 Carrot Creek 176303 Cardium CCC 259 Countess 251513 Upper Mann MSM 259 Countess 213014 Bow Island N
Non-Commercial Storage Injection	FROM Volumetric Reporting Activity Table activity type = 10L' and rfs. facility sub type not like "SIGII sandsts" and pud. status type = 2 AND NOT IN COMMERCIAL STORAGE POOL	269 Crossfield East 638001 ElktonA
Total Well Production (net storage)	CALCULATED — Sum of Well Production volumes (injection volumes are negative)  *** Non-commercial storage is used onsite and not marketed.	269 Crossfield East 638004 ElktonD
Oil Sands Facility Production Raw Gas Imports	FROM Volumetric Reporting Activity Table activity type = "PROD" and left[dest reporting facility id.4] = 'ABOS' FROM Volumetric Reporting Activity Table activity type = ("RCC,"PURREC," and left[dest reporting facility id.4] = 'ABOS' ACQUIATED = "Sum of all Production University type in ("RCC,"PURREC," and left[dest reporting facility id.4] in ("ABBT," ABGS", 'ABGS") and rifd facility sub-type < "GP Mainline Strdle" ACQUIATED = "Sum of all Production University type in ("RCC," PURREC," and "England")  ACQUIATED = "Sum of all Production University type in ("RCC," PURREC," and "England")  ACQUIATED = "Sum of all Production University type in ("RCC," PURREC," and "England")  ACQUIATED = "Sum of all Production University type in ("RCC," PURREC," and "England")  ACQUIATED = "Sum of all Production University type in ("RCC," PURREC," and "England")  ACQUIATED = "Sum of all Production University type in ("RCC," PURREC," and "England")  ACQUIATED = "Sum of all Production University type in ("RCC," PURREC," and "England")  ACQUIATED = "Sum of all Production University type in ("RCC," PURREC," and "England")  ACQUIATED = "Sum of all Production University type in ("RCC," PURREC," and "England")  ACQUIATED = "Sum of all Production University type in ("RCC," PURREC," and "England")  ACQUIATED = "Sum of all Production University type in ("RCC," PURREC," and "England")  ACQUIATED = "Sum of all "Sum of al	316 Dimsdale 230001 Paddy A 320 Edson 218004 Viking D 486 Hussar 300018 Glauconitic R
Receipts	CALCULATED — Sum of an Production Volumes (Rejection Volumes are negative)	486 HUSSAF 300018 GISUCORIDE K 603 McLeod 176004 Cardium D 877 Suffield 213014 B IslandN
Entrained Gas Acid Gas	FROM Volumetric Reporting Activity Table fluid type = 'ENTGAS'  FROM Volumetric Reporting Activity Table fluid type = 'ACGAS' and activity type = 'REC'	877 Suffield 213028 BislandBB 877 Suffield 213407 BislandBGG
CO2 Oil Sands Facilities Receipts	FROM Volumetric Reporting Activity Table activity, type = 'REC' and left(dest, reporting, facility, id,4) = 'ABOS' SUBTRACT from Volumetric Summary Activity table activity, type = 'REC' and left(dest, reporting, facility, id,4) = 'ABOS' SUBTRACT from Volumetric Summary Activity table activity, type = 'REC' and left(dest, reporting, facility, id,4) = 'ABOS' SUBTRACT from Volumetric Summary Activity table activity, type = 'REC' and left(dest, reporting, facility, id,4) = 'ABOS' SUBTRACT from Volumetric Summary Activity table activity, type = 'REC' and left(dest, reporting, facility, id,4) = 'ABOS' SUBTRACT from Volumetric Summary Activity table activity, type = 'REC' and left(dest, reporting, facility, id,4) = 'ABOS' SUBTRACT from Volumetric Summary Activity table activity, type = 'REC' and left(dest, reporting, facility, id,4) = 'ABOS' SUBTRACT from Volumetric Summary Activity table activity, type = 'REC' and left(dest, reporting, facility, id,4) = 'ABOS' SUBTRACT from Volumetric Summary Activity table activity, type = 'REC' and left(dest, reporting, facility, id,4) = 'ABOS' SUBTRACT from Volumetric Summary Activity table activity, type = 'REC' and