Directive 056: Schedule 2.3 Facilities – H₂S Information



Submission date:		Applicant's reference: _		
1. Identification				
Applicant name: Applicant BA code:				
2. Gas Treating and Processing Information				
Sweetening Process	Regenerative	☐ Nonregenerative	☐ None	☐ Both
Acid Gas Disposal Method	☐ Subsurface Injection	☐ Sulphur Recovery	☐ Flaring/Incinera	ation
	☐ CO ₂ Venting	☐ Other (specify)		
	_	_	_	
Sulphur Recovery Process	☐ Claus	□ CBA	Superclaus	
	Sulfreen	☐ MCRC	SCOT	
	FGD	☐ Lo-Cat	☐ Shell-Paques	
	☐ Selectox	☐ CrystaSulf	Other (specify)	·
Acid gas volume: 10 ³ m ³ /d H ₂ S content of acid gas: _			: m	nol/kmol
Maximum H ₂ S content of inlet gas: mol/kmol Maximum continuous sulphur emission rate: t/d				
Sulphur recovery efficiency (quarterly-calendar): %				
3. Technical Information				
Sour setback requirements have been met			☐ Yes	□No
2. A method to recover vapours will be implemented			☐ Yes	□No
3. SO2 air emissions meet the Alberta Ambient Air Quality Objectives			☐ Yes	□No
4a. Maximum calculated emergency planning zone				km
4b. Number of surface developments within the maximum calculated emergency planning zone				