

Directive 008, Checklist 2 Surface Casing Exemption



The following checklist must be available at the well site. Supporting documentation confirming that the requirements have been met must be available for auditing purposes. An attached list showing multiple wells must contain the licence numbers, surface locations, and terminating depths of the wells. Requirements must be met for each well. (Answers in bold indicate requirements.)

Name of licensee:	BA code:
Contact name:	Title:
Phone number:	E-mail address:

Well Licence No.:
Surface location of well:

1. The well will terminate at _____ m TVD (The terminating depth of the well must be less than 1000 m TVD.)
2. Will conductor pipe be set in accordance with Section 5? <input type="checkbox"/> Yes <input type="checkbox"/> No
3. Will a Class I BOP system (as defined in <i>Directive 036</i>) be installed?..... <input type="checkbox"/> Yes <input type="checkbox"/> No
4. Will the diverter line terminate in a flare tank? <input type="checkbox"/> Yes <input type="checkbox"/> No (Flare tanks must meet the requirements of <i>Directive 036</i>)
5. Will the well be drilled in an established area? <input type="checkbox"/> Yes <input type="checkbox"/> No
6. Is the well located a minimum of 300 m away from existing SAGD well, or 1000 m away from an existing CSS well or a non-thermal enhanced recovery scheme well? (These distances are closest bottomhole location to closest bottomhole location.) <input type="checkbox"/> Yes <input type="checkbox"/> No
7. For offsetting wells within a 3 km radius from the surface location of the proposed well:
a) Is the kick rate 0%? <input type="checkbox"/> Yes <input type="checkbox"/> No
b) Are there any blowouts (including water flows)? <input type="checkbox"/> Yes <input type="checkbox"/> No
c) Are there any severe lost circulation incidents? <input type="checkbox"/> Yes <input type="checkbox"/> No
d) Is the estimated unstimulated absolute open flow potential $\leq 113 \cdot 10^3 \text{ m}^3/\text{day}$?..... <input type="checkbox"/> Yes <input type="checkbox"/> No
e) Does the maximum pressure gradient of any formation exceed 10 kPa/m?..... <input type="checkbox"/> Yes <input type="checkbox"/> No
f) Is there H ₂ S present while drilling? <input type="checkbox"/> Yes <input type="checkbox"/> No
8. Are there water wells within a 200 m radius from the surface location of the proposed well? <input type="checkbox"/> Yes <input type="checkbox"/> No

Certification

I hereby certify that the information given is correct, that it has been provided by personnel taking responsibility for these commitments, and that the requirements set out in Section 3 of *Directive 008* have been met.

Print name:	Title:
Signature:	Date:

