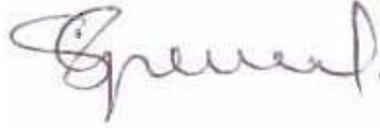


MADE at the City of Calgary, in the
Province of Alberta, on
11th day of July 2019.



ALBERTA ENERGY REGULATOR

The Alberta Energy Regulator (AER) pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) AER Order No. GA 376, an order prescribing penalized annual allowable production for specified wells for 2019, is amended.
- 2) Schedule 1 is struck out and Schedule 1 hereto attached is substituted.

END OF DOCUMENT

Schedule 1, Order No. GA 376A: Penalized Allowable

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q _{max} (10 ³ m ³ /d)	(6) Annual Allowable (10 ³ m ³)	(7) Additional Information
00/13-07-010-20W4/0	A7H2	Barons	0.25	0.49	44.8	Pressure tests waived
00/04-29-012-15W4/3	0HE9	Bow Island	0.25	N/A	Not assigned	Pressure tests waived Suspended May 2012
00/03-26-014-20W4/2	A7AZ	Sunburst	0.25	27.07	2470.3	Pressure tests waived
00/04-06-015-20W4/2	A7AZ	Bow Island	0.25	N/A	Not assigned	Pressure test outstanding Suspended May 2005
00/04-07-018-13W4/0	A6A7	Bow Island	0.25	N/A	Not assigned	Pressure test outstanding Suspended July 2011
00/05-32-020-25W4/2	A74H	Belly River	0.25	N/A	Not assigned	Pressure tests waived Suspended May 2016
00/12-36-026-14W4/0	A50K	Glauconitic	0.25	N/A	Not assigned	Pressure test outstanding Suspended July 2008
00/13-04-028-11W4/0	A1M4	Upper Mannville	0.25	N/A	Not assigned	Pressure test outstanding Suspended December 31 2017
00/12-22-039-02W5/0	0R46	Nordeg	0.25	14.70	1341.3	
W0/12-34-040-28W4/2	A2N1	Glauconitic	0.25	N/A	Not assigned	Pressure Test Outstanding
00/16-06-046-02W5/0	A5TC	Banff	0.25	3.21	293.3	
02/04-01-047-04W5/0	A7G2	Viking	0.25	N/A	Not assigned	Pressure test outstanding Suspended February 2014
00/05-31-047-04W5/3	A6YN	Glauconitic	0.25	8.63	787.5	
00/04-22-048-06W5/2	0G30	Edmonton	0.25	N/A	Not assigned	Pressure tests waived ^B Suspended December 2011
00/02-03-054-10W4/0	0HE9	Colony	0.50	N/A	Not assigned	Pressure tests waived Suspended December 2012
00/04-05-056-15W5/0	A1GR	Cardium	0.25	59.07	5389.8	Pressure tests waived
03/01-06-057-01W4/0	A2J6	Cummings	0.25	46.36	4230.7	Pressure tests waived
00/16-01-059-17W4/2	0AW4	Upper Mannville	0.25	N/A	Not assigned	Pressure test waived Suspended January 2018
00/13-21-059-25W4/0	0AW4	Ostracod	0.50	2.27	413.6	Pressure tests waived Suspended December 2018

A. Overproduction: Well produced without an assigned allowable (2018 or previous year).

B. Licensee will have to submit a new pressure test when the well commences production to obtain an allowable. Pressure tests are waived for the subsequent years.

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q _{max} (10 ³ m ³ /d)	(6) Annual Allowable (10 ³ m ³)	(7) Additional Information
00/05-10-060-02W4/0	A6L2	Grand Rapids	0.50	N/A	Not assigned	Pressure test outstanding
00/13-18-061-20W5/0	0039	Gething	0.25	25.29	2307.6	
00/05-07-062-19W4/3	0AW4	Upper Mannville	0.25	2.49	227.8	Pressure tests waived Suspended December 2010
00/01-28-062-21W5/0	0039	Gething	0.50	14.59	2663.5	
00/13-25-063-17W4/0	0AW4	Clearwater	0.25	7.94	724.8	Exempt from pressure testing for 2018 and 2019 or until production is resumed Suspended December 2018
02/01-25-064-14W4/3	A5M4	Grand Rapids	0.25	N/A	Not assigned	Pressure test outstanding Suspended July 2010
02/05-09-071-20W4/0	0HE9	Wabamun B	0.25	11.36	1036.6	
00/12-35-072-03W5/0	A5TC	Wabiskaw	0.25	N/A	Not assigned	Pressure test outstanding Suspended June 2008
00/04-26-079-14W4/0	0HE9	McMurray	0.50	11.54	2106.3	Pressure tests waived Suspended October 2015
00/04-26-079-14W4/2	0HE9	Grand Rapids	0.50	10.43	1903.6	Pressure tests waived Suspended October 2015
00/16-06-081-19W5/0	0RL9	Bluesky	0.25	N/A	Not assigned	Pressure test outstanding
00/16-21-082-03W6/0	A59R	Notikewin	0.25	N/A	Not assigned	Pressure test outstanding Suspended December 2008
03/16-36-086-10W6/2	A73W	Spirit River	0.50	N/A	Not assigned	Pressure test outstanding Suspended October 2006

A. Overproduction: Well produced without an assigned allowable (2018 or previous year).

B. Licensee will have to submit a new pressure test when the well commences production to obtain an allowable. Pressure tests are waived for the subsequent years.