# Initiating a Well Licence Regulatory Conversion Amendment Application: Mineral



Intended User: Well licence applicants (MRDA to OGCA, OGCA to MRDA)

## **Overview**

This quick reference guide (QRG) describes how to initiate a regulatory conversion amendment post drilling activity. The amendment converts wells from one system of regulations/rules (regulatory regime) to the brine-hosted Mineral Resource Development Rules.

Example: Wells regulated under the Oil and Gas Conservation Act (OGCA) converted to the Mineral Resource Development Act (MRDA) and vice versa.

## Authorization Amendment

- 1. Log in to OneStop and begin on the main landing page.
- 2. Click Operate in the top navigation bar. Select Authorization Amendment.

Alberta Energy Regulator		<b>OneSto</b>	p	
A	Initiate 👻	Construct 🗸	Operate 🗸	Close 🗸
Welcome, .	' (Lo	ogout)	Authorization Ame	endment
			Authorization Ren	ewal
			Notification	
			Reporting	

The General - Contact Information page opens.

#### General - Contact Information

- Complete the mandatory fields (marked with an asterisk\*) in the Applicant section (Name, Company Name, Phone, Email). Some fields may already be autocompleted based on your login credentials.
  - a) Complete the Consultant section as needed.



3. Click **Next** to go to General – Application. Information page.

### **General - Application Information**

1. Select Yes or No to indicate whether this application will be added to an existing project.



a) If **No**, enter the new project name in the Project Name field. Include the word "**Mineral**" in the project name if converting to a brine-hosted mineral well.

Application Information	
This application will be added to an existing project *	Yes No
Project Name *	Project XX - Mineral

Yes

Next >

No

b) If Yes, click Search and search for the existing project.

Application Information	
This application will be added to an existing project *	Yes No
Project Name *	Search

- 2. Select Yes or No to indicate whether there are existing authorizations to link to this application.
  - a) If **Yes**, add the existing authorizations in the table that appears.

There are e	existing authorizati link to this applica	ons to Yes N ation *	0	
Filter by	<i></i>			
Add	Remove			

- b) If No, proceed to the next step.
- 3. Click **Save** Click **Next** to go to General Proposed Activity page.

#### **General - Proposed Activity**

4.

1. In the Proposed Activity section, select the land type and specific activities (Wells).

Proposed Activity	
This activity is located on $*$ ()	Public Land Freehold
This application is for the following activities	Pipelines Wells Facilities

2. For the associated activity, select the proposed association (i.e., Minerals) not the current.

	This application is associated with *	Mining	In Situ	Oil and Gas	Transmission Pipeline	Geothermal	Minerals
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3. Select Well Licence as the Type of Amendment.

Type of Amendment *	Pipeline Licence	Water Approval	Public Lands Disposition	Well Licence	
Click Save	lick <b>Next</b> to go	to General – A	Additional Information	page. Nex	t 🕽

Тір		
Hover over any information icon	for more information about a requirement.	
sed Activity		
Public Land - Provincial Crown Land administered under the Public Lands Act for the use of land in respect of energy resource activities.		
Freehold - Any land in Alberta not administered under the Public Lands Act including public land administered under other Acts or agreements		
This activity is located on *  Public Land Freehold		

#### **General - Additional Information**

1. Select **Yes** or **No** for each mandatory requirement listed. Depending on your selection more details may be needed.

There are outstanding concerns related to this application *	Yes No
This activity requires an EPEA approval *	Yes No
Application/Approval Number	
Click Save Click Next to go to Li	cence Information page. Next >

#### **General - Licence Information**

1. In the Well Licence Search section, enter a licence number or surface location, not both.

Well Licence Search								
Licence Number	[					]		
Surface Location	LSD	SEC	TWP	RGE	W	М	М	Search

2. Click Search. Results appear in the Search Results section.

Sear	ch Results		
Sele	ct the licence to amend		
Filter	· by		
	Licence Number ‡	Surface Location ≑	UW
	0497602	6-20-95-7W4	00/

If the licence is not eligible for an amendment, an error message appears, and no results are returned in the search table.



If no results are found from a location search, an error message appears.



 When one or more eligible licences are found, the licence number(s) will appear in the Search Results section. Check the **box** beside the licence number you wish to amend. Only **one** licence number may be selected for an amendment.



After the licence number is selected, the system will pre-select the regulatory conversion, provided the licence meets eligibility requirements.

**Note**: Regulatory conversion amendments cannot be combined with other amendment types, these are unavailable for selection.

