

Supply and Disposition of Natural Gas Unit = 10³m³

'GAS', 'PROCGAS', 'PURCHGAS', 'ACID-G', 'ACGAS', 'CO2', 'N2 ENTGAS', SOLVENT

 Pool Code
 Pool Name

 696005 Nisku E
 301713 Glazconitic-MSM

 301713 Glazconitic CCC
 ** Prior to July 1, 2015->
 190 Carbon
 300000 Glazconitic

d Code Field 168 Brazeau River 935 Wayne-Rosedale 196 Carrot Creek

269 Crossfield E 316 Dimsdale 320 Edson 486 Hussar 603 McLeod 877 Suffield 877 Suffield 877 Suffield 877 Suffield 877 Suffield

638004 ElktonD 230001 Paddy A 218004 Viking D 300018 Glauconitic R 176004 Cardium D

176004 Cardium D 213014 B IslandN 213028 BIslandBB 213407 BIslandGGG 250009 Upper Mann I 250011 Upper Mann I

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FROM Volumetric Reporting Activity Table

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GROM Volumetri Processed Gas Imports FROM Volumetric Reporting Activity Table activity type in ("REC,"PURREC") and left(source reporting facility id.2) \Leftrightarrow 'A8' and (left(dest reporting facility id.4) not in ("ABBT,"ABGP,"ABGS,"ABGS)" or rid facility sub-type = 'GP Mainline Strdig') CALCULATED — Sum of Receive Volumes TROM Visionetic Reporting Activity Table: Service y Common Tributory Tributory Tributory Tributory and the final type or throw the most recognition of the final tributory and the final type or throw the most recognition of the final tributory and the final type or throw the final tributory and the final type or throw the final tributory and the final type or throw the final tributory and the final type or throw the final tributory and the final type or throw the final tributory and the final type or throw the final tributory and the final type or throw the final tributory and the final type or throw the final tributory and the final type or throw the final tributory and the final type or throw the final tributory and the final type or throw the final tributory throw the final tributory throw the final tributory type or throw the final tributory throw the final tributory type or throw the final tributory throw the f FROM Volumetric Reporting Activity Table
FROM Volumetric Supering Activity Table
F Year to date closing inventory is from the most current month reporting FROM Volumetric Summary Activity Table

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Year to di

The positive or negative or nega CALCULATED -- Opening Inventory + Total Production + Total Receipts - Total Field Use - Total Processed Gas Use - Closing Inventory + Adjustments TOTAL NATURAL GAS SUPPLY Run Date: 04 April 2019 Inn Esh Mar Any May bun lid Aug Son Oct Nou Doc FROM Volumetric Reporting Activity Table activity type = "DISP" and left(vra.dest reporting facility id,4) in ("ABR1",'ABR2",'ABRE")
FROM Volumetric Reporting Activity Table activity type = "DISP" and left(vra.dest reporting facility id,4) = "ABRO"
FROM Volumetric Reporting Activity Table activity ("ype = "DISP" and left(vra.dest reporting facility id,4) = "ABRO" Commercial Alberta Other Sales FROM Volumetric Reporting Activity Table activity type = 'DISP' and left(vra.dest reporting facility id,4) in ('ABOT','ABMC','ABGE')
FROM Volumetric Reporting Activity Table activity type = 'FUEL' and left(vra.dest reporting facility id,4) - 'ABPL' Injection (Enhanced Recovery) FROM Volumetric Reporting Activity Table activity, type = "INI" and ris.facility, sub_type not like "NOII SandoN" and psd.status_type <> 2 PLUS fluid_type = "ENTGAS" and ris.facility_sub_type not like "NOII SandoN" FROM Volumetric Reporting Activity Table activity type = "INI" and fluid type in (SQU", SQU(NIT)")
FROM Volumetric Reporting Activity Table activity type = "INI" and fluid type in (FAGAS) Acid Gas Injection FROM Volumetric Reporting Activity Table activity type = 'INJ' and fluid type in ('CO2')

