

BY E-MAIL ONLY

November 20, 2015

Cold Lake First Nations
Consultation Department

Attention: Darren Frederick

APPLICATIONS No. 1841087, 1841088 and OSE150014**IMPERIAL OIL RESOURCES LTD. (IORL)****STATEMENT OF CONCERN NO. 29990**

Dear Mr. Frederick:

You are receiving this letter because you filed a statement of concern on behalf of Cold Lake First Nations (CLFN) about Application No. OSE150014. CLFN's statement of concern was also linked to the Infrastructure Applications No. 1841087 and 1841088. The Alberta Energy Regulator (AER) has reviewed CLFN's statement of concern, along with the applications, the applicable requirements, and other submissions or information about the applications and has decided that a hearing is not required under an enactment or otherwise necessary to consider the concerns outlined in your statement of concern. In its review of CLFN's concerns, the AER considered the following:

- The applications meet all regulatory requirements.
- The majority of the project access will occur on already disturbed lands.
- CLFN reserve boundaries are located 10 km away from the proposed project.
- CLFN submitted that its members carry out activities in the vicinity of the project.
- CLFN submitted that 5 of the proposed wells would intersect traditional trails and historical sites. IORL submitted that no existing trails were identified during surveying, however should evidence of burial sites or historic cabins be found,

IORL would stop work and notify CLFN to discuss mitigation measures. IORL stated that it will not be placing any permanent facilities over the existing trails, it will not be disturbing any soils and only clearing of vegetation will occur therefore greatly reducing the impact to trails in the area.

inquiries 1-855-297-8311
24-hour
emergency 1-800-222-6514

- On November 20, 2015, the following wells were removed from the OSE application:
 - 10-15-065-03-W4M
 - 08-10-066-03-W4M
 - 04-27-065-03-W4M
 - 12-26-066-03-W4M
 - 04-35-066-03-W4M
- The AER notes that IORL did not apply for well licences at these 5 locations.
- The AER notes that these 5 locations that have been removed from the OSE application account for the specific locations that CLFN raised concerns with.
- CLFN did not demonstrate how any of the other applied for locations if approved may directly and adversely affect CLFN members.
- IORL provided satisfactory mitigation measures such as conducting its operations in frozen conditions to reduce the impact on wildlife habitat and vegetation, imposing speed limits to protect the wildlife, imposing setbacks to the lakes and natural bodies of water, and providing explanation of its reclamation plans after the drilling.
- The impacts of the proposed project are typically short term. The work is carried out under frozen ground conditions with minimal disturbance to soils on the sites, followed by a natural regeneration as the reclamation method.

The AER has issued the applied-for approval and licenses and this is CLFN's notice of that decision. Copies of the approval and the licenses are attached. Under the *Responsible Energy Development Act* an eligible person may file a request for a regulatory appeal on an appealable decision. Eligible persons and appealable decisions are defined in section 36 of the *Responsible Energy Development Act* and section 3.1 of the *Responsible Energy Development Act General Regulation*. If CLFN wishes to file a request for regulatory appeal, CLFN must submit its request in the form and manner and within the timeframe required by the AER. You can find filing requirements and forms on the AER website www.aer.ca under Applications & Notices: Appeals.

If you have any questions regarding OSE applications, contact Nicole Kleiss

at 780-826-8337 or e-mail Nicole.Kleiss@aer.ca.

If you have any questions regarding the Infrastructure Applications, contact Julia MacPhee at 403-297-6873 or e-mail Julia.MacPhee@aer.ca.

Sincerely,

[Original Signed By]

Shelley Youens
Director, Infrastructure Authorizations (Oil and Gas)

Sincerely,

[Original Signed By]

Tara Hosick
Acting Director, Land Use

inquiries 1-855-297-8311
24-hour
emergency 1-800-222-6514

Enclosures 3: Copies of Licences and Approval

cc: Ashley Laycraft, Imperial Oil Resources Limited.
AER Bonnyville Field Centre,
AER Aboriginal Relations,
Aboriginal Consultation Office



WELL LICENCE

Licence No. 0477790
Well Name IMP COLD LK 8-23-65-2
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 08-23-065-02 W4M

Surface Co-ordinates 609.0 metres North 306.5 metres West

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/08-23-065-02W4/0 **Surface Rights** ALBERTA CROWN