left(dest, reporting, facility, id,4) = 'ABOS' SUBTRACT from Volumetric Summary Activity table activity, type = 'REC' and left(dest, reporting, facility, id,4) = 'ABOS' SUBTRACT from Volumetric Summary Activity table activity, type = 'REC' and left(dest, reporting, facility, id,4) = 'ABOS' SUBTRACT from Volumetric Summary Activity table activity, type = 'REC' and left(dest, reporting, facility, id,4) = 'ABOS' SUBTRACT from Volumetric Summary Activity table activity, type = 'REC' and left(dest, reporting, facility, id,4) = 'ABOS' SUBTRACT from Volumetric Summary Activity table activity, type = 'REC' and left(dest, reporting, facility, id,4) = 'ABOS' SUBTRACT from Volumetric Summary Activity table activity, type = 'REC' and left(dest, reporting, facility, id,4) = 'ABOS' SUBTRACT from Volumetric Summary Activity, table activity, type = 'REC' and left(dest, reporting, fac	877 Suffield 250009 Upper Mann I 877 Suffield 250001 Upper Mann K
Intra AB Receipts Processed Gas Imports	FROM Volumetric Reporting Activity Table  Refine Refine Reporting Activity Table  Refine Refin	929 Warwick 300801 Glauconitic-Nisku A
Total Receipts	ACQUATES and discharge actions the same questions and the same questions are same questions and the same questions and the same questions are same q	
Field Gas Use	FROM Volumetric Reporting Activity Table activity type in ("FLARWAST, "FLARE") and Dest Prod String UWI is not null or left(dest reporting facility id.4) in ("ABBT,"ABGP","ABGS") and rid.facility sub-type $\sim$ 'GP Mainline Stride' and rid.facility sub-type not like	%Oil Sands%' PLUS fluid type = 'FNTGAS' and rfs facility sub-type not like '%Oil Sands%'
Fuel Vent	FROM Volumetric Reconting Activity Table extinity year in FFUELT1 and Dest Pred String. UNI is not nutl or left before reporting Easily is 4.8 in in FABIST_ARROF_ARROS] and rid facility us by the ex- QF Malminis stroke and rid facility us by pere or QF Malminis stroke and rid facility us by pere or QF Malminis stroke and rid facility us by pere or QF Malminis stroke and rid facility us by pere or QF Malminis stroke are not like "NOS Sandos". The ARROF ARROS (Sandos FABIST) and Dest Pred String UNI is not not in the filter stronger facility. ARROF /ARROS (Sandos FABIST) and FABIST (Sandos FABIST) and The ARROF ARROS (Sandos FABIST) and The ARROF ARROS (Sandos FABIST) and The ARROS (Sandos	PLUS fluid type = 'ENTGAS' and rfs.facility sub type not like '%Oil Sands%'
Shrinkage Total Field Gas Use	FROM Volumetric Summany Activity Table activity type = "SHR" and vsa.fluid type not in [Oif_cond"] and leftysa.reporting facility id.4) in [ABBT_ABGP_ABGS] and if.facility sub-type $<$ 'GP Mainline Strolle'	
Processed Gas Use		
Flare Fuel	FROM Volumetrix Reporting Activity Table activity type in FTARWAST_FTARE[) and lifethira source reporting facility is 4.4) not in FROM Volumetrix Reporting Activity Table activity type in FTARWAST_FTARE[) and lifethira source reporting facility is 4.4) not in FROM Volumetrix Reporting Activity Table activity type = FTARWAST_FTARE[-] and FTARE[-] and FTAR	
Vent Shrinkage	FROM Volumetric Reporting Activity Table activity type = VENT and (left/va.source reporting facility id.d) not in (ABBT:/ABBC); ABBC;/ABBC); ABBC;/ABBC); ABBC;/ABBC); ABBC;/ABBC); ABBC;/ABBC); ABBC;/ABBC;/ABBC;/ABBC;/ABBC); ABBC;/ABBC	
Waste Plant Use Total Processed Gas Use	FROM Volumetric Reporting Activity Table activity Type = 'DISP' and left[vra.dest reporting facility id,4] = 'ABWP	
Closing Inventory	FROM Volumetric Summany Activity Table INVCL Year to date closing inventory is from the most current month reporting	
Adjustments	FROM Volumetric Summary Activity Table INVADI (can be either positive or negative) PLUS IMBAL (can be either positive or negative) PLUS DIFF (all but meter station differences - can be either positive or negative)	
