

Albei						_									
Energ Regu					sition of Natural Gas cubic metres (10 ³ m³)	'GA	S', 'PROCGAS', 'PUR	'HGAS','ACID-G', S','SOLVENT'	,'ACGAS','CO2','N2						
tun Date:		See Manual 011: How to Submit Volumetri	ir Data to the AER for defini		dole metres (20 m)		1.110	5,5021211			Year To Date				
		Jan Feb		pr May	Jun Ju	ul Aug	Sep	Oct	Nov	Dec	real 10 Date				
UPPLY pening Inventory	v	FROM Volumetric Summary Activity Table	INVOP				Year	to date opening i	inventory is from th	ne most curre	nt month reporting				
	Vell Production Situ Well Production	FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table						type <> 2					COMMERCIAL STORAGE POOLS Field Code Field 168 Brazeau River	Pool Code Pool Name 696005 Nisku E	
C N	ommercial Storage Withdrawal ommercial Storage Injection ion-Commercial Storage Withdrawal Ion-Commercial Storage Injection	FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table	activity type = 'INJ' and activity_type = 'PROD' a	rfs.facility sub type not like '%6 and left(dest_reporting_facility_io	Oil Sands%' and psd.status typ d,4) ⇔ 'ABOS' and rfd.facility_s	oe = 2 AND IN COMMERC sub_type not like '%Oil Sa	IAL STORAGE POOL ands%' and pss.status	_type = 2 AND NO			00L		935 Wayne-Rosedale 196 Carrot Creek 259 Countess 259 Countess 269 Crossfield East	301713 Glauconitic-M5M 176303 Cardium CCC 251513 Upper Mann M5M 213014 Bow Island N 638001 ElktonA	** Prior to July 1,
T	otal Well Production (net storage)	CALCULATED Sum of Well Production	volumes (injection volumes	are negative)											
	iil Sands Facility Production aw Gas Imports	FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table CALCULATED Sum of all Production vol	activity type in ('REC','F	PURREC') and left(source reporti	d,4) = "ABOS"	** Non-commercial stora ft(dest_reporting_facility			facility sub-type of	⇔ 'GP Mainlin	se Strdle'		269 Crossfield East 316 Dimsdale 320 Edson 486 Hussar 603 McLeod	638004 ElktonD 230001 Paddy A 218004 Viking D 300018 Glauconitic R 176004 Cardium D	
A C O In	ntrained Gas cid Gas O2 ili Sands Facilities Receipts Itra AB Receipts rocessed Gas Imports	FROM Volumetric Reporting Activity Table CALCULATED - Sum of Receipt volumes	fluid_type = 'ACGAS' ar fluid_type = 'CO2' and activity_type = 'REC' and activity_type in ('REC','F	activity type = 'REC' d left(dest_reporting_facility_id, PURREC') and left(source_reporti	ing_facility_id,4) in ('ABOT','AB	BMC','ABGE','ABCO') and I	left(dest_reporting_f	acility_id,4) <> 'AB		sub type = '	SP Mainline Strdle')		877 Suffield 877 Suffield 877 Suffield 877 Suffield 877 Suffield 877 Suffield 929 Warwick	213014 B IslandN 213028 BIslandBB 213407 BIslandGG 250009 Upper Mann I 250011 Upper Mann K 300801 Glauconitic-Nisku A	
Fi	lare uel ent hrinkage	FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Summary Activity Table	activity type in ('FUEL') activity_type in ('VENT')	and Dest Prod String UWI is and Dest_Prod_String_UWI i	s not null or left(dest report is not null or left(dest_report	ting_facility_id,4) in ('ABB' ting_facility_id,4) in ('ABB	T','ABGP','ABGS') and IT','ABGP','ABGS') and	rfd.facility_sub_t rfd.facility_sub_t	type ⇔ 'GP Mainlin type ⇔ 'GP Mainlir	e Strdle' and	rfd.facility sub type	not like '%Oil Sands%'	PLUS fluid type = 'ENTGAS' and rfs.fa	cility sub type not like '%Oil Sands'	6'
