The Alberta Energy and Utilities Board (EUB), pursuant to the *Oil and Gas Conservation Act*, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

1) Development Entity No. 2 (DE 2) shall be the designated strata between the top of the Smoky Group and the base of the Nikanassin Formation in the area outlined on the attachment marked Appendix A to this order.

2) In DE 2, production of nonassociated gas may be taken from each well without segregation in a wellbore subject to the well meeting all conditions set out in clause 3.

3) For each well in DE 2:
   
a) There are no completions above or below the stratigraphic interval detailed in clause 1.

b) Anticipated or actual total water production is less than 5.0 cubic metres per well per month if there are completions above the base of groundwater protection.

c) The top of the completions is greater than 25 metres below the base of any water wells within 600 metres of the producing well.

d) There is no hydrogen sulphide in the production stream.

e) There is no production of gas associated with an oil accumulation.

f) The reservoir pressure of any interval completed for production does not exceed 90% of the fracture pressure of any other interval(s) completed for production.

g) There are no unresolved equity issues raised by lessors or lessees of the mineral rights whose rights may be directly and adversely affected by the unsegregated production.

4) All coalbed methane and shale gas control well data requirements detailed in Section 11 of the *Oil and Gas Conservation Regulations* have been met.

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