



Supply and Disposition of Natural Gas Unit = 10⁶ m³

'GAS', PROCGAS, PURCBGAS, ACIB-G, ACGAS, CO2, N2, ENTGAS, SOLVENT

Run Date: 04 April 2019

See Manual 011: How to Submit Volumetric Data to the AER for definitions of the codes used below.

Year To Date

SUPPLY

Opening Inventory

Table with columns: Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Year To Date. Row: FROM Volumetric Summary Activity Table INVOP

Year to date opening inventory is from the most current month reporting

Production

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Rows include Well Production, Commercial Storage Withdrawal, Non-Commercial Storage Withdrawal, and Total Well Production (net storage).

Table titled 'COMMERCIAL STORAGE POOLS' with columns: Field Code, Field, Pool Code, Pool Name. Lists various storage pools like 168 Brazeau River, 935 Wayne Roadside, etc.

Oil Sands Facility Production

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

Total Production

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

Receipts

Table with columns: FROM Volumetric Reporting Activity Table, fluid type, and activity type. Rows include Entrained Gas, Acid Gas, CO2, Oil Sands Facilities Receipts, Intra AB Receipts, and Processed Gas Imports.

Total Receipts

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

Field Gas Use

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Rows include Flare, Fuel, Vent, Shrinkage, and Total Field Gas Use.

Processed Gas Use

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Rows include Flare, Fuel, Vent, Shrinkage, Waste Plant Use, and Total Processed Gas Use.

Closing Inventory

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

Year to date closing inventory is from the most current month reporting

Adjustments

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

TOTAL NATURAL GAS SUPPLY

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

Run Date: 04 April 2019

Year To Date

DISPOSITION

Alberta Use

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Rows include Residential, Commercial, Industrial, Alberta Other Sales, Pipeline Fuel (Transportation), Injection (Enhanced Recovery), In Situ Gas Facilities Use, Oil Sands Facilities Use, and Total Alberta Use.

British Columbia

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

Saskatchewan

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

Manitoba

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

Ontario

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

Quebec

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

Maritimes

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

NWT Yukon Northwest

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

Total Other Canada Removals

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

USA Removals

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Rows include PADD1, PADD2, PADD3, PADD4, PADD5, and Total USA Removals.

Offshore Removals

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

Run Date: 04 April 2019

Year To Date

Total Removals from Alberta

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

Reporting Adjustment

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

Annual is average

as percent

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

TOTAL NATURAL GAS DISPOSITION

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

Equal to Total Supply

Table with columns: FROM Volumetric Reporting Activity Table, activity type, reporting facility id,4, and status. Row: FROM Volumetric Reporting Activity Table

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on Removal volumes provided by Gas Removal Permit holders.

These Removals may refer to the reported disposition to the first destination outside of Alberta. This may not be the final market.



Supply and Disposition of Natural Gas
Unit = 10³m³

Run Date: 04 April 2019

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date 2018
SUPPLY													
Opening Inventory	456,634.4	457,504.9	463,433.8	467,960.9	468,597.0	451,313.7	456,598.2	448,824.5	438,681.3	443,351.2	446,489.5	449,443.1	456,634.4
Production													
Well Production	11,183,237.5	10,052,478.5	11,179,374.1	10,640,014.7	10,507,475.7	10,111,672.4	10,614,933.7	10,802,923.0	10,298,316.4	10,801,087.6	10,622,226.5	11,159,206.1	127,972,946.2
In Situ Well Production	169,628.8	149,011.9	164,086.3	162,046.6	167,018.5	160,740.6	185,500.9	189,132.0	177,415.7	170,795.4	155,224.7	178,411.7	2,029,013.1
Commercial Storage Withdrawal	1,226,004.0	1,258,722.8	698,719.9	147,956.4	88,814.1	5,540.9	671.0	844.3	33,248.4	64,560.4	211,299.6	387,496.9	4,123,878.7
Commercial Storage Injection	(31,564.8)	(7,450.2)	(19,190.3)	(240,027.8)	(366,181.9)	(419,378.1)	(446,528.7)	(553,696.8)	(234,194.9)	(228,732.3)	(44,897.0)	(23,815.6)	(2,615,658.4)
Non-Commercial Storage Withdrawal	544.3	482.2	620.7	610.2	554.1	499.3	468.5	526.7	391.2	720.1	487.2	377.6	6,282.1
Non-Commercial Storage Injection	(2,744.9)	(2,936.6)	(4,339.8)	(3,264.0)	(3,553.1)	(3,514.8)	(6,027.0)	(2,810.7)	(2,517.9)	(2,490.1)	(1,873.8)	(1,467.6)	(37,540.3)
Total Well Production (net storage)	12,545,104.9	11,450,308.6	12,019,270.9	10,707,336.1	10,394,127.4	9,855,560.3	10,349,018.4	10,436,918.5	10,272,658.9	10,805,941.1	10,942,467.2	11,700,209.1	131,478,921.4
Oil Sands Facility Production	415,184.4	405,682.1	457,760.9	344,766.1	446,505.6	425,326.7	417,189.5	488,438.7	370,945.6	451,331.4	480,782.6	484,940.4	5,188,854.0
Raw Gas Imports	439,113.3	391,883.8	446,782.6	434,170.2	414,620.4	399,783.7	433,124.7	426,942.2	435,501.5	452,493.8	431,384.7	426,148.4	5,131,949.3
Total Production	13,399,402.6	12,247,874.5	12,923,814.4	11,486,272.4	11,255,253.4	10,680,670.7	11,199,332.6	11,352,299.4	11,079,106.0	11,709,766.3	11,854,634.5	12,611,297.9	141,799,724.7
Receipts													
Entrained Gas	1,044.6	993.8	1,014.0	906.3	887.3	945.8	945.1	947.5	567.9	961.1	1,003.5	1,009.7	11,226.6
Acid Gas	26,437.4	17,887.9	21,558.9	24,123.3	24,056.9	21,024.3	22,101.4	20,850.6	23,286.6	24,603.1	29,938.5	33,235.2	289,104.1
CO2	49,841.0	50,520.8	54,263.7	37,729.7	37,724.5	58,932.0	60,586.3	63,196.8	54,883.1	48,137.2	62,100.0	72,211.5	650,126.6
Oil Sands Facilities Receipts	612,196.1	521,854.5	548,251.5	472,291.9	454,845.1	412,657.5	445,761.1	419,207.5	447,205.3	484,324.6	538,728.3	563,496.1	5,920,819.5
Intra AB Receipts	56,037.2	48,313.7	51,188.6	46,473.1	45,147.2	43,384.5	42,052.5	46,288.1	45,361.4	49,391.3	46,425.7	58,320.8	578,384.1
Processed Gas Imports	454,619.4	386,216.0	444,229.1	398,563.4	321,261.4	355,917.1	385,627.7	389,852.7	431,037.9	2,204,549.2	2,026,866.7	2,244,634.2	10,043,374.8
Total Receipts	1,200,175.7	1,025,786.7	1,120,505.8	980,087.7	883,922.4	892,861.2	957,074.1	940,343.2	1,002,342.2	2,811,966.5	2,705,062.7	2,972,907.5	17,493,035.7