Fr V Si	lare uel ent hrinkage Vaste Plant Use	FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Summary Activity Table FROM Volumetric Reporting Activity Table	 activity_type = 'FUEL' ar activity_type = 'VENT' a activity_type = 'SHR' an 	nd (left(vra.source_reporting_fac nd (left(vra.source reporting fa d vsa.fluid_type not in ('oil','conc	cility_id,4) not in ('ABBT','ABGP' cility id,4) not in ('ABBT','ABGP d') and left(vsa.reporting_facil	P','ABGS','ABOS','ABPL') ar P','ABGS','ABOS','ABPL') a	nd rf.facility_sub_typ nd rf.facility_sub_typ	e not like '%Oil Sar e not like '%Oil Sa	nds%') or rf.facility inds%') or rf.facility	_sub_type = '	GP Mainline Strdle'	tainline Strdle'			
Closing Inventory		FROM Volumetric Summary Activity Table FROM Volumetric Summary Activity Table	INVCL INVADJ (can be eithe	er positive or negative) PLUS	IMBAL (can be either positive	re or negative) PLUS D	Yes	r to date closing i	inventory is from th	ne most curre sitive or negar	nt month reporting ive)				
TOTAL SUPPLY		CALCULATED Opening Inventory + Tot	al Production + Total Rece	ripts - Total Field Use - Total Pro	ocessed Gas Use - Closing Inve	entory + Adjustments									
Run Date:		lan Feb	Mar A	or May	lun lu	ul Aug	Sen	Oct	Nov	Dec	Year To Date				
DISPOSITION Viberta Use				,											
R G	esidential ommercial ndustrial	FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table	activity type = 'DISP' an	d left(vra.dest_reporting_facility	/ id,4) = 'ABCO')									
Pi	Iberta Other Sales ipeline Fuel (Transportation)	FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table				E')									
	gestion (Enhanced Recovery) Gas Injection Solvent Injection Acid Gas Injection CO2 Injection otal Injection	FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table CALCULATED Sum of Injection	activity type = 'INJ' and activity_type = 'INJ' and	fluid type in ('SOLV','SOLVENT') fluid_type in ('ACGAS')		oe ⇔ 2 PLUS fluid_type	e = "ENTGAS" and rfs	facility_sub_type	e not like '%Oil Sanc	is%'					
In	otal Injection Situ Facilities Use In Situ Gas Injection Flare Fuel Vent otal In Situ Facilities Use	FROM Volumetric Reporting Activity Table CALCULATED Sum of In Situ Facilities Us	activity type in ('FLARE' activity type = 'FUEL' ar activity type = 'VENT' a	","FLARWAST") and rfs.facility sub nd rfs.facility sub type like "%Oil	b type like '%Oil Sands%' PLL I Sands%' PLUS fluid type =	US fluid type = 'ENTGAS 'ENTGAS' and rfs.facility	and rfs.facility sub sub type like '%Oil	type like '%Oil Si Sands%'	ands%'						
	iil Sands Facilities Use Flare Fuel Plant Use	FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Summary Activity Table	activity_type = 'FUEL' ar activity_type = 'PLTUSE	nd left(vra.dest_reporting_facility											
	otal Oil Sands Facilities Use	CALCULATED Sum of Oil Sands Facilities													
otal Alberta Use		CALCULATED Sum of Alberta Other Sale	es, Residential, Commercial,	Industrial, Pipeline Fuel, Total In	njection, Total In Situ Use, Total	l Oil Sands Facilities Use									
Si N	novals ritish Columbia askatchewan Manitoba Intario	FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table FROM Volumetric Reporting Activity Table	activity type = 'DISP', Des activity_type = 'DISP', Des	st="SK" PLUS Prorated portion st="MN" PLUS Prorated portio	of reported Gas Removal Pern on of reported Gas Removal Per	mits for (Dest=NEB PIPELI rmits for (Dest=NEB PIPEI	NE from Field ABMS LINE from Field ABMS	SUBTRACT Des SUBTRACT De	t=NEB PIPELINE fr est=NEB PIPELINE f	om <> Field A rom <> Field	BMS) ABMS)				

