

SHUT-IN ORDER

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of the *ENERGY RESOURCES CONSERVATION ACT*, R.S.A. 2000, Chapter E-10; the *OIL AND GAS CONSERVATION ACT*, R.S.A. 2000, Chapter O-7; and Section 3 of the *OIL SANDS CONSERVATION REGULATION*, AR 76/88.

AND IN THE MATTER OF APPLICATION NUMBER 1576629 filed by Canadian Natural Resources Ltd.

ORDER 09-001

WHEREAS on July 22, 2003, the Alberta Energy and Utilities Board (EUB) issued *General Bulletin (GB) 2003-28: Bitumen Conservation Requirements Athabasca Wabiskaw-McMurray*, as it appeared to the EUB that the ultimate recovery of crude bitumen from the Wabiskaw-McMurray in the Athabasca Oil Sands Area was affected by gas production from wells completed in the oil sands strata in the area or in the areas set out in the Wabiskaw or McMurray Pool Orders that overlap the Athabasca Oil Sands Area and that immediate action was required;

AND WHEREAS the EUB adopted a phased approach for purposes of conservation of the ultimate recovery of crude bitumen in the Wabiskaw-McMurray of the Athabasca Oil Sands Area;

AND WHEREAS on June 14, 2005, the EUB convened a final hearing under *Phase 3 of the Bitumen Conservation Requirements Athabasca Wabiskaw-McMurray* to consider the production status of any interval within a well where a party disagreed with a previous EUB decision or order respecting the gas production from the interval;

AND WHEREAS on November 10, 2005, the EUB issued *Decision 2005-122* with respect to the said proceeding; and on December 21, 2005, the EUB issued an *Addendum to Decision 2005-122* and *Order 05-001*, which Order shut in gas production from certain intervals in wells including those in the Kirby Upper Mannville U2U Pool;

AND WHEREAS on February 12, 2008, Canadian Natural Resources Limited (CNRL) filed Application No. 1576629 with the Energy Resources Conservation Board (ERCB/Board), requesting that the ERCB designate the Wabiskaw interval in the ISH Energy Ltd. well at 12-28-73-8W4M as part of the Kirby Upper Mannville U2U Pool and shut in gas production from the said interval;

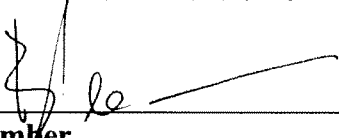
AND WHEREAS on February 24, 2009, the Board issued *Decision 2009-024* with respect to the said application, granting the relief requested in the application.

THEREFORE, for purposes of conservation of the ultimate recovery of bitumen in the Wabiskaw-McMurray of the Athabasca Oil Sands Area, it is ordered that

1. ISH Energy Limited must shut in or cause to remain shut in (as the case may be) the particular Wabiskaw-McMurray interval listed in Table 1 attached to this Order, and
2. Interim Shut-in Order 08-002, issued by the Board on December 3, 2008, be rescinded.

MADE at the City of Calgary, in the Province of Alberta, this 24th day of February 2009.

ENERGY RESOURCES CONSERVATION BOARD



Board Member

Table 1. Shut-in Order 09-001

Field Name	Pool Name	Well ID	Pay Top Depth (TVD m)	Pay Base Depth (TVD m)	Licensee
Kirby	Upper Mannville U2U	00/12-28-073-08W4/0	461.0	464.0	ISH Energy Limited