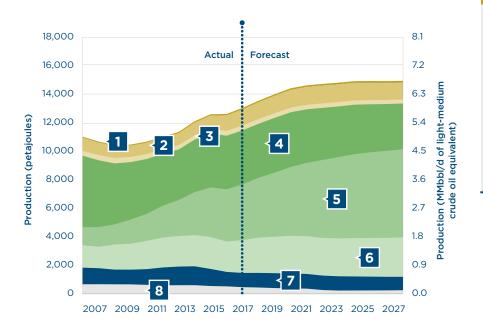
# ST98:2018 HIGHLIGHTS

Alberta's Energy Reserves and Supply/Demand Outlook

# PRODUCTION FORECAST



#### Fast Facts:

- · Alberta's economy started to recover in 2017, with real GDP growth estimated to be 4.0% compared to -3.7% in 2016.
- Total drilling increased by 71% in 2017 because producers were able to find cost savings and improved efficiencies.
- Total crude bitumen production was up 12% in 2017 as production recovered following last year's wildfires around Fort McMurray.
  - Hydro, wind, and other renewables 1
  - Natural gas liquids
  - Unconventional natural gas
  - Conventional natural gas
  - Nonupgraded bitumen
  - **Upgraded bitumen**
  - Conventional crude oil
  - Coal

#### 2017 HIGHLIGHTS

## CAPITAL EXPENDITURES



Oil sands investment



(Cdn \$14.6 billion)



Conventional oil & gas investment

**† 70%** 

(Cdn \$19.0 billion)



Total investment

**126%** 

(Cdn \$33.6 billion)

Total value of production

**138%** 

(Cdn \$72.0 billion)

#### **Fast Facts:**

- Conventional oil and gas investment increased by 70% in 2017 due to operators investing in projects with shorter payout times, increased land sales and more drilling.
- Oil sands capital expenditures decreased by 5% in 2017 reflecting continued deferral of projects, companies capitalizing on cost-saving opportunities and major projects completing construction.

#### **CRUDE BITUMEN**



**Total bitumen** production

**12%** 

 $(451 10^3 \text{ m}^3/\text{d})$ 



Mineable production

**11%** 

 $(203 10^3 \text{ m}^3/\text{d})$ 



production

**12%**  $(248 10^3 \text{ m}^3/\text{d})$ 



Number of operating mines





Number of operating thermal in situ schemes





Number of operating upgraders



#### **CRUDE OIL**



Total crude oil production

1 0.4% (70 10<sup>3</sup> m<sup>3</sup>/d)



Wells placed on production

**157%** 

(1,682)



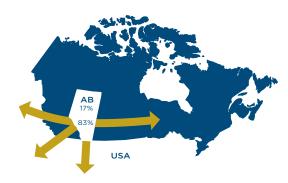
WTI crude oil price

17% (US \$50.95/bbl)

Number of operating refineries



### Deliveries of total oil (including bitumen)



#### **NATURAL GAS**



Marketable gas production

**12%** (306 10<sup>6</sup> m<sup>3</sup>/d)



Wells placed on production

**149%** 

(1,294)

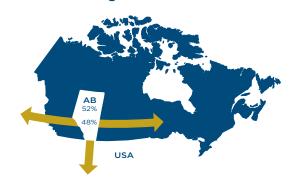


AECO-C natural gas price

**10%** 

(Cdn \$2.25/GJ)

#### **Deliveries of gas**



# **NATURAL GAS LIQUIDS**



**Propane** 



 $(29\ 10^3\ m^3/d)$ 



**Butane** 

**10%** 

 $(17 \ 10^3 \ m^3/d)$ 



Ethane

**↓2**%

 $(35 10^3 \text{ m}^3/\text{d})$ 



Pentanes plus

**1**4%

 $(37 10^3 \text{ m}^3/\text{d})$ 

#### **Fast Facts:**

- Construction has begun for the propane dehydrogenation (PDH) and polypropylene (PP) plant, designed to convert 3.5 10<sup>3</sup> m<sup>3</sup>/day of propane into polymer grade propylene.
- A propane export terminal is under construction in British Columbia with a proposed annually export capacity of up to 2.7 10<sup>6</sup> m<sup>3</sup>.
- NOVA Chemicals began commercial shipments at the Polyethylene 1 Expansion Project.

# **COAL/SULPHUR**



Total coal production

**↓7%** (24 10<sup>6</sup> t)



Coal used for electricity generation

**↓5**%

(21 10<sup>6</sup> t)

16 S 32.06

Sulphur production

**13**%

(4 10<sup>6</sup> t)

#### Deliveries of bituminous coal



Alberta Energy Regulator