Occober 25 - Sun of Alberta Order Sales, residential, commercial, industrial, repelling roter in stee Sale, rotal in Sales and recinition of
FROM Volumetric Reporting Activity Table activity_type = 'DISP', Dest="BC" PLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PIPELINE from Field ABMS SUBTRACT Dest=NEB PIPELINE from <> Field ABMS)
FROM Volumetric Reporting Activity Table activity type = 'DISP', Dest="SK" PLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PIPELINE from Field ABMS SUBTRACT Dest=NEB PIPELINE from Sield ABMS)
FROM Volumetric Reporting Activity Table activity_type = 'DISP', Dest="MN" PLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PIPELINE from Field ABMS SUBTRACT Dest=NEB PIPELINE from <> Field ABMS)
FROM Volumetric Reporting Activity Table activity type = 'DISP', Dest="ON" PLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PIPELINE from Field ABMS SUBTRACT Dest=NEB PIPELINE from Subtract Dest=NEB PIPE
FROM Volumetric Reporting Activity Table activity_type = 'DISP', Dest="QC" PLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PIPELINE from Field ABMS SUBTRACT Dest=NEB PIPELINE from Sield ABMS)
FROM Volumetric Reporting Activity Table activity type = 'DISP', Dest="NL, NB, NS, PE" PLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PIPELINE from Field ABMS SUBTRACT Dest=NEB PIPELINE from Field ABMS
FROM Volumetric Reporting Activity Table activity_type = 'DISP', Dest="NT, NU, YT" PLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PIPELINE from Field ABMS SUBTRACT Dest=NEB PIPELINE from <> Field ABMS)
CALCULATED Sum of Other Canada Removals

Ontario Quebec Maritimes NWT Yukon Nunavut Total Other Canada Removals

USA Removals		
	PADD1	
	04000	

TOTAL DISPOSITION

FROM Volumetric Reporting Activity Table activity, type = "DSP", Dest="PADD: States" PLUS Prozated portion of reported Gas Removal Permits for (Dest=NES PPELINE from Field ABMS 5.00 M Volumetric Reporting Activity Table activity, type = "DSP", Dest="PADD: States" PLUS Prozated portion of reported Gas Removal Permits for (Dest=NES PPELINE from Field ABMS 5.00 M Volumetric Reporting Activity Table activity, type = "DSP", Dest="PADD: States" PLUS Prozated portion of reported Gas Removal Permits for (Dest=NES PPELINE from Field ABMS 5.00 M Volumetric Reporting Activity Table activity, type = "DSP", Dest="PADD: States" PLUS Prozated portion of reported Gas Removal Permits for (Dest=NES PPELINE from Field ABMS 5.00 M Volumetric Reporting Activity Table activity, type = "DSP", Dest="PADD: States" PLUS Prozated portion of reported Gas Removal Permits for (Dest=NES PPELINE from Field ABMS 5.00 M Volumetric Reporting Activity Table activity, type = "DSP", Dest="PADD: States" PLUS Prozated portion of reported Gas Removal Permits for (Dest=NES PPELINE from Field ABMS 5.00 M Volumetric Reporting Activity Table activity, type = "DSP", Dest="PADD: States" PLUS Prozated portion of reported Gas Removal Permits for (Dest=NES PPELINE from Field ABMS 5.00 M Volumetric Reporting Activity Table activity, type = "DSP", Dest="PADD: States" PLUS Prozated portion of reported Gas Removal Permits for (Dest-NES PPELINE from Field ABMS 5.00 M Volumetric Reporting Activity Table activity, type = "DSP", Dest="PADD: States" PLUS Prozated portion of reported Gas Removal Permits for (Dest-NES PPELINE from Field ABMS 5.00 M Volumetric Reporting Activity Table activity, type = "DSP", Dest="PADD: States" PLUS Prozated portion of reported Gas Removal Permits for (Dest-NES PPELINE from Field ABMS 5.00 M Volumetric Reporting Activity Table activity, type = "DSP", Dest="PADD: States" PLUS Prozated portion of reported Gas Removal Permits for (Dest-NES PPELINE from Field ABMS 5.00 M Volumetric Reporting Activity Table activity, type = "DSP", Dest="PADD: PADD2 PADD3 PADD4 PADD5

