

## Supply and Disposition of Natural Gas Unit = 10<sup>3</sup>m<sup>3</sup>

## 'GAS','PROCGAS','PURCHGAS','ACID-G','ACGAS','CO2','N2'

ENTGAS', 'SOLVENT'

		Unit = 10°m² ENTGAS; SOLVENT			
		See Manual 011: Now to Submit Volumetric Data to the AER for definitions of the codes used below.  Year To Date Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec			
SUPPLY Opening Inventory	v	FROM Volumetric Summary Activity Table NVOP Year to date opening inventory is from the most current month reporting			
Production			COMMERCIAL STORAGE POOLS		
In	Vell Production n Situ Well Production	FROM Volumetric Reporting Activity Table activity type = 7900° and left(dest reporting facility id.4) $\diamond$ ABOS' and rfd.facility sub-type not like "XOII Sands%" and pss. status type $\diamond$ 2 FROM Volumetric Reporting Activity Table activity type = 7900° and left(dest reporting facility id.4) $\diamond$ ABOS' and rfd.facility sub-type like "XOII Sands%"	Field Code Field 168 Brazeau River 935 Wayne-Rosedale	Pool Code Pool Name 696005 Nisku E 301713 Glauconitic-MSM	** Prior to July 1
Co N	commercial Storage Withdrawal commercial Storage Injection Ion-Commercial Storage Withdrawal Ion-Commercial Storage Injection	FROM Volumetric Reporting Activity Table activity Table activity Table activity Table activity Table (A) < ABO'S and ref facility with year on the World Sendant type = 2 MD in COMMERCAL STORAGE POOL FROM Volumetric Reporting Activity Table activity type = 100 mm of facility vite year 100 mm of facility vi	196 Carrot Creek 259 Countess 259 Countess 269 Crossfield East	176303 Cardium CCC 251513 Upper Mann M5M 213014 Bow Island N 638001 ElktonA	
	otal Well Production (net storage)	CALCULATED — Sum of Well Production volumes (injection volumes are negative)  *** Non-commercial storage is used onsite and not marketed.	269 Crossfield East	638004 ElktonD	
	Dil Sands Facility Production taw Gas Imports	FROM Volumetric Reporting Activity Table activity type = "PROO" and left(dest reporting facility id,4) = "ABOS"  FROM Volumetric Reporting Activity Table activity Table activity type in TREC, "PURREC, Tand left(dout reporting facility id,2) < "AB" and left(dest reporting facility id,4) in (ABBT, "ABGS", 'ABGS") and rid facility sub-type < "GP Mainline Strolle"  CACULULATED - Same in left Production Strong in reporting facility id,2) < "AB" and left(dest reporting facility id,4) in (ABBT, 'ABGS', 'ABGS') and rid facility sub-type < "GP Mainline Strolle"  CACULULATED - Same in left Production Strong in reporting facility id,2) < "AB" and left(dest reporting facility id,4) in (ABBT, 'ABGS', 'ABGS') and rid facility sub-type < "GP Mainline Strolle"  CACULULATED - Same in left Production Strong in reporting facility id,2) < "AB" and left(dest reporting facility id,4) in (ABBT, 'ABGS', 'ABGS') and rid facility sub-type < "GP Mainline Strolle"  CACULULATED - Same in left Production Strong in reporting facility id,2) < "AB" and left(dest reporting facility id,4) in (ABBT, 'ABGS', 'ABGS') and rid facility sub-type < "GP Mainline Strolle"  CACULUTED - Same in left Production Strong in reporting facility id,2) < "AB" and left(dest reporting facility id,4) in (ABBT, 'ABGS', 'ABGS') and rid facility sub-type < "GP Mainline Strolle"  CACULUTED - Same in left Production Strong in reporting facility id,4) in (ABBT, 'ABGS', 'ABGS') and rid facility sub-type < "GP Mainline Strolle"  CACULUTED - Same in left Production Strong in Report Strong in	316 Dimsdale 320 Edson 486 Hussar	230001 Paddy A 218004 Viking D 300018 Glauconitic R	