Field MARIE **Mineral Rights** ALBERTA CROWN

Projected Depth 408 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE **Terminating Zone** CLEARWATER FM

(Ph. (780) 826-5352) **Ground Elevation** 570.3 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841087

For Alberta Energy Regulator



WELL LICENCE

Licence No. 0477791
Well Name IMP COLD LK 9-36-66-4
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 09-36-066-04 W4M

Surface Co-ordinates 549.6 metres South 357.1 metres West

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/09-36-066-04W4/0 Surface Rights ALBERTA CROWN

Field LEMING Mineral Rights ALBERTA CROWN

Projected Depth 490 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM

(Ph. (780) 826-5352) Ground Elevation 685.9 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841087

For Alberta Energy Regulator



Licence No. 0477792
Well Name IMP COLD LK 3-23-65-2
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 03-23-065-02 W4M

Surface Co-ordinates 304.2 metres North 770.2 metres East

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/03-23-065-02W4/0 Surface Rights ALBERTA CROWN

Field MARIE Mineral Rights ALBERTA CROWN

Projected Depth 368 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM

(Ph. (780) 826-5352) Ground Elevation 574.3 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841087

For Alberta Energy Regulator



WELL LICENCE

Licence No. 0477793
Well Name IMP COLD LK 3-21-66-2
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 03-21-066-02 W4M

Surface Co-ordinates 56.6 metres North 722.5 metres East

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/03-21-066-02W4/0 Surface Rights ALBERTA CROWN

Field MARIE Mineral Rights ALBERTA CROWN

Projected Depth 460 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM

(Ph. (780) 826-5352) Ground Elevation 619.2 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841087

For Alberta Energy Regulator



WELL LICENCE

Licence No. 0477794
Well Name IMP COLD LK 12-22-66-2
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 12-22-066-02 W4M

Surface Co-ordinates 788.8 metres South 44.0 metres East

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/12-22-066-02W4/0 Surface Rights ALBERTA CROWN

Field MARIE Mineral Rights ALBERTA CROWN

Projected Depth 461 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM
(Ph. (780) 826-5352) Ground Elevation 617.9 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841087

For Alberta Energy Regulator



WELL LICENCE

Licence No. 0477795
Well Name IMP COLD LK 15-18-66-2
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 15-18-066-02 W4M
Surface Co-ordinates 139.2 metres South 558.5 metres West

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/15-18-066-02W4/0 Surface Rights ALBERTA CROWN
Field MARIE Mineral Rights ALBERTA CROWN
Projected Depth 497 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM
(Ph. (780) 826-5352) Ground Elevation 609.7 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841087

For Alberta Energy Regulator



WELL LICENCE

Licence No. 0477796
Well Name IMP COLD LK 14-17-66-2
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 14-17-066-02 W4M

Surface Co-ordinates 31.6 metres South 645.4 metres East

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/14-17-066-02W4/0 Surface Rights ALBERTA CROWN

Field MARIE Mineral Rights ALBERTA CROWN

Projected Depth 469 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM

(Ph. (780) 826-5352) Ground Elevation 619.0 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841087

For Alberta Energy Regulator



WELL LICENCE

Licence No. 0477797
Well Name IMP COLD LK 10-31-66-3
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 10-31-066-03 W4M

Surface Co-ordinates 670.5 metres South 610.3 metres West

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/10-31-066-03W4/0 Surface Rights ALBERTA CROWN

Field LEMING Mineral Rights ALBERTA CROWN

Projected Depth 474 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM

(Ph. (780) 826-5352) Ground Elevation 668.5 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841088

For Alberta Energy Regulator



WELL LICENCE

Licence No. 0477798
Well Name IMP COLD LK 3-27-65-2
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 03-27-065-02 W4M

Surface Co-ordinates 49.4 metres North 448.9 metres East

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/03-27-065-02W4/0 Surface Rights ALBERTA CROWN

Field MARIE Mineral Rights ALBERTA CROWN

Projected Depth 434 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM

(Ph. (780) 826-5352) Ground Elevation 596.7 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841088

For Alberta Energy Regulator



WELL LICENCE

Licence No. 0477799
Well Name IMP COLD LK 2-28-65-2
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 02-28-065-02 W4M

Surface Co-ordinates 54.1 metres North 545.7 metres West

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/02-28-065-02W4/0 Surface Rights ALBERTA CROWN