Offshore Removals	FROM Volumetric Report	ing Activity Table	activity type = 'DI	SP', Dest="OFFSHORE	" PLUS Prorated	PLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PIPELINE from Field ABMS SUBTRACT Dest=NEB PIPELINE from <> Field ABMS							
Run Date													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Total Removals from Alberta (thousand cubic metres per day)	CALCULATED Sum of O CALCULATED Total Ren				emovals							A	nnual is average
Reporting Adjustment as percent	CALCULATED Total Supply SUBTRACT Total Alberta Use SUBTRACT Total Removed from the Province CALCULATED Reporting Adjustment / Total Disposition - as percent												

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on removal volumes provided by gas removal permit holders.

CALCULATED - - Equal to Total Supply

ield Code	Field	Pool Code	Pool Name			
168	Brazeau River	696005	Nisku E	_		
935	Wayne-Rosedale	301713	Glauconitic-M5M	** Prior to July 1, 2015 ->	190 Carbon	300000 Glauconitic
196	Carrot Creek	176303	Cardium CCC			
259	Countess	251513	Upper Mann M5M			
259	Countess	213014	Bow Island N			
269	Crossfield East	638001	ElktonA			
316	Crossfield East Dimsdale		Paddy A			
320	Edson	218004	Viking D			
486	Hussar	300018	Glauconitic R			
603	McLeod	176004	Cardium D			
877	Suffield	213014	B IslandN			
	Suffield		BislandBB			
877	Suffield	213407	BislandGGG			
	Suffield	250009	Upper Mann I			
877	Suffield		Upper Mann K			
929	Warwick	300801	Glauconitic-Nisku A			



Supply and Disposition of Natural Gas Unit = thousand cubic metres (10³m³)