TOTAL SUPPLY	CALCULATED Opening Inventory + Total Production + Total Receipts - Total Flored Use - Total Processed Gas Use Closing Inventory + Adjustments	
Run Date:	Year To Date Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec	
DISPOSITION Alberta Use Residential	FROM Volumetric Recording Activity Table activity twoe = "DSF" and leftforg.dest recording facility id.4 in ("ABRI" "ABRZ" "ABRZ" "ABRE")	
Commercial Industrial	FROM Volumetric Reporting Activity Table activity_ type = 'DISP' and left(vra.dest_reporting_facility_id_4) = 'ABCO'  FROM Volumetric Reporting Activity Table activity_ type = 'DISP' and left(vra.dest_reporting_facility_id_4) = 'ABIN'	
Alberta Other Sales Pipeline Fuel (Transportation)	FROM Volumetric Reporting Activity Table activity type = "DISP and left(vra.dest reporting facility id,4) in ("ABOT.",ABMC",ABGE")  FROM Volumetric Reporting Activity Table activity type = "FUEL" and left(vra.dest reporting facility id,4) = "ABPC".	
Injection (Enhanced Recovery) Gas Injection Solvent Injection Acid Gas Injection CO2 Injection Total Injection	FROM Volumetric Reporting Activity Table activity type = "INI" and fris.facility sub type not like "NOII Sands%" and psd.status type <> 2 PLUS fluid type = "ENTIGAS" and rfs.facility sub type not like "NOII Sands%" FROM Volumetric Reporting Activity Tear Plus activity type = INI" and fluid up in rECOLY_SOUNDET)  FROM Volumetric Reporting Activity Tear activity type = "INI" and fluid type in rECOLY_SOUNDET)  FROM Volumetric Reporting Activity Tear activity type = "INI" and fluid type in rECOLY_SOUNDET)  FROM Volumetric Reporting Activity Tear activity type = "INI" and fluid type in rECOLY_SOUNDET)  ACCULATED - Sound Infection  CACULATED - Sound Infection	
In Situ Facilities Use In Situ Gas Injection Flare Fuel Vent Total In Situ Facilities Use	FROM Volumetric Resorting Activity Table activity, type = "NVI and rfs.facility, sub-type its "NOI Sandots". PLUS. fluid type = "ENTGAS" and rfs.facility, sub-type its "NOI Sandots".  FROM Volumetric Resorting Activity Table activity type = INTARE".TARANCTT and rfs.facility, sub-type its "NOI Sandots".  FROM Volumetric Resorting Activity Table activity type = "IVARE".TARANCTT and rfs.facility type = IVARE". PLUS fluid type = "ENTGAS" and rfs.facility type its "NOI Sandots".  FROM Volumetric Resporting Activity Table activity type = VENT and rfs.facility sub-type its "NOI Sandots".  FLOM Volumetric Resporting Activity Table activity type = VENT and rfs.facility sub-type its "NOI Sandots".  FLOM Volumetric Resporting Activity Table activity type = VENT and rfs.facility sub-type its "NOI Sandots".  FLOM Volumetric Resporting Activity Table activity type = VENT and rfs.facility sub-type its "NOI Sandots".  FLOM Volumetric Resporting Activity Table activity type = VENT and rfs.facility sub-type its "NOI Sandots".  FLOM Volumetric Resporting Activity Table activity type = VENT and rfs.facility sub-type its "NOI Sandots".  FLOM Volumetric Resporting Activity Table activity type = VENT and rfs.facility sub-type its "NOI Sandots".  FLOM Volumetric Resporting Activity Table activity type = VENT and rfs.facility sub-type its "NOI Sandots".  FLOM Volumetric Resporting Activity Table activity type = VENT and rfs.facility sub-type its "NOI Sandots".  FLOM Volumetric Resporting Activity Table activity type its "NOI Sandots".  FLOM Volumetric Resporting Activity Table activity type its "NOI Sandots".  FLOM Volumetric Resporting Activity Table activity type its "NOI Sandots".  FLOM Volumetric Resporting Activity Table	