Ai Ci O In	intrained Gas cid Gas O2 OI OI Sands Facilities Receipts ntra AB Receipts rocessed Gas Imports	FROM Volumetric Reporting Activity Table fluid type = 'ENTGAS' FROM Volumetric Reporting Activity Table fluid type = 'ENTGAS' fluid	603 McLeod 877 Suffield 877 Suffield 877 Suffield 877 Suffield 877 Suffield 929 Warwick	176004 Cardium D 213014 B IslandN 213028 BIslandBB 213407 BIslandGGG 250009 Upper Mann I 250011 Upper Mann K 300801 Glauconitic-Nisku A	
Ft Ve St	lare uel ent hrinkage	ROM Volumetric Reporting Activity Table activity type in (FLARWAST, FLARET) and Dest Prod String, LWI is not null or leftidest reporting, facility id.4) in (ABBT, VABGP, ABGS) and rifd.facility sub type or GP Mainine Stride' and rifd	ds%' PLUS fluid type = 'ENTGAS' and rfs.fa	scility sub_type not like '%Oil Sands%	6'
Total Field Gas Use	e				
Fi Vi St	lare uel tent hrinkage Vaste Plant Use	FROM Volumetric Reporting Activity Table activity type in FTLARWAST_FLARE? and fleft/transource reporting facility id.4] not in (7ABBT_7ABGF_7ABGS_7AB			
Closing Inventory Adjustments		FROM Volumetric Summary Activity Table  RVCL  RVOM Volumetric Summary Activity Table  RVAD (can be either positive or negative)			
TOTAL NATURAL G	GAS SUPPLY	CALCULATED Opening Inventory + Total Production + Total Receipts - Total Field Use - Total Processed Gas Use - Closing Inventory + Adjustments			
Run Date: DISPOSITION		Year To Date Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec			
Co	tesidential commercial ndustrial	FROM Volumetric Reporting Activity Table activity to pee "DSS" and leth/tva.dest reporting facility id,4) in (TABRE',TABRE',TABRE') FROM Volumetric Reporting Activity Table activity to pee "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' FROM Volumetric Reporting Activity Table activity to pee "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' FROM Volumetric Reporting Activity Table "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' FROM Volumetric Reporting Activity Table "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' FROM Volumetric Reporting Activity Table "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' FROM Volumetric Reporting Activity Table "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' FROM Volumetric Reporting Activity Table "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' FROM Volumetric Reporting Activity Table "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' FROM Volumetric Reporting Activity Table "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' FROM Volumetric Reporting Activity Table "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' FROM Volumetric Reporting Activity Table "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' FROM Volumetric Reporting Activity Table "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' FROM Volumetric Reporting Activity Table "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' FROM Volumetric Reporting Activity Table "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' FROM Volumetric Reporting Activity Table "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' FROM Volumetric Reporting Activity Table "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' FROM Volumetric Reporting Activity Table "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' FROM Volumetric Reporting Activity Table "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' FROM Volumetric Reporting Activity Table "DSS" and leth/tva.dest reporting facility id,4) = 'ABCO' F			
	alberta Other Sales Sipeline Fuel (Transportation)	FROM Volumetric Reporting Activity Table activity type = 'DISP' and leftfyra.dest. reporting facility id.4) in [ABCT',YABMC',YABGE'] activity type = 'FUEL' and leftfyra.dest.reporting facility id.4) = 'ABPL'			