Run Date: 15 April 2021													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2020
SUPPLY													
Opening Inventory	469,052.8	469,503.8	462,862.1	468,701.7	478,589.5	479,962.0	458,628.9	459,563.8	466,539.5	479,648.2	484,594.0	492,253.3	469,052.8
Production													
Well Production	10,294,609.7	9,892,898.3	10,414,672.3	9,780,845.8	9,827,338.3	9,466,038.0	9,747,136.3	9,693,826.7	9,265,246.9	10,070,300.6	9,884,219.7	10,266,865.1	118,603,997.7
In Situ Well Production	215,081.5	196,860.7	206,789.2	176,933.3	180,162.5	182,118.4	207,725.4	219,233.8	215,753.3	219,973.4	210,106.8	232,547.7	2,463,286.0
Commercial Storage Withdrawal	1,155,971.9	637,241.8	303,792.6	46,246.0	3,055.7	1,155.3	16,199.7	1,253.9	1,302.2	178,695.1	530,740.8	1,521,977.6	4,397,632.6
Commercial Storage Injection	(92,664.0)	(32,980.3)	(191,307.0)	(1,049,466.8)	(1,350,242.8)	(1,303,354.0)	(1,103,669.3)	(1,077,544.1)	(943,524.4)	(571,058.7)	(68,538.2)	(12,108.6)	(7,796,458.2)
Non-Commercial Storage Withdrawal	3,566.3	3,235.5	2,825.1	2,898.0	4,647.0	5,079.5	4,637.8	3,689.5	4,001.1	3,971.9	3,319.8	3,306.1	45,177.6
Non-Commercial Storage Injection	(1,749.9)	(1,786.4)	(1,193.6)	(894.6)	(1,223.6)	(1,435.8)	(1,655.0)	(2,707.1)	(2,555.2)	(2,067.5)	(2,168.1)	(1,598.8)	(21,035.6)
Total Well Production (net storage)	11,574,815.5	10,695,469.6	10,735,578.6	8,956,561.7	8,663,737.1	8,349,601.4	8,870,374.9	8,837,752.7	8,540,223.9	9,899,814.8	10,557,680.8	12,010,989.1	117,692,600.1
Oil Sands Facility Production	487,379.8	441,019.4	470,627.8	466,191.5	462,933.6	441,545.6	389,574.8	344,094.5	396,793.1	427,202.3	474,797.7	514,597.0	5,316,757.1
Raw Gas Imports	389,153.2	375,317.5	393,526.5	393,448.6	399,099.4	388,676.1	402,434.8	335,569.7	340,272.3	381,872.8	377,999.0	396,894.7	4,574,264.6
Total Production	12,451,348.5	11,511,806.5	11,599,732.9	9,816,201.8	9,525,770.1	9,179,823.1	9,662,384.5	9,517,416.9	9,277,289.3	10,708,889.9	11,410,477.5	12,922,480.8	127,583,621.8
Receipts													
Entrained Gas	837.4	789.5	783.2	641.3	693.8	623.2	621.6	674.4	636.7	801.5	759.1	773.7	8,635.4
Acid Gas	30,658.3	30,795.2	31,641.7	29,575.7	28,657.4	26,733.1	27,668.9	27,583.1	24,948.8	33,165.3	35,659.5	37,416.6	364,503.6
CO2	66,595.8	61,361.6	91,967.0	111,269.4	124,672.6	111,422.7	91,995.9	64,202.4	87,447.9	113,659.3	121,756.3	119,884.5	1,166,235.4
Oil Sands Facilities Receipts	583,516.7	542,977.9	580,633.6	516,396.1	431,207.7	388,671.6	367,571.1	365,133.0	428,658.1	507,933.4	523,800.7	547,686.3	5,784,186.2
Intra AB Receipts	61,717.9	58,182.8	77,898.1	100,779.2	103,306.9	92,675.1	99,653.1	100,479.5	103,446.7	100,436.0	112,475.7	103,303.9	1,114,354.9
Processed Gas Imports	2,128,490.9	2,178,384.2	2,520,127.6	2,569,840.4	2,652,828.4	2,467,645.1	2,515,809.7	2,404,218.5	2,400,981.3	2,580,453.3	2,592,617.7	2,557,373.4	29,568,770.5
Total Receipts	2,871,817.0	2,872,491.2	3,303,051.2	3,328,502.1	3,341,366.8	3,087,770.8	3,103,320.3	2,962,290.9	3,046,119.5	3,336,448.8	3,387,069.0	3,366,438.4	38,006,686.0
Field Gas Use													
Flare	76,459.6	67,265.6	70,232.5	48,824.8	45,653.9	51,866.5	59,510.3	63,584.0	65,931.8	66,541.7	64,717.0	68,454.2	749,041.9
Fuel	826,143.8	772,195.0	828,110.3	729,350.7	696,764.8	669,803.2	705,730.8	706,140.4	685,901.9	759,117.9	731,441.3	775,659.8	8,886,359.9
Vent	32,296.7	31,385.3	31,460.5	26,711.2	24,850.4	23,891.7	25,850.1	25,969.9	24,715.4	32,140.2	33,187.9	34,075.1	346,534.4
Shrinkage	758,186.8	728,901.9	763,879.9	737,957.6	726,421.6	714,657.8	746,472.2	716,925.5	675,478.6	771,863.9	757,616.2	773,401.0	8,871,763.0
Total Field Gas Use	1,693,086.9	1,599,747.8	1,693,683.2	1,542,844.3	1,493,690.7	1,460,219.2	1,537,563.4	1,512,619.8	1,452,027.7	1,629,663.7	1,586,962.4	1,651,590.1	18,853,699.2
Processed Gas Use													
Flare	3,142.1	2,620.1	1,758.6	1,548.9	1,564.5	1,627.8	1,431.3	1,449.4	2,278.4	1,768.0	2,060.1	2,061.8	23,311.0
Fuel	147,739.1	137,407.7	149,256.1	136,877.0	137,289.9	132,739.3	135,811.0	136,904.8	123,790.5	126,777.1	131,167.6	146,264.5	1,642,024.6
Vent	366.9	388.1	386.9	370.9	396.3	404.7	454.4	464.6	491.1	605.5	556.2	818.3	5,703.9
Shrinkage	292,034.3	256,056.6	297,789.0	265,904.6	296,163.3	302,346.8	287,023.6	244,524.7	243,551.7	270,374.8	252,607.4	275,776.4	3,284,153.2
Waste Plant Use	3,258.4	2,918.4	2,871.4	2,184.0	1,346.8	1,258.9	1,253.1	1,318.4	1,293.1	1,916.8	2,125.9	2,346.7	24,091.9
Total Processed Gas Use	446,540.8	399,390.9	452,062.0	406,885.4	436,760.8	438,377.5	425,973.4	384,661.9	371,404.8	401,442.2	388,517.2	427,267.7	4,979,284.6
Closing Inventory	469,503.8	462,862.1	468,701.7	478,589.5	479,962.0	458,628.9	459,563.8	466,539.5	479,648.2	484,594.0	492,253.3	522,744.1	522,744.1
Adjustments	(100,969.5)	(96,362.1)	(132,624.2)	(108,980.8)	(132,813.1)	(121,681.1)	(122,097.4)	(128,485.3)	(124,861.0)	(160,008.4)	(138,333.5)	(126,976.3)	(1,494,192.7)