Oil Sands Facilities Use Flare Fuel Plant Use Total Oil Sands Facilities Use	FROM Volumetric Reporting Activity Table activity, type = "FLARE" and left(vra.dest_reporting, facility_id.4) = 'ABOS' FROM Volumetric Reporting Activity table activity type = 'FLICI and left(vra.dest_reporting, facility_id.4) = 'ABOS' FROM Volumetric Summary Activity Table activity type = 'FLICI Set'  CROWNITO	
Total Alberta Use	CALCULATED Sum of Alberta Other Sales, Residential, Commercial, Industrial, Pipeline Fuel, Total Injection, Total in Situ Use, Total Oil Sands Facilities Use	
Other Canada Removals  British Columbia Sasiatchewan Manioba Ontario Quebec Maritimes NWT Yukon Nunavut Total Other Canada Removals	FROM Volumetric Reporting Activity Table activity type = "DSS", Dest="RC"   FLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PPELINE from Field ABMS) FROM Volumetric Reporting Activity Table activity type = "DSS", Dest="SS"   FLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PPELINE from Field ABMS) FROM Volumetric Reporting Activity Table activity type = "DSS", Dest="SS"   FLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PPELINE from Field ABMS) FROM Volumetric Reporting Activity Table activity type = "DSS", Dest="DSS"   FLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PPELINE from Field ABMS) FROM Volumetric Reporting Activity Table activity type = "DSS", Dest="DSS"   FLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PPELINE from Field ABMS) FROM Volumetric Reporting Activity Table activity type = "DSS", Dest="DSS"   FLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PPELINE from Field ABMS) FROM Volumetric Reporting Activity Table activity type = "DSS", Dest="DSS"   FLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PPELINE from Field ABMS) FROM Volumetric Reporting Activity Table activity type = "DSS", Dest="DSS"   FLUS Prorated portion of reported Gas Removal Permits for (Dest-NEB PPELINE from Field ABMS) FROM Volumetric Reporting Activity Table activity type = "DSS", Dest="DSS"   FLUS PROVAL PROPAGATION   FLUS PROVAL	
USA Removals		
PADD1 PADD2 PADD3 PADD4	FROM Volumetric Recording Activity Table activity type = 1967, Dest=79400.5 States* PLUS. Prosted-portion of reported Gas Removal Permits for (Dest=7488 DPELINE from Field ABMS).  FROM Volumetric Recording Activity Electrativity tope = 1967, Dest=79400.5 States* PLUS. Prosted portion of reported Gas Removal Permits for (Dest=7480 DPELINE from Field ABMS).  FROM Volumetric Recording Activity tope = 1967, Dest=79400.5 States* PLUS. Prosted portion of reported Gas Removal Permits for (Dest=148 DPELINE from Field ABMS).  SURFACT. Dest=148 DPELINE from Field ABMS. SURFACT. Dest=148	
PADDS Total USA Removals	ROM Volumetria Table activity type = 105P, Dest-PADOS States* PLUS Prorated portion of reported Gas Removal Permits for (Dest-NEB PPELINE from Field ABMS)  CALCULATED Sum of USA Removals	
Offshore Removals	FROM Volumetric Reporting Activity Table activity type = "DISP", Dess" OFFSHORE" PLUS Promsted portion of reported Gas Removal Permits for (Dest-NEB PPELINE from Field ABMS SUBTRACT Dest-NEB PPELINE from O Field ABMS)	
Run Date	Year To Date Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec	
Total Removals from Alberta (thousand cubic metres per day)	CALCULATED Sum of Other Canada Removals and USA Removals and Offshore Removals  Annual is average  Annual is average	
Reporting Adjustment as percent	CALCULATED Total Supply SUBTRACT Total Alberta Use SUBTRACT Total Removed from the Province CALCULATED Reporting Adjustment / Total Disposition - as percent	
TOTAL DISPOSITION	CALCULATED Equal to Total Supply	

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on removal volumes provided by gas removal permit holders.