CALCULATED - Sum of Injection Total Injection in Stu Gas Injection FROM Volumetric Reporting Activity Table activity type = "NM" and rif. facility sub-type like "NOI Sandon". PLUS fluid type = "ENTGAS" and rif. facility sub-type like "NOI Sandon". PLUS fluid type = "ENTGAS" and rif. facility sub-type like "NOI Sandon". PLUS fluid type = "ENTGAS" and rif. facility sub-type like "NOI Sandon". PLUS fluid type = "ENTGAS" and rif. facility sub-type like "NOI Sandon". PLUS fluid type = "ENTGAS" and rif. facility sub-type like "NOI Sandon". PLUS fluid type = "ENTGAS" and rif. facility sub-type like "NOI Sandon". PLUS fluid type = "ENTGAS" and rif. facility sub-type like "NOI Sandon". FROM Volumetric Reporting Activity Table activity type = "VENT" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" PLUS fluid type = "ENTGAS" and rfs.facility sub-type like "%Oil Sands%" and rfs.facility sub Total In Situ Facilities Use Oil Sands Facilities Use FROM Volumetric Reporting Activity Table activity type = "FLARE" and left(vra.dest reporting facility id,4) = 'ABOS' FROM Volumetric Reporting Activity Table activity type = "FUEL" and left(vra.dest reporting facility id,4) = 'ABOS' FROM Volumetric Summary Activity Table activity type = "PLTUSE" CALCULATED - Sum of Oil Sand's Facilities Use Plant Use Total Oil Sands Facilities Use CALCULATED - - Sum of Alberta Other Sales, Residential, Commercial, Industrial, Pipeline Fuel, Total Injection, Total In Situ Use, Total Oil Sands Facilities Use FROM Volumetric Reporting Activity Table activity tope "DSF, Dest"NC" FLUS Prozeted portion of reported Gas Removal Permits for (Dest-NEB PPELINE from Field ABMS. SUBTRACT. Dest-NEB PPELINE from Fie FROM Volumetric Reporting Activity Table activity type "DSF", Dest-"PADOS state" PLUS Proratedportion of reported Gas Removal Permits for (Dest-NIE PREJUNE from Field ABMS)
FROM Volumetric Reporting Activity Table activity type "DSF", Dest-"PADOS states" PLUS Prorated portion of reported Gas Removal Permits for (Dest-NIE PREJUNE from Field ABMS)
FROM Volumetric Reporting Activity Table States (Page 1998) Poster PADOS states" PLUS Prorated portion of reported Gas Removal Permits for (Dest-NIE PREJUNE from Field ABMS)
FROM Volumetric Reporting Activity Table States (Page 1998) Poster PADOS states" PLUS Prorated portion of reported Gas Removal Permits for (Dest-NIE PREJUNE from Field ABMS)
FROM Volumetric Reporting Activity Table States (Page 1998) Provided President Page 1998 Provided President Page 1998 President Pa FROM Volumetric Reporting Activity Table activity type = 'DISP', Dest="OFFSHORE" PLUS Prorated portion of reported Gas Removal Permits for (Dest=NEB PIPELINE from Field ABMS SUBTRACT Dest=NEB PIPELINE from <> Field ABMS) Run Date: 04 April 2019 Year To Date Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec CALCULATED - - Total Supply SUBTRACT Total Alberta Use SUBTRACT Total Removed from the Province CALCULATED - - Reporting Adjustment / Total Disposition - as percent TOTAL NATURAL GAS DISPOSITION

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on Removal volumes provided by Gas Removal Permit holders. These Removals may refer to the reported disposition to the first destination outside of Alberta. This may not be the final market.