TOTAL SUPPLY	13,082,117.3	12,295,438.6	12,618,575.1	11,076,105.6	10,802,499.8	10,268,649.2	10,679,135.7	10,446,965.1	10,362,006.6	11,849,278.6	12,676,074.1	14,052,594.3	140,209,440.0
Run Date: 15 April 2021													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2020
DISPOSITION													
Alberta Use													
Residential	815,187.4	635,292.6	658,149.4	427,698.1	218,074.2	139,493.7	115,125.9	112,464.9	168,104.9	420,958.6	547,750.1	624,660.3	4,882,960.1
Commercial	636,643.5	502,447.3	540,927.9	391,665.0	261,010.5	158,681.0	172,523.3	178,539.8	177,300.6	345,493.5	475,328.5	512,472.7	4,353,033.6
Industrial	1,047,511.4	983,244.8	1,035,369.4	902,982.7	879,904.2	887,977.2	874,869.1	793,352.0	849,251.9	976,507.4	967,623.9	1,050,622.3	11,249,216.3
Alberta Other Sales	2,617.6	1,608.4	4,137.5	1,046.2	1,669.6	4,809.6	4,958.9	4,511.0	5,330.8	7,244.3	6,802.2	7,237.2	51,973.3
Pipeline Fuel (Transportation)	163,737.7	154,618.3	168,453.5	152,036.2	152,998.1	132,966.8	142,300.3	175,783.6	153,631.6	173,665.5	170,719.5	172,349.3	1,913,260.4
Injection (Enhanced Recovery)													
Gas Injection	96,837.4	102,578.4	118,758.9	96,746.6	108,280.0	128,043.0	145,516.5	107,515.4	111,812.1	104,799.0	76,550.3	83,513.5	1,280,951.1
Solvent Injection	2,865.1	759.5	1,196.6	1,790.8	1,634.2	1,001.1	579.8	1,056.1	1,729.4	1,558.4	437.1	896.3	15,504.4
Acid Gas Injection	28,792.6	28,950.2	29,592.3	27,672.8	26,687.0	24,950.6	26,024.2	25,511.0	23,156.3	31,424.6	33,933.7	35,539.3	342,234.6
CO2 Injection	66,595.8	61,361.6	91,967.0	111,269.4	124,672.6	111,422.7	91,995.9	64,202.4	87,447.9	113,659.3	121,756.3	119,883.9	1,166,234.8
Total Injection	195,090.9	193,649.7	241,514.8	237,479.6	261,273.8	265,417.4	264,116.4	198,284.9	224,145.7	251,441.3	232,677.4	239,833.0	2,804,924.9
In Situ Facilities Use													
In Situ Gas Injection	132,349.8	130,078.8	142,142.2	143,698.6	146,963.9	131,244.7	129,353.0	136,491.2	141,189.5	173,510.2	170,088.1	169,175.5	1,746,285.5
Flare	7,463.4	4,994.6	5,067.1	7,695.3	5,571.0	9,797.1	7,649.6	6,692.0	10,576.6	10,379.4	7,508.0	5,431.9	88,826.0
Fuel	1,626,005.9	1,517,214.9	1,548,730.1	1,287,911.2	1,258,806.5	1,229,923.8	1,393,232.5	1,430,641.0	1,419,669.0	1,448,065.2	1,528,074.2	1,639,566.2	17,327,840.5
Vent	53.9	89.5	105.9	69.4	104.5	88.5	108.2	429.2	202.8	436.6	204.7	120.2	2,013.4
Total In Situ Facilities Use	1,765,873.0	1,652,377.8	1,696,045.3	1,439,374.5	1,411,445.9	1,371,054.1	1,530,343.3	1,574,253.4	1,571,637.9	1,632,391.4	1,705,875.0	1,814,293.8	19,164,965.4
Oil Sands Facilities Use													