ield Code	Field	Pool Code	Pool Name			
168	Brazeau River	696005	Nisku E			
935	Wayne-Rosedale	301713	Glauconitic-M5M	** Prior to July 1, 2015 ->	190 Carbon	300000 Glauconitic
196	Carrot Creek	176303	Cardium CCC			
259	Countess	251513	Upper Mann M5M			
259	Countess	213014	Bow Island N			
269	Crossfield East	638001	ElktonA			
269	Crossfield East	638004	ElktonD			
316	Dimsdale	230001	Paddy A			
320	Edson	218004	Viking D			
486	Hussar	300018	Glauconitic R			
603	McLeod	176004	Cardium D			
877	Suffield	213014	B IslandN			
877	Suffield	213028	BislandBB			
877	Suffield	213407	BislandGGG			
	Suffield		Upper Mann I			
877	Suffield	250011	Upper Mann K			
929	Warwick	300801	Glauconitic-Nisku A			



Supply and Disposition of Natural Gas Unit = thousand cubic metres (10<sup>3</sup>m<sup>3</sup>)

Run Date: 29 April 2025													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2025
SUPPLY													
Opening Inventory	601,778.1	576,310.1	597,596.0	-	-	-	-	-	-	-	-	-	601,778.1
Production													
Well Production	11,600,688.8	10,227,912.0	11,697,515.7	-	-	-	-	-	-	-	-	-	33,526,116.5
In Situ Well Production	355,873.6	311,583.8	339,128.7	-	-	-	-	-	-	-	-	-	1,006,586.1
Commercial Storage Withdrawal	1,253,348.3	1,728,736.5	539,876.4	-	-	-	-	-	-	-	-	-	3,521,961.2
Commercial Storage Injection	(7,209.0)	(16,058.9)	(58,633.7)	-	-	-	-	-	-	-	-	-	(81,901.6)
Non-Commercial Storage Withdrawal	1,013.1	1,032.1	1,227.2	-	-	-	-	-	-	-	-	-	3,272.4
Non-Commercial Storage Injection	(8,508.1)	(9,018.7)	(10,576.2)	-	-	-	-	-	-	-	-	-	(28,103.0)
Total Well Production (net storage)	13,195,206.7	12,244,186.8	12,508,538.1										37,947,931.6
Total Well Floadetion (het stoldge)	13,133,200.7	12,244,100.0	12,300,330.1										37,347,331.0
Oil Sands Facility Production	573,865.3	484,699.1	432,434.3	-	_	_	_	_	_	-	-	_	1,490,998.7
Raw Gas Imports	360,027.1	323,705.6	362,856.2	-	_	_	_	_	_	-	_	_	1,046,588.9
Total Production	14,129,099.1	13,052,591.5	13,303,828.6	-	-	-	-	-	-	-	-		40,485,519.2
	, ,												
Receipts													
Entrained Gas	881.3	619.3	761.9	-	-	-	-	-	-	-	-	-	2,262.5
Acid Gas	52,224.0	46,808.8	51,369.5	-	-	-	-	-	-	-	-	-	150,402.3
CO2	259,983.7	238,238.1	274,520.0	-	-	-	-	-	-	-	-	-	772,741.8
Oil Sands Facilities Receipts	624,080.1	587,016.8	622,791.9	-	-	-	-	-	-	-	-	-	1,833,888.8
Intra AB Receipts	134,321.4	124,621.6	134,024.9	-	-	-	-	-	-	-	-	-	392,967.9
Processed Gas Imports	4,126,716.8	3,760,163.6	3,965,865.7	-	-	-	-	-	-	-	-		11,852,746.1
Total Receipts	5,198,207.3	4,757,468.2	5,049,333.9	-	-	-	-	-	-	-	-	-	15,005,009.4