Supply and Disposition of Natural Gas
Unit = 10³m³

Run Date: 04 April 2019 Year To Date Feb lul Jan Mar Apr Mav Jun Aug Sep Oct Nov Dec 2018 SUPPLY 456.634.4 457.504.9 463,433,8 467.960.9 468.597.0 451,313.7 456,598.2 448.824.5 438.681.3 443.351.2 446.489.5 449,443.1 456,634.4 Opening Inventory Production Well Production 11,183,237.5 10,052,478.5 11.179.374.1 10.640.014.7 10,507,475.7 10.111.672.4 10.614.933.7 10.802.923.0 10.298.316.4 10.801.087.6 10.622.226.5 11.159.206.1 127.972.946.2 In Situ Well Production 169,628.8 149,011.9 164,086.3 162,046.6 167,018.5 160,740.6 185,500.9 189,132.0 177,415.7 170,795.4 155,224.7 178,411.7 2,029,013.1 Commercial Storage Withdrawal 1,226,004.0 1,258,722.8 698,719.9 147,956.4 88,814.1 5,540.9 671.0 844.3 33,248.4 64,560.4 211.299.6 387,496.9 4,123,878.7 Commercial Storage Injection (31,564.8)(7,450.2)(19,190.3)(240.027.8) (366,181.9) (419,378.1) (446.528.7) (553.696.8) (234.194.9) (228,732.3)(44,897.0) (23,815.6)(2,615,658.4) Non-Commercial Storage Withdrawal 544.3 482.2 620.7 610.2 554.1 499.3 468.5 526.7 391.2 720.1 487.2 377.6 6,282.1 Non-Commercial Storage Injection (2,744.9)(2,936.6)(4,339.8)(3,264.0)(3,553.1)(3,514.8)(6,027.0) (2,810.7)(2,517.9)(2,490.1)(1,873.8)(1,467.6)(37,540.3) Total Well Production (net storage) 12,545,104.9 11,450,308.6 12,019,270.9 10,707,336.1 10,394,127.4 9,855,560.3 10,349,018.4 10,436,918.5 10,272,658.9 10,805,941.1 10,942,467.2 11,700,209.1 131,478,921.4 Oil Sands Facility Production 415.184.4 405.682.1 457.760.9 344.766.1 446.505.6 425.326.7 417.189.5 488.438.7 370.945.6 451,331.4 480.782.6 484.940.4 5,188,854.0 Raw Gas Imports 439.113.3 391.883.8 446.782.6 434.170.2 414.620.4 399,783.7 433.124.7 426.942.2 435.501.5 452.493.8 431.384.7 426.148.4 5.131.949.3 13,399,402.6 12,247,874.5 12,923,814.4 11,486,272.4 11,255,253.4 10,680,670.7 11,199,332.6 11,352,299.4 11,079,106.0 11,709,766.3 11,854,634.5 12,611,297.9 141,799,724.7 **Total Production** Receipts **Entrained Gas** 1.044.6 993.8 1,014.0 906.3 887.3 945.8 945.1 947.5 567.9 961.1 1.003.5 1,009.7 11,226.6 24,603.1 Acid Gas 26,437.4 17,887.9 21,558.9 24,123.3 24,056.9 21,024.3 22,101.4 20,850.6 23,286.6 29,938.5 33,235.2 289,104.1 CO2 49,841.0 50,520.8 54,263.7 37,729.7 37,724.5 58,932.0 60,586.3 63,196.8 54,883.1 48,137.2 62,100.0 72,211.5 650,126.6 Oil Sands Facilities Receipts 612,196.1 521,854.5 548,251.5 472,291.9 454,845.1 412,657.5 445,761.1 419,207.5 447,205.3 484,324.6 538,728.3 563,496.1 5,920,819.5 56,037.2 48,313.7 51,188.6 46,473.1 45,147.2 43,384.5 42,052.5 46,288.1 45,361.4 49,391.3 46,425.7 58,320.8 578,384.1 Intra AB Receipts **Processed Gas Imports** 454,619.4 386.216.0 444.229.1 398,563.4 321,261.4 355,917.1 385,627.7 389,852.7 431,037.9 2,204,549.2 2,026,866.7 2,244,634.2 10,043,374.8 Total Receipts 1.200.175.7 1,025,786.7 1,120,505.8 980.087.7 883.922.4 892,861.2 957,074.1 940.343.2 1.002.342.2 2,811,966.5 2.705.062.7 2,972,907.5 17,493,035.7 Field Gas Use Flare 61,290.2 61,127.3 69,223.7 58,122.0 59,481.1 58,284.3 63,483.4 58,957.9 50,352.0 48,492.6 50,455.6 50,502.6 689,772.7 Fuel 852,160.6 771,362.3 840,706.7 794,556.1 754,847.7 738,669.1 773,882.4 780,728.4 754,131.2 818,726.9 809,493.3 849,588.6 9,538,853.3 Vent 17,031.6 15,564.2 16,295.5 15,031.1 16,183.3 14,822.4 16,062.3 14,815.3 14,488.1 14,388.2 13,072.6 14,761.5 182,516.1 759.644.7 677,187.8 740.843.3 653,304.5 702.901.3 747.468.4 698,561.1 767.106.6 8,648,905.8 Shrinkage 699.038.3 663.461.1 745.143.3 794.245.4 1,648,714.3 Total Field Gas Use 1,690,127.1 1,525,241.6 1,667,069.2 1,566,747.5 1,493,973.2 1,465,080.3 1,556,329.4 1,601,970.0 1,517,532.4 1,618,164.8 1,709,098.1 19,060,047.9 **Processed Gas Use** Flare 4.567.9 3.510.8 781.6 3.016.2 3.671.9 2.092.0 2.762.1 1.099.4 1.564.3 1.188.1 1.263.6 1.000.8 26,518.7 133,173.9 133,923.2 130,820.6 135,696.1 Fuel 152,928.6 144,913.5 130,517.6 128,056.9 138,735.1 136,246.2 141,501.4 140,009.2 1,646,522.3 Vent 131.3 118.9 166.2 136.7 137.3 143.5 115.2 149.5 160.7 165.9 131.0 127.9 1,684.1 Shrinkage 295,071.7 264,567.4 288,597.1 262,859.4 251,819.7 167,220.2 249,802.0 291,840.2 280,722.2 258,287.3 283,423.8 310,408.2 3,204,619.2 Waste Plant Use 3,255.5 2,900.8 2.843.6 2,545.0 2.024.0 1,785.4 1,967.4 1,965.7 2,436.5 3.038.1 2,731.1 2,868.7 30,361.8 **Total Processed Gas Use** 455,955.0 416,011.4 425,562.4 399,074.9 385,709.8 309,976.2 390,892.9 425,875.4 420,579.8 396,602.6 429,050.9 454,414.8 4,909,706.1 Closing Inventory 457,504.9 463,433.8 467,960.9 468,597.0 451,313.7 456,598.2 448,824.5 438,681.3 443,351.2 446,489.5 449,443.1 453,031.7 453,031.7 Adjustments (59,849.6) (45,971.0) (62,042.4)(34,698.3)(30,961.6)(59,960.0) (47,887.8)(37,563.7)(55,291.9)(65,664.9)(70,655.2)(75,387.7)(645,934.1) 12,392,776.1 10,465,203.3 9,733,230.9 10,083,374.2 12,438,872.7 134,680,675.0 TOTAL NATURAL GAS SUPPLY 11,280,508.3 11,885,119.1 10,245,814.5 10,169,070.3 10,237,376.7 12,407,612.7 13,341,716.2

