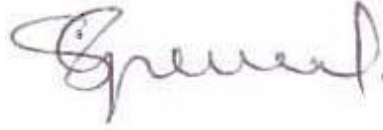


MADE at the City of Calgary, in the
Province of Alberta, on
4th day of January 2018.



ALBERTA ENERGY REGULATOR

The Alberta Energy Regulator (AER) pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) In the year 2018, each off-target well identified in column (1) of the Penalized Annual Allowable Schedule, hereto attached as Schedule 1, currently licensed to the licensee shown in column (2), for the producing formation shown in column (3), is assigned a penalty factor, as described in the *Oil and Gas Conservation Rules (OGCR)*, set out in column (4), and prescribed a maximum daily rate (Qmax) determined in accordance with section 10.300 of the *OGCR*, set out in column (5), and may produce from that formation an amount of gas not to exceed that which is specified in column (6).
- 2) The AER may further restrict the penalized annual allowable (column (6)) where the cumulative overproduction exceeds the limits set forth in section 10.280 of the *OGCR*.
- 3) AER Order No. GA 374 is rescinded.

END OF DOCUMENT

Schedule 1, Order No. GA 375: Penalized Allowable

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q _{max} (10 ³ m ³ /d)	(6) Annual Allowable (10 ³ m ³)	(7) Additional Information
00/13-07-010-20W4/0	A7H2	Barons	0.25	0.51	46.8	Pressure tests waived
00/04-29-012-15W4/3	0HE9	Bow Island	0.25	N/A	Not assigned	Pressure test outstanding Suspended May 2012
00/03-26-014-20W4/2	A7AZ	Sunburst	0.25	27.82	2538.7	
00/04-06-015-20W4/2	A7AZ	Bow Island	0.25	N/A	Not assigned	Pressure test outstanding Suspended May 2005
00/04-07-018-13W4/0	A6A7	Bow Island	0.25	N/A	Not assigned	Pressure test outstanding Suspended July 2011
00/05-32-020-25W4/2	A74H	Belly River	0.25	N/A	Not assigned	Pressure tests waived Suspended May 2016
00/12-36-026-14W4/0	A50K	Glauconitic	0.25	N/A	Not assigned	Pressure test outstanding Suspended July 2008
00/13-04-028-11W4/0	A1M4	Upper Mannville	0.25	N/A	Not assigned	Pressure test outstanding Suspended November 2011
00/12-09-029-01W4/2	A0A7	Viking	0.25	N/A	Not assigned	Pressure test outstanding Suspended August 2006
02/13-14-029-24W4/0	A2TG	Basal Belly River	0.50	4.81	877.5	Pressure tests waived
00/12-22-039-02W5/0	0R46	Nordegg	0.25	14.91	1360.5	
W0/12-34-040-28W4/2	A2N1	Glauconitic	0.25	N/A	Not assigned	Pressure test outstanding
00/16-06-046-02W5/0	A5TC	Banff	0.25	3.61	329.8	
02/04-01-047-04W5/0	A7G2	Viking	0.25	N/A	Not assigned	Pressure test outstanding Suspended February 2014
00/05-31-047-04W5/3	A6YN	Glauconitic	0.25	8.67	791.2	
00/04-22-048-06W5/2	0G30	Edmonton	0.25	N/A	Not assigned	Pressure tests waived ^B Suspended December 2011
00/04-05-053-02W4/0	0R46	Rex	0.50	N/A	Not assigned	Pressure test outstanding Suspended December 2011
00/12-19-053-11W4/2	0TD9	Wabiskaw	0.50	N/A	Not assigned	Pressure test outstanding Suspended March 2009
00/02-03-054-10W4/0	0HE9	Colony	0.50	N/A	Not assigned	Pressure tests waived

A. Overproduction: Well produced without an assigned allowable (2017 or previous year).

B. Licensee will have to submit a new pressure test when the well commences production to obtain an allowable. Pressure tests are waived for the subsequent years.

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q _{max} (10 ³ m ³ /d)	(6) Annual Allowable (10 ³ m ³)	(7) Additional Information
						Suspended December 2012
00/04-05-056-15W5/0	A1GR	Cardium	0.25	62.18	5673.5	Pressure tests waived
03/01-06-057-01W4/0	A2J6	Cummings	0.25	48.80	4453.4	Pressure tests waived
00/16-01-059-17W4/2	0JL8	Upper Mannville	0.25	N/A	Not assigned	Pressure test outstanding
00/13-21-059-25W4/0	0JL8	Ostracod	0.50	2.39	4435.3	Pressure tests waived
00/05-10-060-02W4/0	A6L2	Grand Rapids	0.50	20.63	3764.2	
00/13-18-061-20W5/0	0039	Gething	0.25	23.54	2147.9	
00/05-07-062-19W4/3	0JL8	Upper Mannville	0.25	2.49	227.8	Pressure tests waived Suspended December 2010
00/01-28-062-21W5/0	0039	Gething	0.50	15.19	2772.9	
00/13-25-063-17W4/0	0JL8	Clearwater	0.25	7.94	724.8	
02/01-25-064-14W4/3	A5M4	Grand Rapids	0.25	N/A	Not assigned	Pressure test outstanding Suspended July 2010
02/02-12-068-06W6/0	0HE9	Bluesky-Gething	0.25	21.33	1946.5	
00/04-26-068-06W6/0	A267	Halfway	0.25	N/A	Not assigned	Pressure test outstanding
02/05-09-071-20W4/0	0HE9	Wabamun B	0.25	11.25	1026.5	
02/14-27-071-25W4/2	0DZ7	Grand Rapids	0.25	N/A	Not assigned	Pressure test outstanding Suspended March 2007
00/12-35-072-03W5/0	A5TC	Wabiskaw	0.25	N/A	Not assigned	Pressure test outstanding Suspended June 2008
00/04-26-079-14W4/0	0HE9	McMurray	0.50	12.15	2217.2	Pressure tests waived Suspended October 2015
00/04-26-079-14W4/2	0HE9	Grand Rapids	0.50	10.79	1969.6	Pressure tests waived Suspended October 2015
00/16-06-081-19W5/0	0RL9	Bluesky	0.25	N/A	Not assigned	Pressure test outstanding
00/16-21-082-03W6/0	A59R	Notikewin	0.25	N/A	Not assigned	Pressure test outstanding Suspended December 2008
03/16-36-086-10W6/2	A73W	Spirit River	0.50	N/A	Not assigned	Pressure test outstanding Suspended October 2006

A. Overproduction: Well produced without an assigned allowable (2017 or previous year).

B. Licensee will have to submit a new pressure test when the well commences production to obtain an allowable. Pressure tests are waived for the subsequent years.