Field Gas Use													
Flare	96,445.9	92,219.6	96,679.5	-	-	-	-	-	-	-	-	-	285,345.0
Fuel	781,125.3	705,581.4	743,057.7	-	-	-	-	-	-	-	-	-	2,229,764.4
Vent	24,124.2	21,060.1	23,159.0	-	-	-	-	-	-	-	-	-	68,343.3
Shrinkage	834,638.8	729,111.3	835,025.9	-	-	-	-	-	-	-	-		2,398,776.0
Total Field Gas Use	1,736,334.2	1,547,972.4	1,697,922.1	-	-	-	-	-	-	-	-	-	4,982,228.7
Processed Gas Use													
Flare	4,114.3	3,288.7	3,638.2	_	_	_	_	_	_	_	_	_	11,041.2
Fuel	179,159.7	163,183.8	181,527.2	_	_	_	_	_	_	_	_	_	523,870.7
Vent	931.1	850.9	1,003.9	_	_	_	_	-	_	_	_	_	2,785.9
Shrinkage	309,554.0	298,816.2	343,934.5	-	-	_	_	-	_	-	-	_	952,304.7
Waste Plant Use	2,370.6	2,420.4	2,080.7	-	-	-	_	-	-	-	-	-	6,871.7
Total Processed Gas Use	496,129.7	468,560.0	532,184.5	_	_	_	_	_	-	_	-		1,496,874.2
	,	,	,										-,,-· <del>-</del>
Closing Inventory	576,310.1	597,596.0	602,088.4	-	-	-	-	-	-	-	-	-	602,088.4
Adjustments	(94,336.6)	(114,498.1)	(87,551.8)	-	-	-	-	-	-	-	-	-	(296,386.5)
•	, , -,	. , ,	. , ,										, , -,

TOTAL SUPPLY	17,025,973.9	15,657,743.3	16,031,011.7	-	-	-	-	-	-	-	-	-	48,714,728.9
Run Date: 29 April 2025													Vear To Date

Run Date: 29 April 2025													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2025
DISPOSITION													
Alberta Use													
Residential	691,255.3	780,324.3	545,521.3	-	-	-	-	-	-	-	-	-	2,017,100.9
Commercial	491,297.1	551,982.2	408,595.8	-	-	-	-	-	-	-	-	-	1,451,875.1
Industrial	1,322,602.1	1,238,110.2	1,298,057.6	-	-	-	-	-	-	-	-	-	3,858,769.9
Alberta Other Sales	12,158.5	15,144.9	12,009.7	-	-	-	-	-	-	-	-	-	39,313.1
Pipeline Fuel (Transportation)	257,611.6	237,560.7	245,494.8	-	-	-	-	-	-	-	-	-	740,667.1
Injection (Enhanced Recovery)													
Gas Injection	75,048.3	69,390.5	96,494.2	-	-	-	-	-	-	-	-	-	240,933.0
Solvent Injection	658.9	386.2	811.0	-	-	-	-	-	-	-	-	-	1,856.1
Acid Gas Injection	51,010.7	45,524.2	50,173.6	_	-	_	_	_	_	-	_	-	146,708.5
CO2 Injection	259,983.6	238,238.1	274,520.0	_	-	_	_	_	_	-	_	-	772,741.7
Total Injection	386,701.5	353,539.0	421,998.8	-	-	-	-	-	-	-	-	-	1,162,239.3
In Situ Facilities Use													
In Situ Gas Injection	294,362.3	237,327.0	306,979.0	_	_	_	_	_	_	_	_	_	838,668.3
Flare	5,855.3	5,423.6	5,656.3	_	_	_	_	_	_	_	_	-	16,935.2
Fuel	1,804,706.5	1,606,728.3	1,752,071.8	_	_	_	_	_	_	_	_	-	5,163,506.6
Vent	88.9	84.3	90.2	_	_	_	_	_	_	_	_	_	263.4
Total In Situ Facilities Use	2,105,013.0	1,849,563.2	2,064,797.3	-	-	-	-	-	-	-	-		6,019,373.5
Oil Sands Facilities Use													