Well Surfa	ice 🕄	Well H <sub>2</sub> S Information <sup>()</sup>	Regulatory Conversion <sup>3</sup>
Well Subs	urface 🟮	📃 Well-Other 🜖	
Well/Prod	uction Type 📵	OSE Conversion 🕚	
	Amend		
Click Amend.	nend A confir	mation message will be displa	ayed.
Confirm Regulatory (	Conversion Ame	ndment	>
Confirm Regulatory	Conversion Ame This well is e well surface with the con submission.	indment eligible for a Regulatory Conversion Amen or subsurface attributes, submit a well liq iversion or delete this draft and submit a Are you sure you wish to amend this lice	dment only. To update post drilling cence information update. Proceed well licence information update nce?

## Licence Amendment - Overview

Click Save.

A single well point shapefile and a valid survey is required for all regulatory conversion amendments located on public lands. For wells located on freehold lands, a lease boundary shapefile is also required.

Click **Next** to open the Licence Amendment - Overview page.

#### Тір

4.

5.

6.

For detailed instructions on submitting shapefiles, see *Importing Digital Spatial Data into OneStop* QRG located on the AER website <u>OneStop Help > Guides for Well Licences</u>.

Next >

1. In the Upload Shapefile section, Click Attach. Locate the file from your computer and attach it.



The table in the Well Location Attributes section autocompletes based on data taken from the shapefile. Values taken from the shapefile cannot be manually changed in the table. Any value(s) that differ from the current licence record are highlighted in yellow.

Vell Location	n Attributes			Тір
Activity ID 🗘	Surface Location ≑	Surface N/S Distance (m) 🗘	Surface N/S Designation ‡	Hover over any highlighted field to view the original value.
31806634	11-31-34-19W4	692.5	South of North	Original Value: 1-19-85-10W4
				10-11-76-8W4

#### **Surface Rights**

As part of the spatial analysis, OneStop determines surface rights (Crown or Freehold) and completes the Surface Rights field.

Surface Rights		
Surface Rights	Alberta Crown	

#### **Public Land Approval**

For wells located on Crown land, the related public land authorization or application number, if found, will autocomplete this section.

Public Land Approval		
State of Land Application *	Existing Authorization 🗸	
Disposition Number *	MSL160663	Search Dispositions

2. If public land approval is not found, select a **State of Land Application** from the drop-down menu.

Public Land Approval	
State of Land Application *	~
	Existing Application
Survey Plan	Existing Authorization Included in this Application Oil Sands Exploration Program None of the above

a) For Existing Application and Existing Authorization: Enter a valid Public Land Application or Approval number (MSL or MLL) or click Search Dispositions and search for the application or approval number.

Disposition Number *	RSC227065	Search Disposition
bisposicion realized	RSC227005	Search Dispos

#### **Survey Plan**

3. Click Attach. Locate the survey plan from your computer and attach it.

Survey Plan		Survey Plan *	Survey Plan Sample odf	(255 KB)	*
Survey Plan *	Attach		Sarvey Han Sample, par	(200 10)	
Date of Survey *					

4. Click Date of Survey field and select the date from the calendar.

sition Number *	«		Octo	ber 2	022		»
	Su	Мо	Tu	We	Th	Fr	Sa
	25	26	27	28	29	30	1
	2	3	4	5	6	7	8
	9	10	11	12	13	14	15
	16	17	18	19	20	21	22
Current Plane *	23	24	25	26	27	28	29
Survey Plan *	30	31	1	2	3	4	5
Date of Survey *							_

5. Click Save. Click Next to go to Licence Amendment - Well Details page.

#### Licence Amendment - Well Details

The Well Details page autocompletes based on values taken from the shapefile and the existing licence record.

Next >

Note: When converting from OGCA to MRDA, discretionary details must be added to the well name.

Well Details									
Surface Location	on *	6 27 <sup>•</sup>	92 8	w 4	м	Type of Drilling Op	eration *	Vertical	~
Bottomhole Location * 6 27 92 8 w 4					м	Proposed bottomho within a road	ble location is d allowance *	Yes No	
Well Name * -27-92-8							Generate \	Well Name	
Submitted Surface Coordinates and Elevatic	on *	N/S Distance (m)	N/S Designation	E	/W Distance (m)	E/W Designation	Grou	und Elevation (m) 39.0	
N/S Distance (m)         N/S Designation           Licensed Surface Coordinates *         649.2         North					/W Distance (m) 675.6	E/W Designation East	]		
	Surfac	a latituda			Surface Longitud				
Surface Location (NAD83 ATS 4.1) *	57.	253960			-111.103762				
	Surfac	e Casing Depth			Projected Total D	epth		True Vertical De	pth
Depth Information (m) *	61				206			206	
Mineral Richts *									
	Alt	oerta Crown		~					
Terminating Formation Name *	Mo	murray Fm					~		

- 1. Click Generate Well Name to change discretionary information.
- 2. The General Well Name window opens. Enter new **Discretionary information** in the field. Include the letters "**MIM**" when converting to a brine-hosted mineral well.

Generate Well Name

Discretionary Information	MIM

3. Click Generate Name and Accept. The new well name is displayed in the Well Details section.

	Generate Name	Accept	Cancel	Well Name *	MIM HEARTR 15-9-77-16		
4.	Click Save. Sav	e Click I	Next to go	to Licence	Amendment - Licence Details p	Next >	

#### Licence Amendment – Licence Details

#### Tip

For Purpose and Classification sections, see *Manual 012: Energy Development Applications Procedures and Schedules*, table 8 and *Directive 056: Energy Development Applications and Schedules*, section 7.7.7. <u>Manuals</u> and <u>directives</u> are located on the AER website.

No

- 1. Select **Yes** or **No**: Requirements have been met.
  - a) If Yes, proceed to Step 2.
  - b) If No, click Attach. Locate the files from your computer and attach them.

Participant Involvement Requirements	
Requirements have been met *	Yes No
Attach all required information *	Attach

2. In the Purpose section, select Well Type from the drop-down menu.

Minerals Evaluation Minerals Injection Minerals Observation	
Minerals Production	l l
Observation	
Oil Sands Evaluation	-
Minerals Production	~

a) Select the Substance(s) from the drop-down menu.

Substance *	
	~
Brine Hosted	

b) Select the Formation(s) from the drop-down menu:

Formation *	
	~
	<b>^</b>
Alexo Fm	
Arcs Mbr	
Badheart Fm	
Bakken Fm	
Baldonnel Fm	
Banff Em	

Note: Onestop autocompletes the Governing Legislation field based on your well type and substance selections.

Governing Legislation	Section 8 of the Brine-Hosted Mineral Resource Develc	~
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3. In the Classification section, select the **AER classification** from the drop-down menu

Classification 🕚		
AER Classification *	Development	~
Confidential Status *	Confidential	~

Note: The Confidential Status will autocomplete based on your classification selection.

- 4. Select **Yes** or **No**: Drill cutting samples are required to be taken.
  - a) If Yes, more information will be needed. Provide those requirements in the appropriate sections.

No

Yes

Drill cutting samples are required to be taken *	Yes No
Samples will be collected and submitted as required *	Yes No
Drill cutting samples will be provided as follows $\star$	Add Remove
	□ Interval (m) ‡ 🖲

b) If No, proceed to the next step.

	Тір		
	Watch "Drill Cutting" video for help in completing this requirement. The video is located on the AER website OneStop Help > Guides for Well Licences. Refer to <i>Directive 090: Brine-Hosted Resource Development</i> for drill cutting requirements.		
5.	Click <b>Save</b> Click <b>Next</b> to get to Licence Amendment - Additional Attachments page.		

#### Licence Amendment – Additional Attachments

Brine-hosted mineral wells require support documents to form part of the conversion amendment application. For attachment details, refer to *Directive 090, Directive 056* (Audit Material only), and section 7.8.6 of *Manual 012*.

Note: This page will not display for wells being converted from MRDA to OGCA.

1. Complete the mandatory requirements marked with an **asterisk**\*. Click **Attach** beside the requirement.

Additional Attachments	
Working Interest Participant Details *	Attach
Risk Assessments, Risk Controls, Response Plans, and Subsurface Setbacks	Attach
Support information for Well Conversion	Attach
Copy of Mineral Lease	Attach

2. Locate the file from your computer and attach it. Once attached, the file name will display.

Working Interest Participant Details *	Attach		
	PNREG.pdf	(15 KB)	×
and the second			

- 3. Click Save.
- 4. You may close your application and return to it later or click **Next** to go to the Confirmation page and proceed with submitting your application.

**Note**: If converting to a brine-hosted mineral well, the Minerals Well rule will trigger additional review which will be listed in the Rules Triggered section on the Confirmation page.

Rules Triggered		
Filter by		
Activity ID ‡	Rule Name ‡	Outcome ‡
32076548	Participant Involvement	Additional Review
32076548	Geothermal Well / Minerals Well	Additional Review