## **Long-Term Gas Removal Application**



For permit to remove gas from Alberta in volumes greater than 3 billion cubic metres (m³) or for terms greater than 2 years.

This application is made under Section 2 of the *Gas Resources Preservation Act*. Use this form for new permits and amendments of existing permits.

Remember to answer all questions and to add attachments if the space provided is inadequate. The AER reserves the right to require an applicant to furnish additional information as it deems necessary to complete or supplement the application.

1.	Re	quest is for □							
			Amendment to Permit No.						
2.		Change of permit holder (amendment of permit)							
		Existing permit holder							
		Proposed permit holder							
		The proposed holder under	d permit holder agrees to assume and perform all of the obligations and duties of the existing permit the permit.						
3.	Pe	rmit(s) No. to be	e rescinded (if applicable)						
4.	a)	Total volume of gas proposed for removal:							
			e authorized (if applicable) (m³)						
		Proposed volume authorized (m³)							
	b)								
		☐ Yes	□ No						
		If No, how would such fuel gas be accounted for? (Any gas, including fuel gas, removed from Alberta must be authorized by and reported under a gas removal permit.)							

5.	Term of permit							
	Existing term and commencement date (if applicable)							
	Proposed term and commencement date							
	If the proposed term is greater than 15 years, attach a discussion describing how the circumstances relating to the sales contract involved could be considered as special ones that would justify the requested term, including an indication as to whether the proposed gas removals could proceed under a 15-year permit and, if not, why not.							
6.	Name of proposed market(s), and the location and type of end-use customer(s) to be served under the permit							
7.	Are arrangements in place for transporting the applied-for gas from the Alberta receipt point(s) to the intended end-use customer(s)?							
	□ Yes □ No							
	If No, describe the transportation arrangements involved, including comments on when you anticipate that any new facilities to be built would be completed.							

Provide a summary of the pricing arrangements and how they were determined for the applied-for gas. Comment on a provisions to ensure that prices continue to reflect market conditions throughout the term of the permit.								,	
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- 10. Attach a table in the required format (described in *Directive 065: Resources Applications for Conventional Oil and Gas Reservoirs*) of the lands/zones that would supply the permit or amended permit, including
  - the legal description of all the lands involved,
  - the zone or zones under the applicant's control for the lands in question, and
  - the working interest ownership under the applicant's control for the lands/zones.

11.	Attach a summary of the total gas reserves volume associated with the lands serving the proposed permit, together with a list of all commitments that would be served by the reserves portfolio involved, including the proposed permit and other permits (specify the number of each existing permit, as well as remaining authorized commitment), intra-Alberta commitments (such as industrial, commercial, or residential contracts or corporate warranties to other companies), and any other commitments.									
	Total gas reserves volume associated with the lands serving the proposed permit:									
	Commitments to be served by the reserves portfolio involved:									
	Permit No. or other commitment (describe)		Total volume of commitment (m <sup>3</sup> )							
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## Reporting Requirements Associated with a Gas Removal Permit

Complete a monthly gas removal permit statement for each permit and file it electronically with the AER by midnight on the 28th day of the month following the data month. The data month is the month when the gas is delivered. If the 28th is not a business day, the deadline falls on the next business day. Complete and file the form for each permit even if no gas has been removed. Questions on reporting may be directed to the AER at <a href="mailto:GRDAdmin@aer.ca">GRDAdmin@aer.ca</a>.