
MADE at the City of Calgary, in the
Province of Alberta, on
14th day of December 2021.



ALBERTA ENERGY REGULATOR

The Alberta Energy Regulator (AER) pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) In the year 2022, each off-target well identified in column (1) of the Penalized Annual Allowable Schedule, hereto attached as Schedule 1, currently licensed to the licensee shown in column (2), for the producing formation shown in column (3), is assigned a penalty factor, as described in the *Oil and Gas Conservation Rules (OGCR)*, set out in column (4), and prescribed a maximum daily rate (Qmax) determined in accordance with section 10.300 of the *OGCR*, set out in column (5), and may produce from that formation an amount of gas not to exceed that which is specified in column (6).
- 2) The AER may further restrict the penalized annual allowable (column (6)) where the cumulative overproduction exceeds the limits set forth in section 10.280 of the *OGCR*.
- 3) AER Order No. GA 378A is rescinded.

END OF DOCUMENT

Schedule 1, Order No. GA 379: Penalized Allowable

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q _{max} (10 ³ m ³ /d)	(6) Annual Allowable (10 ³ m ³)	(7) Additional Information
00/13-07-010-20W4/0	A7H2	Barons	0.25	0.43	39.4	Pressure tests waived
00/04-29-012-15W4/3	0HE9	Bow Island	0.25	N/A	Not assigned	Pressure tests waived ^B Suspended May 2012
00/03-26-014-20W4/2	A7AZ	Sunburst	0.25	N/A	Not assigned	Pressure tests waived Suspended April 2021
00/04-06-015-20W4/2	A7AZ	Bow Island	0.25	N/A	Not assigned	Pressure test outstanding Suspended May 2005
00/05-32-020-25W4/2	A74H	Belly River	0.25	N/A	Not assigned	Pressure tests waived ^B Suspended May 2016
00/12-36-026-14W4/0	A50K	Glauconitic	0.25	N/A	Not assigned	Pressure test outstanding Suspended July 2008
00/16-06-046-02W5/0	A7X9	Banff	0.25	2.64	240.5	
02/04-01-047-04W5/0	A7G2	Viking	0.25	N/A	Not assigned	Pressure test outstanding Suspended February 2014
00/05-31-047-04W5/3	A6TE	Glauconitic	0.25	9.60	876.2	
00/04-22-048-06W5/2	A8K9	Edmonton	0.25	N/A	Not assigned	Pressure tests waived ^B Suspended December 2011
00/02-03-054-10W4/0	0HE9	Colony	0.50	N/A	Not assigned	Pressure tests waived ^B Suspended December 2012
00/04-05-056-15W5/0	A1GR	Cardium	0.25	50.64	4621.1	Pressure tests waived
00/05-10-060-02W4/0	A7P1	Grand Rapids	0.50	N/A	Not assigned	Pressure tests waived ^B Suspended January 2019
00/13-18-061-20W5/0	0039	Gething	0.25	21.61	1972.0	
00/01-28-062-21W5/0	0039	Gething	0.50	N/A	Not assigned	Pressure tests waived ^B Suspended February 2020
02/05-09-071-20W4/0	0HE9	Wabamun	0.25	N/A	Not Assigned	Suspended April 2019
00/04-26-079-14W4/0	0HE9	McMurray	0.50	N/A	Not assigned	Pressure tests waived ^B Suspended October 2015
00/04-26-079-14W4/2	0HE9	Grand Rapids	0.50	N/A	Not assigned	Pressure tests waived ^B Suspended October 2015

A. Overproduction: Well produced without an assigned allowable (2021 or previous year).

B. Licensee will have to submit a new pressure test when the well commences production to obtain an allowable. Pressure tests are waived for the subsequent years.

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00/16-06-081-19W5/0	0RL9	Bluesky	0.25	N/A	Not assigned	Pressure tests waived ^B Suspended August 2015
03/16-36-086-10W6/2	A73W	Spirit River	0.50	N/A	Not assigned	Pressure test outstanding Suspended October 2006

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B. Licensee will have to submit a new pressure test when the well commences production to obtain an allowable. Pressure tests are waived for the subsequent years.