Flare	46,803.5	32,567.3	36,590.4	-	-	-	-	-	-	-	-	-	115,961.2
Fuel	1,035,404.5	931,943.8	904,089.3	-	-	-	-	-	-	-	-	-	2,871,437.6
Plant Use	81,599.7	76,666.5	81,872.9	-	-	-	-	-	-	-	-	-	240,139.1
Total Oil Sands Facilities Use	1,163,807.7	1,041,177.6	1,022,552.6	-	-	-	-	-	-	-	-	-	3,227,537.9
Total Alberta Use	6,430,446.8	6,067,402.1	6,019,027.9	-	-		_	_	-	_	_		18,516,876.8
	, ,		, ,										, ,
Other Canada Removals													
British Columbia	919,030.7	885,391.3	1,245,254.9	-	-	-	-	-	-	-	-	-	3,049,677.0
Saskatchewan	1,972,805.4	1,595,411.4	2,004,941.1	-	-	-	-	-	-	-	-	-	5,573,157.9
Manitoba	518,093.3	674,616.5	610,637.2	-	-	-	-	-	-	-	-	-	1,803,347.0
Ontario	1,277,413.0	1,261,803.6	1,702,576.3	-	-	-	-	-	-	-	-	-	4,241,792.9
Quebec	28,832.3	24,607.3	18,870.9	-	-	-	-	-	-	-	-	-	72,310.5
Maritimes	-	-	-	-	-	-	-	-	-	-	-	-	-
NWT Yukon Nunavut		-	-	-	-	-	-	-	-	-	-		-
Total Other Canada Removals	4,716,174.8	4,441,830.1	5,582,280.4	-	-	-	-	-	-	-	-	-	14,740,285.3
USA Removals													
PADD1	66,561.5	20,813.7	72,908.9	-	-	-	-	-	-	-	-	-	160,284.0
PADD2	2,418,574.6	2,410,994.8	1,367,727.4	-	-	-	-	-	-	-	-	-	6,197,296.7
PADD3	140,446.6	123,976.2	199,948.9	-	-	-	-	-	-	-	-	-	464,371.6
PADD4	335,580.3	371,810.1	368,203.3	-	-	-	-	-	-	-	-	-	1,075,593.8
PADD5	1,245,869.9	1,128,123.4	913,148.0	-	-	-	-	-	-	-	-	-	3,287,141.3
Total USA Removals	4,207,032.8	4,055,718.1	2,921,936.5	-	-	-	-	-	-	-	-		11,184,687.4

Offshore Removals	-	-	-	-	-	-	-	-	-	-	-	-	-
Run Date: 29 April 2025													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2025
Total Removals from Alberta	8,923,207.6	8,497,548.3	9 504 316 9										25 024 072 7
(thousand cubic metres per day)	8,923,207.6 287,845.4	303,483.9	8,504,216.8 274,329.6	-	-	-	-	-	-	-	-	-	25,924,972.7 288,552.9
(tilousaliu cubic fileties per uay)	207,043.4	303,463.9	274,323.0	_	-	_	-	-	-	-	-	-	200,532.9
Reporting Adjustment	1,672,319.5	1,092,793.0	1,507,767.0	-	-	-	-	-	-	-	-	-	4,272,879.4
as percent	9.82%	6.98%	9.41%										8.8%
TOTAL DISPOSITION	17,025,973.9	15,657,743.3	16,031,011.7	-	-	-	-	-	-	-	-	-	48,714,728.9

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on removal volumes provided by gas removal permit holders.

These removals may refer to the reported disposition to the first destination outside of Alberta. This may not be the final market.

The opening and closing inventory volumes for natural gas are submitted voluntarily to the AER and are not a requirement (those licensees are regulated by NEB). Therefore, they do not reflect the actual amount.