Run Date: 04 April 2019													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2018
<u>DISPOSITION</u> Alberta Use													
Residential	743,959.5	769,443.4	630,328.4	424,991.4	162,023.6	127,240.4	107,782.8	118,188.2	283,252.9	378,543.1	533,342.2	647,505.8	4,926,601.7
Commercial	489,752.1	507,512.8	415,902.4	312,422.2	113,209.8	94,473.0	73,979.5	102,068.6	188,090.1	260,272.3	358,016.1	407,469.6	3,323,168.5
Industrial	1,021,519.5	938,114.8	991,744.4	824,259.0	889,085.4	893,117.2	1,024,660.3	1,045,311.9	1,002,933.1	1,057,343.8	1,032,021.1	1,086,873.2	11,806,983.7
Alberta Other Sales	8,456.9	9,480.6	10,533.0	9,680.0	9,701.1	4,518.4	7,425.6	6,391.6	5,771.5	6,269.0	6,669.6	6,483.5	91,380.8
Pipeline Fuel (Transportation)	167,873.9	154,513.9	166,006.4	146,604.6	134,127.6	133,455.8	149,077.3	149,837.6	156,442.1	170,136.8	170,232.6	176,603.5	1,874,912.1
Injection (Enhanced Recovery)													
Gas Injection	145,015.4	127,934.1	150,861.2	144,478.5	155,580.1	148,559.9	160,906.6	161,935.7	154,526.8	162,900.6	143,261.4	109,018.3	1,764,978.6
Solvent Injection	6,412.3	5,486.9	5,592.7	4,881.5	2,213.7	3,581.1	4,429.6	3,594.9	4,685.4	5,528.3	8,344.5	8,478.5	63,229.4
Acid Gas Injection	25,503.8	16,766.3	19,710.0	22,381.7	22,283.5	19,183.4	20,926.7	19,861.2	21,963.5	22,777.8	27,710.3	31,050.9	270,119.1
CO2 Injection	49,841.0	50,520.8	54,263.7	37,729.7	37,724.5	58,932.0	60,574.3	63,187.4	54,883.1	48,137.2	62,100.0	72,211.5	650,105.2
Total Injection	226,772.5	200,708.1	230,427.6	209,471.4	217,801.8	230,256.4	246,837.2	248,579.2	236,058.8	239,343.9	241,416.2	220,759.2	2,748,432.3
In Situ Facilities Use													
In Situ Gas Injection	77,479.1	81,305.1	97,533.6	90,428.2	93,986.3	83,075.0	89,032.7	89,209.6	96,774.4	96,998.1	100,646.3	116,401.7	1,112,870.1
Flare	1,703.7	617.0	481.0	879.0	797.6	1,138.2	1,560.8	1,470.5	2,612.2	3,187.9	752.0	1,014.8	16,214.7
Fuel	1,566,581.9	1,443,047.6	1,584,384.7	1,468,193.7	1,487,345.1	1,406,898.5	1,511,277.3	1,533,849.5	1,490,898.1	1,569,707.7	1,490,485.7	1,572,688.5	18,125,358.3
Vent	220.5	155.7	941.5	250.6	127.0	268.6	106.8	152.3	108.6	189.5	320.7	295.5	3,137.3
Total In Situ Facilities Use	1,645,985.2	1,525,125.4	1,683,340.8	1,559,751.5	1,582,256.0	1,491,380.3	1,601,977.6	1,624,681.9	1,590,393.3	1,670,083.2	1,592,204.7	1,690,400.5	19,257,580.4
Oil Sands Facilities Use													
Flare	38,437.6	39,779.7	41,487.8	51,709.2	55,667.5	37,199.0	51,751.4	40,430.4	39,137.2	41,814.7	22,347.7	21,156.4	480,918.6
