Directive 008 Surface Casing Depth Calculation



To determine the minimum surface casing depths in the specified areas. See section 2.5 if the well is in the Senex, Kidney, Trout, or associated areas; the high-hazard area of southeastern Alberta; or the surface mineable area.

UWI:	TVD:		KB Elevation:			
Part I: Water Well Search		Т				
A: Depth of deepest water well within 200 m:	m TVD	B: Minimum surface casing	depth required: [A]+25 =	m TVD		
Part III Confess Casina Paranina						
Part II: Surface Casing Required						
Representative pressure measurement in area	a: kPa					
2. Depth of pressure measurement:	m TVD					
3. Reference well(s): / -		W				
4. Higher pressures were found but were discount	nted:			Yes No		
Reason:						
5. Maximum gradient: [1] ÷ [2] = kF	a/m					
6. Surface casing (SC) depth required:	m TVD					
Option 1: Calculate surface casing depth. SC depth = Maximum gradient x TVD x (0.5 – 0.0000625 TVD) 22 kPa/m						
Option 2: Calculate SC depth for each zone. SC depth = Maximum gradient (at zone) x TVD (at zone) x (0.5 – 0.0000625 TVD [at zone]) 22 kPa/m						
7. 10% of TVD = m TVD						
8. Suface casing depth required : m TVD (must be the greater value of [B], [6], or [7])						
If surface casing depth = [B], no surface casing reduction is allowed.						
Dant III. Confess Cosing Reduction						
Part III: Surface Casing Reduction	0.4.15.1					
Type 1—Reduction for Wells Drilled with Well	Control Ennanceme	ents				
Surface casing depth required: m	TVD ([8])					
Reduced surface casing depth: Surface casing of	depth x 0.913 =	m TVD (must be ≥[l	3])			
Indicate which one of the following two options w						
 A PVT system will be installed with a probe the system will be accurate to ±0.5 m³ and 	in each active drilling will alarm at ±0.2 m ³	fluid compartment;				
2. A formation leak-off test or a formation inte	grity test will be perfor	med, in accordance with App	endix C	Yes No		
Type 2—Reduction for Low-Risk Wells						
Surface casing depth required: m	TVD ([8])					
Reduced surface casing depth: ([8]) x 0.707 =	m TVD	(must be ≥[B])				
Indicate which of the following criteria will be met (at least three must be selected):						
1. The well is in an established area (see App	endix A)			Yes No		
2. The well is low risk				Yes No		
The field kick rate is less than 3% of wells of	drilled to a formation n	ot exceeding the terminating f	formation of this well	Yes □ No		
				(continued on next page)		

3. A PVT system will be installed with a probe in each active drilling fluid compartment; the system is accurate to ±0.5 m³ and will alarm at ±1.0 m³							
4. A formation leak-off test or a formation integrity test will be performed in accordance with Appendix C							
Type 3—Reduction to Historical Setting Depth							
Surface casing depth required: m TVD ([8])							
Historical surface casing depth required: m TVD (must be ≥[B])							
Indicate if each of the following will be met:							
1. The well is in an established area (see Appendix A)							
2. The well is low risk							
The field kick rate is less than 3% of wells drilled to a formation not exceeding the terminating formation of this well							
3. A PVT system will be installed with a probe in each active drilling fluid compartment; the system is accurate to ±0.5 m³ and will alarm at ±1.0 m³							
4. A formation leak-off test or a formation integrity test will be performed in accordance with Appendix C ☐ Yes ☐ No							
5. An emergency flare line will be installed in accordance with <i>Directive 036</i>							
Historical depth data: The historical depth requested is the same or greater than that set in the wells listed below.							
Well Location	Total Depth (m)	Surface Casing (m)	Year				
Type 4—Reduction to a Depth Al	bove a Problem Zone						
Surface casing depth required:	m TVD ([8])						
Estimated top of problem zone: m TVD							
Name of problem zone:							
Reason zone is a problem:							
Surface casing depth proposed: m TVD (must be ≥[B])							
Indicate if each of the following will be met:							
A PVT system will be installed with a probe in each active drilling fluid compartment; the system is accurate to ±0.5 m³ and will alarm at ±1.0 m³							
2. A formation leak-off test or a formation integrity test will be performed in accordance with Appendix C							
3. An emergency flare line will be installed in accordance with <i>Directive 036</i> Yes ☐ No							
Part IV: Surface Casing Exemption (if applicable)							
1. The licensee is not setting surface casing and meets the requirements in Section 3							