

Appendix C
Application for Gas-Oil Ratio (GOR) Penalty Relief
Form O-33



This form is to be used for smaller, less complex pools only. For detailed application requirements, see *Directive 065, Unit 3: Production Control*. A covering letter should state the reason GOR Penalty Relief is being requested and should be made on behalf of all operators in the pool.

Company Name _____ On behalf of (N/A) _____

Field and Pool Name _____

Gas Conservation

Is solution gas currently being conserved? Yes No

If gas conservation is planned for the future, identify the tie-in location and provide an implementation schedule.

If gas conservation is not considered feasible, include economic analysis showing capital costs, product price forecasts, total revenue (including liquids), payout time, and rate of return.

Performance Characteristics

Base MRL _____ m³/d/well Base GOR _____ m³/m³

Well Location (unique well identifier)	On Production Date	Cumulative Oil Production (m ³)	Capability (m ³ /d)	GOR (m ³ /m ³)

Pool Reserves (company's interpretation)

Area (hectares) _____

N (10³ m³) _____

R_i _____

R_i N (10³ m³) _____

Pressure Data

P_i _____ kPa(ga) P_b _____ kPa(ga)

Last measured pressure _____ kPa(ga)

Date _____ Well _____

Where appropriate, attach material balance calculations.

Geology

Discuss the potential for further pool development. _____

Recompletion Potential

Comment on recompletion potential or any measures taken to reduce gas production. _____

Enhanced Recovery Potential

Impact on Primary Oil Recovery

Correlative Rights — Include an up-to-date map showing lessee and lessor ownership.
(Note: If pool is multiwell and of mixed ownership, concurrence in writing is required from all operators.)