In	njection (Enhanced Recovery)  Gas Injection  Solvent Injection  Acid Gas Injection  CO2 Injection	FROM Volumetric Reporting Activity Table activity type = "IN" and ris.facility sub type not like "KOII Sandsts" and pud status type $\odot$ 2 PLUS fluid type = "ENTGAS" and ris.facility sub type not like "KOII Sandsts" FROM Volumetric Reporting Activity Table activity type = "IN" and fluid type in (SOUX', SOUVENT) activity type = "IN" and fluid type in (ACGAS)			
	otal Injection	FROM Volumetric Reporting Activity Table activity type = 1N2 and fluid type in (CO2')  CALCULATED Sum of Injection			
	n Situ Facilities Use In Situ Gas Injection Flare Fuel Vent otal In Situ Facilities Use	FROM Volumetric Reporting Activity Table activity type: "RVI and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type in "CHUR", "CHURWAST] and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type in "CHUR", "CHURWAST] and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS" and rfs.facility sub-type like "KOI Sands%" PLUS fluid type: "ENTGAS"			
	oil Sands Facilities Use Flare Fuel Plant Use 'otal Oil Sands Facilities Use	FROM Volumetric Reporting Activity Table activity type = "FLARE" and left(vra.dest reporting facility id,4) = "ABOS" FROM Volumetric Reporting Activity Table activity type = "FLARE" and left(vra.dest reporting facility id,4) = "ABOS" FROM Volumetric Summary Activity Table activity type = "RTUSE"  ACQUILITATIO" - Send of Olismod Facilities (Id.)  CACCULITATIO" - Send Facilities (Id.) = "ATOS"  ACQUILITATIO" - Send Facilities (Id.) = "ATOS"  ACQUILITATION - SEND FACIL			
Total Alberta Lise	otal Oil Sands Facilities Use	CALCULATED Sum of Vis Sands Hacities Use  CALCULATED Sum of Alberta Other Sales, Residential, Commercial, Industrial, Pigeline Fuel, Total Institution, Total in Situ Use, Total Oil Sands Facilities Use			
Other Canada Rem	novale	CALCUATED **- Julii Di Austria Guieri Jases, Residentia, Cultimetrica, Industria, Piperine Fuler, Total injection, Fular in studies, Total on Santo Fabilities Ope			
Bi Si M O Q M	iritish Columbia askatchewan Aanitoba Intario Quebec Aaritimes IVVT Yukon Nunavut	FROM Volumetric Reporting Activity Table activity type = "DSP, Dest" NE". Prozeed portion of reported Gas Removal Permits for (Dest-size PPELIUR From Field ABMS, SURTRACT. Dest-NER PPELIUR from Fiel			
USA Removals		CALCULATED Sum of Other Canada Removals			
P) P) P) P)	ADD1 ADD2 ADD3 ADD4 ADD5	FROM Volumetric Reporting Activity Table activity type = 705P, Dest=790.00 States* PLUS Proratedoptrion of reported Gas Removal Permits for (Dest=NEB PPELIAR From Feet ABMS). SURTRACT Dest=NEB PPELIAR From Feet ABMS SURTRACT Dest=NEB PPELIAR			
Total USA Remova Offshore Removal:		CALCULATED Sum of USA Removals  FROM Volumetric Reporting Activity Table - schivity type = "DISP", Dest="OFFSHORE" PLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PIPELNE from Field ABMS - SUBTRACT Dest=NEB PIPELNE from > Field A			
Run Date:	-	Year To Date			
Total Removals fro	om Alberta	Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec  CALCULATED Sum of Other Canada Removals and USA Removals and Offshore Removals			
	10 <sup>3</sup> m <sup>3</sup> /day	CALCULITE Total Supply SUBTRACT Total Alberts Use SUBTRACT Total Removes from the Province			
	nent				
Reporting Adjustm	as percent	CALCULATED Reporting Adjustment / Total Disposition - as percent			

Please be advised, due to reporting changes in PLRINKX the Reporting Adjustment increased from volumes previously reported. Entorts to resolve the reporting assess in PLRINKX are a Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on removal volumes provided by gas removal permit holders. These removals may refer to the reported disposition to the first destination outside of Alberta. This may not be the final market.