Fuel	916,895.7	816,623.4	886,201.8	690,277.2	766,101.9	724,449.9	726,417.8	778,090.7	691,507.1	795,929.4	892,331.6	926,009.5	9,610,836.0
Plant Use	59,643.0	59,187.4	64,540.8	64,409.0	70,726.4	60,310.5	65,170.2	69,930.4	65,580.7	78,308.6	83,067.0	83,205.3	824,079.3
Total Oil Sands Facilities Use	1,014,976.3	915,590.5	992,230.4	806,395.4	892,495.8	821,959.4	843,339.4	888,451.5	796,225.0	916,052.7	997,746.3	1,030,371.2	10,915,833.9
Total Alberta Use	5,319,295.9	5,020,489.5	5,120,513.4	4,293,575.5	4,000,701.1	3,796,400.9	4,055,079.7	4,183,510.5	4,259,166.8	4,698,044.8	4,931,648.8	5,266,466.5	54,944,893.4
Other Canada Removals													
British Columbia	340,966.0	290,856.0	304,074.9	136,205.5	106,195.5	108,682.5	108,175.9	109,631.5	121,435.2	241,930.2	217,078.0	264,379.3	2,349,610.6
Saskatchewan	1,394,743.0	1,370,605.9	1,053,442.0	964,950.7	838,156.4	676,300.8	865,967.1	835,093.8	772,052.7	1,176,728.3	1,366,583.2	1,435,111.3	12,749,735.2
Manitoba	339,872.9	326,457.3	374,960.6	343,077.6	272,974.6	254,111.1	307,022.4	302,393.0	266,309.4	308,016.9	300,714.7	357,983.3	3,753,893.6
Ontario	973,048.9	898,127.9	803,151.5	764,171.2	742,196.6	743,419.2	722,572.5	723,650.4	742,129.3	916,359.1	911,883.7	1,068,668.9	10,009,379.1
Quebec	8,397.9	4,419.8	4,023.4	2,814.8	1,853.7	1,500.3	1,317.4	1,408.3	2,080.0	2,369.8	9,662.0	30,686.7	70,534.0
Maritimes	-	-	-	-	-	-	-	-	-	-	-	-	-
NWT Yukon Nunavut		-	-	-	-	-	-	-	-	-	-	<u> </u>	-
Total Other Canada Removals	3,057,028.7	2,890,466.8	2,539,652.5	2,211,219.8	1,961,376.8	1,784,013.8	2,005,055.3	1,972,177.0	1,904,006.5	2,645,404.3	2,805,921.5	3,156,829.5	28,933,152.5
USA Removals													
PADD1	97,438.1	76,461.6	59,740.8	44,345.5	7,329.6	38,863.2	42,862.7	47,052.5	59,398.8	78,017.9	72,390.9	83,700.6	707,602.2
PADD2	2,204,902.6	1,974,153.4	2,196,205.8	1,858,318.0	1,810,868.6	1,794,298.4	1,784,903.4	1,958,037.4	1,696,363.9	2,266,073.3	2,423,192.4	2,447,344.1	24,414,661.5
PADD3	-	-	-	-	-	-	-	11.1	-	-	-	-	11.1
PADD4	565,621.8	499,068.4	550,075.1	542,373.2	568,036.6	547,972.8	547,633.5	556,074.8	525,406.5	679,278.2	636,845.0	672,424.5	6,890,810.2
PADD5	957,873.5	826,780.0	969,384.4	986,488.4	990,155.0	1,028,421.2	1,000,789.4	1,058,189.2	1,038,296.7	1,214,328.4	1,153,341.9	1,291,187.3	12,515,235.3
Total USA Removals	3,825,836.0	3,376,463.3	3,775,406.2	3,431,525.1	3,376,389.8	3,409,555.5	3,376,189.0	3,619,365.0	3,319,465.9	4,237,697.8	4,285,770.2	4,494,656.6	44,528,320.4
Offshore Removals	-	-	-	-	-	-	-	-	-	-	-	-	-