Flare	50,867.7	37,186.4	45,416.8	46,520.1	45,334.4	29,456.2	45,321.1	25,540.2	62,138.4	19,810.6	30,262.1	27,065.5	464,919.5
Fuel	918,498.2	858,822.5	907,171.3	848,182.2	772,242.6	728,759.2	652,751.5	621,983.1	687,926.5	829,398.9	874,106.1	932,944.5	9,632,786.6
Plant Use	88,768.4	80,060.4	83,977.3	66,208.0	53,322.6	51,075.3	46,657.5	52,203.8	53,099.7	62,894.6	66,631.9	75,145.7	780,045.2
Total Oil Sands Facilities Use	1,058,134.3	976,069.3	1,036,565.4	960,910.3	870,899.6	809,290.7	744,730.1	699,727.1	803,164.6	912,104.1	971,000.1	1,035,155.7	10,877,751.3
Total Alberta Use	5,684,795.8	5,099,308.2	5,381,163.2	4,513,192.6	4,057,275.9	3,769,690.5	3,848,967.3	3,736,916.7	3,952,568.0	4,719,806.1	5,077,776.7	5,456,624.3	55,298,085.3
Other Canada Removals													
British Columbia	294,184.5	250,449.3	289,617.0	176,977.6	226,990.5	286,094.2	335,677.3	355,565.1	305,419.1	467,228.9	408,745.7	722,034.0	4,118,983.2
Saskatchewan	1,517,653.5	1,464,223.0	1,116,891.0	1,077,167.2	1,077,583.7	982,584.1	996,606.6	1,034,866.5	2,457,016.0	1,077,099.5	1,456,523.1	1,525,621.6	15,783,835.5
Manitoba	365,864.0	374,563.7	304,785.5	279,537.3	293,298.6	287,283.5	236,169.1	282,526.1	185,101.7	315,619.1	456,056.7	490,472.2	3,871,277.4
Ontario	1,174,946.7	1,140,636.0	1,246,314.5	1,101,262.1	1,111,801.2	1,033,147.0	1,174,776.8	1,110,291.9	844,602.8	1,237,718.4	972,082.4	1,148,514.4	13,296,094.1
Quebec	7,604.8	5,403.1	6,042.4	3,008.8	2,683.9	2,579.4	2,590.4	2,517.7	1,988.1	2,799.5	560.8	3,772.5	41,551.4
Maritimes	-	-	-	-	-	-	-	-	-	-	-	-	-
NWT Yukon Nunavut		-	-	-	-	-	-	-	-	-	-		-
Total Other Canada Removals	3,360,253.4	3,235,275.1	2,963,650.5	2,637,952.9	2,712,357.9	2,591,688.1	2,745,820.3	2,785,767.3	3,794,127.7	3,100,465.2	3,293,968.7	3,890,414.8	37,111,741.7
USA Removals													
PADD1	83,070.0	69,177.6	75,999.0	66,118.3	59,326.9	73,234.6	50,980.6	55,383.4	38,021.6	52,428.1	58,407.3	74,446.5	756,593.8
PADD2	2,232,712.0	2,033,041.0	2,265,414.1	2,242,105.7	2,303,618.0	2,206,651.1	2,112,650.1	2,074,997.2	1,404,444.7	2,094,598.1	1,944,306.7	2,231,376.5	25,145,915.1
PADD3	-	-	-	- 	-	-	-	-	-	<u>-</u>		-	-
PADD4	761,202.4	668,357.2	698,363.2	668,901.2	641,318.2	573,665.8	624,018.2	541,990.5	415,942.7	676,036.5	654,434.2	677,782.6	7,602,012.6
PADD5	1,458,338.9	1,298,011.3	1,398,991.3	1,184,592.7	1,170,956.5	1,109,666.2	1,169,696.1	1,163,724.4	891,059.1	1,153,043.7	1,166,789.9	1,584,812.3	14,749,682.5
Total USA Removals	4,535,323.4	4,068,587.1	4,438,767.6	4,161,717.9	4,175,219.6	3,963,217.8	3,957,345.0	3,836,095.5	2,749,468.1	3,976,106.3	3,823,938.1	4,568,417.8	48,254,204.1