ield Code	Field	Pool Code	Pool Name			
168	Brazeau River	696005	Nisku E	_		
935	Wayne-Rosedale	301713	Glauconitic-M5M	** Prior to July 1, 2015 ->	190 Carbon	300000 Glauconitic
196	Carrot Creek	176303	Cardium CCC			
259	Countess	251513	Upper Mann M5M			
259	Countess	213014	Bow Island N			
269	Crossfield East	638001	ElktonA			
	Crossfield East Dimsdale		ElktonD Paddy A			
320	Edson	218004	Viking D			
486	Hussar	300018	Glauconitic R			
603	McLeod	176004	Cardium D			
877	Suffield	213014	B IslandN			
877	Suffield	213028	BislandBB			
877	Suffield	213407	BislandGGG			
	Suffield		Upper Mann I			
877	Suffield	250011	Upper Mann K			
929	Warwick	300801	Glauconitic-Nisku A			



Supply and Disposition of Natural Gas Unit = thousand cubic metres (10<sup>3</sup>m<sup>3</sup>)

Run Date: 03 April 2020							<u>.</u>						Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2019
SUPPLY													
Opening Inventory	453,031.7	455,277.6	454,885.9	454,926.2	439,117.7	470,281.5	447,332.5	448,292.8	437,984.8	459,029.6	433,662.3	462,772.9	453,031.7
Production													
Well Production	10,876,163.6	9,437,557.5	10,858,226.5	10,475,096.0	10,510,212.2	9,826,364.0	10,260,231.7	10,286,454.8	9,764,783.1	10,383,817.2	10,319,927.0	10,755,878.4	123,754,712.0
In Situ Well Production	174,069.8	164,963.1	165,103.6	170,066.6	152,774.3	170,594.1	185,411.6	183,992.6	188,639.1	202,676.7	202,497.4	233,343.3	2,194,132.2
Commercial Storage Withdrawal	1,213,766.9	1,603,832.8	612,956.6	12,807.5	68,592.0	838.4	11,410.9	48,627.1	2,995.3	62,447.7	401,045.5	713,990.4	4,753,311.1
Commercial Storage Injection	(20,493.0)	(7,169.3)	(63,910.2)	(369,208.0)	(406,709.9)	(343,803.0)	(469,686.6)	(365,690.3)	(198,697.7)	(570,803.8)	(130,558.5)	(200,456.1)	(3,147,186.4)
Non-Commercial Storage Withdrawal	444.2	575.7	989.3	706.3	758.0	1,274.9	1,022.9	1,033.4	983.7	899.4	774.1	3,260.4	12,722.3
Non-Commercial Storage Injection	(2,093.9)	(1,888.6)	(2,826.1)	(2,624.6)	(5,569.7)	(3,990.7)	(1,774.4)	(1,478.9)	(2,514.5)	(2,315.2)	(1,747.7)	(1,500.0)	(30,324.3)
Total Well Production (net storage)	12,241,857.6	11,197,871.2	11,570,539.7	10,286,843.8	10,320,056.9	9,651,277.7	9,986,616.1	10,152,938.7	9,756,189.0	10,076,722.0	10,791,937.8	11,504,516.4	127,537,366.9
Oil Sands Facility Production	485,887.6	444,964.9	475,286.5	437,453.2	436,589.8	463,611.3	513,753.2	495,201.6	406,977.2	385,409.3	419,676.6	481,235.6	5,446,046.8
Raw Gas Imports	426,371.0	358,511.0	422,704.2	413,440.6	336,135.1	400,935.6	406,689.3	400,748.8	388,035.4	413,747.5	400,800.7	407,720.7	4,775,839.9
Total Production	13,154,116.2	12,001,347.1	12,468,530.4	11,137,737.6	11,092,781.8	10,515,824.6	10,907,058.6	11,048,889.1	10,551,201.6	10,875,878.8	11,612,415.1	12,393,472.7	137,759,253.6
Receipts													
Entrained Gas	866.8	856.8	959.3	927.4	985.8	916.4	909.3	821.7	635.9	716.0	784.1	851.8	10,231.3
Acid Gas	33,162.9	25,368.1	30,496.5	28,866.0	24,363.1	23,239.5	23,920.2	24,469.7	23,013.7	28,907.9	30,871.9	34,280.4	330,959.9
CO2	62,072.3	60,254.6	71,687.2	54,910.8	49,156.4	48,579.5	72,189.2	73,325.0	70,241.1	76,998.0	72,767.5	73,755.0	785,936.6