Field Gas Use													
Flare	61,290.2	61,127.3	69,223.7	58,122.0	59,481.1	58,284.3	63,483.4	58,957.9	50,352.0	48,492.6	50,455.6	50,502.6	689,772.7
Fuel	852,160.6	771,362.3	840,706.7	794,556.1	754,847.7	738,669.1	773,882.4	780,728.4	754,131.2	818,726.9	809,493.3	849,588.6	9,538,853.3
Vent	17,031.6	15,564.2	16,295.5	15,031.1	16,183.3	14,822.4	16,062.3	14,815.3	14,488.1	14,388.2	13,072.6	14,761.5	182,516.1
Shrinkage	759,644.7	677,187.8	740,843.3	699,038.3	663,461.1	653,304.5	702,901.3	747,468.4	698,561.1	767,106.6	745,143.3	794,245.4	8,648,905.8
Total Field Gas Use	1,690,127.1	1,525,241.6	1,667,069.2	1,566,747.5	1,493,973.2	1,465,080.3	1,556,329.4	1,601,970.0	1,517,532.4	1,648,714.3	1,618,164.8	1,709,098.1	19,060,047.9
Processed Gas Use													
Flare	4,567.9	3,510.8	781.6	3,016.2	3,671.9	2,092.0	2,762.1	1,099.4	1,564.3	1,188.1	1,263.6	1,000.8	26,518.7
Fuel	152,928.6	144,913.5	133,173.9	130,517.6	128,056.9	138,735.1	136,246.2	130,820.6	135,696.1	133,923.2	141,501.4	140,009.2	1,646,522.3
Vent	131.3	118.9	166.2	136.7	137.3	143.5	115.2	149.5	160.7	165.9	131.0	127.9	1,684.1
Shrinkage	295,071.7	264,567.4	288,597.1	262,859.4	251,819.7	167,220.2	249,802.0	291,840.2	280,722.2	258,287.3	283,423.8	310,408.2	3,204,619.2
Waste Plant Use	3,255.5	2,900.8	2,843.6	2,545.0	2,024.0	1,785.4	1,967.4	1,965.7	2,436.5	3,038.1	2,731.1	2,868.7	30,361.8
Total Processed Gas Use	455,955.0	416,011.4	425,562.4	399,074.9	385,709.8	309,976.2	390,892.9	425,875.4	420,579.8	396,602.6	429,050.9	454,414.8	4,909,706.1
Closing Inventory	457,504.9	463,433.8	467,960.9	468,597.0	451,313.7	456,598.2	448,824.5	438,681.3	443,351.2	446,489.5	449,443.1	453,031.7	453,031.7
Adjustments	(59,849.6)	(45,971.0)	(62,042.4)	(34,698.3)	(30,961.6)	(59,960.0)	(47,887.8)	(37,563.7)	(55,291.9)	(65,664.9)	(70,655.2)	(75,387.7)	(645,934.1)
TOTAL NATURAL GAS SUPPLY	12,392,776.1	11,280,508.3	11,885,119.1	10,465,203.3	10,245,814.5	9,733,230.9	10,169,070.3	10,237,376.7	10,083,374.2	12,407,612.7	12,438,872.7	13,341,716.2	134,680,675.0

Run Date: 04 April 2019

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date 2018
Total Removals from Alberta	6,882,864.7	6,266,930.1	6,315,058.6	5,642,744.9	5,337,766.7	5,193,569.3	5,381,244.3	5,591,542.0	5,223,472.4	6,883,102.1	7,091,691.7	7,651,486.0	73,461,472.9
103m3/day	222,027.9	223,818.9	203,711.6	188,091.5	172,186.0	173,119.0	173,588.5	180,372.3	174,115.7	222,035.6	236,389.7	246,822.1	201,356.6
Reporting Adjustment	190,615.5	(6,911.3)	449,547.1	528,882.9	907,346.7	743,260.7	732,746.3	462,324.2	600,735.0	826,465.8	415,532.2	423,763.7	6,274,308.7
as percent	1.54%	-0.06%	3.78%	5.05%	8.86%	7.64%	7.21%	4.52%	5.96%	6.66%	3.34%	3.18%	4.66%
TOTAL NATURAL GAS DISPOSITION	12,392,776.1	11,280,508.3	11,885,119.1	10,465,203.3	10,245,814.5	9,733,230.9	10,169,070.3	10,237,376.7	10,083,374.2	12,407,612.7	12,438,872.7	13,341,716.2	134,680,675.0

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