Run Date: 15 April 2021													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2020
Total Removals from Alberta	7,895,576.8	7,303,862.2	7,402,418.0	6,799,670.8	6,887,577.5	6,554,905.9	6,703,165.2	6,621,862.8	6,543,595.7	7,076,571.5	7,117,906.8	8,458,832.6	85,365,945.7
(thousand cubic metres per day)	254,696.0	260,852.2	238,787.7	226,655.7	222,179.9	218,496.9	216,231.1	213,608.5	218,119.9	228,276.5	237,263.6	272,865.6	234,002.8
Reporting Adjustment	(498,255.3)	(107,731.8)	(165,006.1)	(236,757.8)	(142,353.6)	(55,947.1)	127,003.2	88,185.6	(134,157.1)	52,901.0	480,390.6	137,137.4	(454,591.0)
as percent	-3.81%	-0.88%	-1.31%	-2.14%	-1.32%	-0.54%	1.19%	0.84%	-1.29%	0.45%	3.79%	0.98%	-0.32%
TOTAL DISPOSITION	13,082,117.3	12,295,438.6	12,618,575.1	11,076,105.6	10,802,499.8	10,268,649.2	10,679,135.7	10,446,965.1	10,362,006.6	11,849,278.6	12,676,074.1	14,052,594.3	140,209,440.0

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on removal volumes provided by gas removal permit holders.

These removals may refer to the reported disposition to the first destination outside of Alberta. This may not be the final market.