Oil Sands Facilities Receipts	567,770.1	550,180.9	551,191.9	488,311.3	432,842.1	384,936.1	396,096.2	414,926.1	421,779.3	518,755.7	555,237.1	577,676.9	5,859,703.7
Intra AB Receipts	59,204.4	56,470.9	61,915.6	56,189.4	54,926.4	53,155.9	53,297.9	52,019.8	51,229.6	54,832.3	55,817.4	60,782.3	669,841.9
Processed Gas Imports	2,218,300.5	1,896,203.7	2,225,698.4	2,075,090.7	1,922,654.3	1,993,519.6	2,092,335.4	2,121,217.8	1,935,788.4	2,107,876.0	2,127,736.3	2,135,302.1	24,851,723.2
Total Receipts	2,941,377.0	2,589,335.0	2,941,948.9	2,704,295.6	2,484,928.1	2,504,347.0	2,638,748.2	2,686,780.1	2,502,688.0	2,788,085.9	2,843,214.3	2,882,648.5	32,508,396.6
Field Gas Use													
Flare	47,240.6	52,002.1	49,951.5	47,636.5	53,582.9	56,642.6	58,354.6	51,738.5	66,458.1	66,020.1	60,755.4	58,116.8	668,499.7
Fuel	840,332.7	775,421.7	837,335.4	786,901.5	772,319.9	723,708.5	765,860.7	777,195.8	735,360.6	806,490.8	816,001.9	850,459.2	9,487,388.7
Vent	12,962.2	11,351.9	13,907.4	12,911.5	13,157.9	13,250.3	13,324.8	14,139.2	15,719.7	16,117.3	16,065.4	17,532.5	170,440.1
Shrinkage	761,208.7	664,742.6	760,304.2	747,812.3	753,750.4	696,182.6	728,183.1	764,228.7	730,828.6	765,007.7	782,753.5	801,819.6	8,956,822.0
Total Field Gas Use	1,661,744.2	1,503,518.3	1,661,498.5	1,595,261.8	1,592,811.1	1,489,784.0	1,565,723.2	1,607,302.2	1,548,367.0	1,653,635.9	1,675,576.2	1,727,928.1	19,283,150.5
Processed Gas Use													
Flare	924.4	826.3	2,201.0	3,741.3	1,941.7	1,231.8	1,053.0	1,089.2	1,265.2	1,219.1	1,995.6	2,258.3	19,746.9
Fuel	146,169.6	130,003.2	140,983.4	132,625.5	132,669.5	130,021.5	134,633.4	134,900.6	113,560.9	129,640.5	135,771.3	141,374.9	1,602,354.3
Vent	133.8	111.7	142.6	153.3	167.1	93.4	121.5	128.0	131.4	107.7	128.0	142.6	1,561.1
Shrinkage	314,496.5	272,066.7	314,625.6	268,381.4	274,195.4	261,693.7	285,505.2	290,503.0	267,342.0	239,376.8	272,936.4	283,690.8	3,344,813.5
Waste Plant Use	3,059.9	3,240.1	2,886.2	2,488.7	2,273.6	1,813.0	1,897.6	2,047.4	1,940.7	2,229.0	2,499.9	2,799.8	29,175.9
Total Processed Gas Use	464,784.2	406,248.0	460,838.8	407,390.2	411,247.3	394,853.4	423,210.7	428,668.2	384,240.2	372,573.1	413,331.2	430,266.4	4,997,651.7
Closing Inventory	455,277.6	454,885.9	454,926.2	439,117.7	470,281.5	447,332.5	448,292.8	437,984.8	459,029.6	433,662.3	462,772.9	469,052.8	469,052.8
Adjustments	(71,547.8)	(55,619.2)	(61,553.6)	(85,157.9)	(107,562.3)	(90,631.0)	(102,611.0)	(117,192.2)	(122,299.9)	(132,516.5)	(120,626.7)	(115,347.4)	(1,182,665.5)
TOTAL SUPPLY	13,895,171.1	12,625,688.3	13,226,548.1	11,770,031.8	11,434,925.4	11,067,852.2	11,453,301.6	11,592,814.6	10,977,937.7	11,530,606.5	12,216,984.7	12,996,299.4	144,788,161.4

Run Date: 03 April 2020													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2019
<u>DISPOSITION</u>													
Alberta Use Residential	689,705.7	919,195.8	592,237.4	362,816.2	236,476.6	141,529.8	119,024.5	127,886.8	201,020.1	429,418.5	565,448.2	690,773.3	5,075,532.9
Commercial	459,058.2	599,004.9	413,878.2	266,587.3	181,547.4	142,271.2	140,404.6	137,232.2	206,655.8	340,922.2	487,914.6	554,959.4	3,930,436.0
Industrial	1,092,589.0	1,031,356.6	1,068,440.6	943,340.5	909,552.0	906,594.3	968,425.6	1,052,682.8	943,510.2	906,102.7	920,695.3	1,017,347.3	11,760,636.9
madst tal	1,032,303.0	1,001,000	1,000,110.0	3 13,3 10.3	303,332.0	300,333	300,12310	1,002,002.0	3.0,010.2	300,102.7	320,033.3	2,027,517.0	11), 00,030.3
Alberta Other Sales	6,398.8	6,140.3	6,977.1	5,911.8	6,059.1	6,133.4	6,586.4	3,430.9	1,721.0	5,592.7	8,393.6	3,495.8	66,840.9
Pipeline Fuel (Transportation)	171,010.0	142,846.3	171,497.7	195,319.4	147,785.9	156,145.8	154,844.4	159,495.5	155,202.3	161,437.1	168,203.6	179,162.3	1,962,950.3
Injection (Enhanced Recovery)													
Gas Injection	104,376.3	94,497.8	110,202.2	146,563.6	114,626.8	136,770.1	130,732.0	146,780.5	145,240.0	113,325.6	96,372.4	99,507.9	1,438,995.2
Solvent Injection	752.8	568.7	223.8	788.9	2,171.2	3,213.4	1,970.9	1,201.4	578.7	898.3	752.7	539.7	13,660.5
Acid Gas Injection	30,473.2	23,584.1	27,626.2	26,612.3	22,463.3	21,393.0	22,400.5	22,707.6	21,108.9	26,998.1	28,945.3	32,139.6	306,452.1
CO2 Injection	62,072.3	60,254.6	71,687.2	54,910.8	49,156.4	48,579.5	72,189.2	73,325.0	70,241.1	76,998.0	72,767.5	73,755.0	785,936.6
Total Injection	197,674.6	178,905.2	209,739.4	228,875.6	188,417.7	209,956.0	227,292.6	244,014.5	237,168.7	218,220.0	198,837.9	205,942.2	2,545,044.4
In Situ Facilities Use													
In Situ Gas Injection	113,074.1	95,783.8	112,192.3	111,253.2	124,851.9	119,811.7	127,676.2	116,291.0	120,183.5	126,299.8	151,064.9	148,715.3	1,467,197.7
Flare	982.2	1,751.1	4,002.0	2,106.2	1,873.1	1,354.1	1,724.0	2,676.6	1,315.0	6,616.9	3,927.6	1,895.0	30,223.8
Fuel	1,577,577.6	1,466,310.1	1,538,697.1	1,429,015.1	1,365,045.1	1,417,885.1	1,493,587.2	1,503,013.1	1,500,039.5	1,578,130.6	1,531,966.9	1,642,316.4	18,043,583.8
Vent	64.6	122.4	69.8	395.1	112.8	127.2	384.8	134.4	102.9	145.2	87.7	86.9	1,833.8
Total In Situ Facilities Use	1,691,698.5	1,563,967.4	1,654,961.2	1,542,769.6	1,491,882.9	1,539,178.1	1,623,372.2	1,622,115.1	1,621,640.9	1,711,192.5	1,687,047.1	1,793,013.6	19,542,839.1
Oil Sands Facilities Use													
Flare	24,220.0	38,959.2	32,700.6	35,559.9	60,149.0	47,586.3	51,402.5	45,854.5	65,554.6	34,670.1	38,997.7	45,155.9	520,810.3
Fuel	933,233.0	869,452.7	902,787.5	806,943.5	722,923.9	718,957.6	776,939.4	779,662.8	683,872.3	793,734.7	847,446.8	910,548.4	9,746,502.6
Plant Use	81,909.7	73,362.6	78,397.0	70,874.6	73,936.9	65,023.7	63,002.1	68,095.9	70,026.7	63,768.8	76,815.3	90,644.6	875,857.9
Total Oil Sands Facilities Use	1,039,362.7	981,774.5	1,013,885.1	913,378.0	857,009.8	831,567.6	891,344.0	893,613.2	819,453.6	892,173.6	963,259.8	1,046,348.9	11,143,170.8
Total Alberta Use	5,347,497.5	5,423,191.0	5,131,616.7	4,458,998.4	4,018,731.4	3,933,376.2	4,131,294.3	4,240,471.0	4,186,372.6	4,665,059.3	4,999,800.1	5,491,042.8	56,027,451.3
Other Canada Removals													
British Columbia	237,718.1	252,243.0	227,076.2	132,062.5	150,860.0	128,019.4	120,430.1	140,339.8	109,043.7	119,000.4	204,877.3	227,633.5	2,049,304.0