Run Date: 04 April 2019													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2018
Total Removals from Alberta 103m3/day	6,882,864.7 222,027.9	6,266,930.1 223,818.9	6,315,058.6 203,711.6	5,642,744.9 188,091.5	5,337,766.7 172,186.0	5,193,569.3 173,119.0	5,381,244.3 173,588.5	5,591,542.0 180,372.3	5,223,472.4 174,115.7	6,883,102.1 222,035.6	7,091,691.7 236,389.7	7,651,486.0 246,822.1	73,461,472.9 201,356.6
Reporting Adjustment as percent	190,615.5 1.54%	(6,911.3) -0.06%	449,547.1 3.78%	528,882.9 5.05%	907,346.7 8.86%	743,260.7 7.64%	732,746.3 7.21%	462,324.2 4.52%	600,735.0 5.96%	826,465.8 6.66%	415,532.2 3.34%	423,763.7 3.18%	6,274,308.7 4.66%
TOTAL NATURAL GAS DISPOSITION	12,392,776.1	11,280,508.3	11,885,119.1	10,465,203.3	10,245,814.5	9,733,230.9	10,169,070.3	10,237,376.7	10,083,374.2	12,407,612.7	12,438,872.7	13,341,716.2	134,680,675.0

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on Removal volumes provided by Gas Removal Permit holders. These Removals may refer to the reported disposition to the first destination outside of Alberta. This may not be the final market.