

APPLICATION #

The applicant certifies that the information provided here and in all supporting documentation is correct and in accordance with all regulatory requirements or as directed by the Alberta Energy Regulator.

CLIDM			
20BIN	ISSION STATUS	SUBMISSION ID	CREATION DATE
1. NC	TIFICATION REQUIREMENTS		
1.	Were Directive 065 notification templates use	□Yes □No	
2.	Have all parties been notified in accordance v	vith Directive 065?	□Yes □No
3.	What was the mailing date of the last notificat		
4.	Are there any outstanding objections or conce	erns?	□Yes □No
5.	Is the application consistent with the details in	the notification?	□Yes □No
2. AP	PLICATION TYPE		
SPACING APPLICATION TYPE		DESCRIPTION	

3. APPLICATION AREA									
		LSD	Section	Township	Range	Meridian			
Holding	1								
FORMATIONS									

4. APPLICATION DETAILS

APPLICATION SUBTYPE

1. What is the source of production?

5. HO	5. HOLDINGS OR UNITS							
1.	Does your area of application include entire DSUs?	□Yes □No						
2.	Are all mineral owners of the lessor's interests and the mineral owners of the lessee's interests (if applicable) throughout each applied for holding common or considered common in accordance with Directive 065?	□Yes □No						
3.	Is the density of the oil 920 kg/m3 or greater at 15°C ?	□Yes □No						
4.	Enter the proposed Well Density. (well densities are per pool).							
5.	The standard buffer zone distance and orientation for this area of the province is:							
5a.	Do you want to proceed with the standard buffer zone distance and orientation?	□Yes □No						
5b.	If NO, enter the buffer zone distance.							
5c.	Enter the buffer orientation.							
6a.	Are you requesting an interwell distance?	□Yes □No						
	If YES, enter the interwell distance.							

6. SPECIAL DRILLING SPACING UNITS

-- This section is not required --