Saskatchewan	1,340,585.2	1,242,993.1	1,131,152.6	1,010,454.2	921,357.7	991,605.0	966,275.9	904,636.7	847,312.9	875,077.8	918,933.7	1,020,247.0	12,170,631.8
Manitoba	313,912.6	280,493.4	275,104.8	245,994.1	221,272.2	180,999.6	199,178.3	169,672.7	181,838.9	192,191.4	244,969.4	272,299.1	2,777,926.5
Ontario	866,856.8	829,433.7	790,712.5	779,928.8	729,250.6	735,989.4	672,815.0	777,689.9	646,866.4	649,758.3	886,915.6	985,863.2	9,352,080.2
Quebec	13,538.7	8,582.3	7,542.8	5,763.0	6,689.5	5,966.2	4,145.3	4,990.2	5,644.5	5,198.8	1,965.3	2,184.6	72,211.2
Maritimes	-	-	-	-	-	-	-	-	-	-	-	-	-
NWT Yukon Nunavut	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Other Canada Removals	2,772,611.4	2,613,745.5	2,431,588.9	2,174,202.6	2,029,430.0	2,042,579.6	1,962,844.6	1,997,329.3	1,790,706.4	1,841,226.7	2,257,661.3	2,508,227.4	26,422,153.7
USA Removals													
PADD1	73,110.1	71,554.2	60,657.3	51,102.8	56,571.7	51,284.5	44,772.0	51,523.1	43,021.9	58,335.3	51,157.3	56,864.6	669,954.8
PADD2	2,033,841.1	2,002,607.4	1,973,942.3	1,739,211.1	1,890,176.5	1,455,112.2	1,523,203.5	1,636,107.5	1,532,684.7	1,757,568.6	1,625,571.3	1,806,926.1	20,976,952.3
PADD3	-	-	-	-	-	-	-	-	-	-	-	-	-
PADD4	567,751.5	546,286.7	522,394.1	371,855.4	434,338.9	446,131.0	414,034.5	395,693.2	370,734.5	429,181.5	527,058.9	585,859.6	5,611,319.8
PADD5	1,071,344.4	1,031,987.6	982,341.5	892,641.8	968,188.4	926,041.0	835,293.5	865,819.5	780,518.6	897,730.1	953,768.5	1,060,174.5	11,265,849.4
Total USA Removals	3,746,047.1	3,652,435.9	3,539,335.2	3,054,811.1	3,349,275.5	2,878,568.7	2,817,303.5	2,949,143.3	2,726,959.7	3,142,815.5	3,157,556.0	3,509,824.8	38,524,076.3
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Run Date: 03 April 2020													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2019
Total Removals from Alberta	6,518,658.5	6,266,181.4	5,970,924.1	5,229,013.7	5,378,705.5	4,921,148.3	4,780,148.1	4,946,472.6	4,517,666.1	4,984,042.2	5,415,217.3	6,018,052.2	64,946,230.0
(thousand cubic metres per day)	210,279.3	223,792.2	192,610.5	174,300.5	173,506.6	164,038.3	154,198.3	159,563.6	150,588.9	160,775.6	180,507.2	194,130.7	177,934.9
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Reporting Adjustment	2,029,015.1	936,315.9	2,124,007.3	2,082,019.7	2,037,488.5	2,213,327.7	2,541,859.2	2,405,871.0	2,273,899.0	1,881,505.0	1,801,967.3	1,487,204.4	23,814,480.1
as percent	14.6%	7.4%	16.1%	17.7%	17.8%	20.0%	22.2%	20.8%	20.7%	16.3%	14.7%	11.4%	16.4%
TOTAL DISPOSITION	13,895,171.1	12,625,688.3	13,226,548.1	11,770,031.8	11,434,925.4	11,067,852.2	11,453,301.6	11,592,814.6	10,977,937.7	11,530,606.5	12,216,984.7	12,996,299.4	144,788,161.4

Please be advised, due to reporting changes in PETRINEX the Reporting Adjustment increased from volumes previously reported. Efforts to resolve the reporting issues in PETRINEX are ongoing to resolve discrepancies under DISPOSITION.

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on removal volumes provided by gas removal permit holders.

These removals may refer to the reported disposition to the first destination outside of Alberta. This may not be the final market.