Field MARIE Mineral Rights ALBERTA CROWN

Projected Depth 434 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM
(Ph. (780) 826-5352) Ground Elevation 590.7 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841088

For Alberta Energy Regulator



WELL LICENCE

Licence No. 0477800
Well Name IMP COLD LK 16-29-65-2
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 16-29-065-02 W4M

Surface Co-ordinates 246.7 metres South 190.5 metres West

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/16-29-065-02W4/0 Surface Rights ALBERTA CROWN

Field MARIE Mineral Rights ALBERTA CROWN

Projected Depth 420 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM

(Ph. (780) 826-5352) Ground Elevation 581.9 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841088

For Alberta Energy Regulator



WELL LICENCE

Licence No. 0477801
Well Name IMP COLD LK 8-32-65-2
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 08-32-065-02 W4M

Surface Co-ordinates 672.1 metres North 71.5 metres West

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/08-32-065-02W4/0 Surface Rights ALBERTA CROWN

Field MARIE Mineral Rights ALBERTA CROWN

Projected Depth 428 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM

(Ph. (780) 826-5352) Ground Elevation 591.5 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841088

For Alberta Energy Regulator



WELL LICENCE

Licence No. 0477802
Well Name IMP COLD LK 4-23-65-2
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 04-23-065-02 W4M

Surface Co-ordinates 95.1 metres North 46.1 metres East

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/04-23-065-02W4/0 Surface Rights ALBERTA CROWN

Field MARIE Mineral Rights ALBERTA CROWN

Projected Depth 394 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM

(Ph. (780) 826-5352) Ground Elevation 562.3 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841088

For Alberta Energy Regulator



Licence No. 0477803
Well Name IMP COLD LK 12-23-66-4
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 12-23-066-04 W4M
Surface Co-ordinates 655.7 metres South 161.1 metres East

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/12-23-066-04W4/0 Surface Rights ALBERTA CROWN
Field LEMING Mineral Rights ALBERTA CROWN
Projected Depth 451 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM
(Ph. (780) 826-5352) Ground Elevation 636.8 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841088

For Alberta Energy Regulator



WELL LICENCE

Licence No. 0477804
Well Name IMP COLD LK 10-22-65-2
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 10-22-065-02 W4M
Surface Co-ordinates 506.2 metres South 740.0 metres West

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/10-22-065-02W4/0 Surface Rights ALBERTA CROWN
Field MARIE Mineral Rights ALBERTA CROWN
Projected Depth 437 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM
(Ph. (780) 826-5352) Ground Elevation 597.5 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841088

For Alberta Energy Regulator



WELL LICENCE

Licence No. 0477805
Well Name IMP COLD LK 12-22-65-2
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 12-22-065-02 W4M

Surface Co-ordinates 440.6 metres South 55.4 metres East

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/12-22-065-02W4/0 Surface Rights ALBERTA CROWN

Field MARIE Mineral Rights ALBERTA CROWN

Projected Depth 437 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM

Ground Elevation 598.1 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841088

For Alberta Energy Regulator



Licence No. 0477806
Well Name IMP COLD LK 13-5-65-3
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 13-05-065-03 W4M

Surface Co-ordinates 210.5 metres South 72.6 metres East

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AR/13-05-065-03W4/0 Surface Rights ALBERTA CROWN

Field ETHEL LAKE Mineral Rights ALBERTA CROWN

Projected Depth 465 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM

(Ph. (780) 826-5352) Ground Elevation 608.4 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841088

For Alberta Energy Regulator



WELL LICENCE

Licence No. 0477807
Well Name IMP COLD LK 4-8-65-3
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 04-08-065-03 W4M

Surface Co-ordinates 239.1 metres North 179.7 metres East

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AK/04-08-065-03W4/0 Surface Rights ALBERTA CROWN

Field ETHEL LAKE Mineral Rights ALBERTA CROWN

Projected Depth 475 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM

(Ph. (780) 826-5352) Ground Elevation 601.3 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841088

For Alberta Energy Regulator



WELL LICENCE

Licence No. 0477808
Well Name IMP COLD LK 16-10-66-3
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 16-10-066-03 W4M

Surface Co-ordinates 257.3 metres South 45.3 metres West

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/16-10-066-03W4/0 Surface Rights ALBERTA CROWN

Field LEMING Mineral Rights ALBERTA CROWN

Projected Depth 480 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM

(Ph. (780) 826-5352) Ground Elevation 602.7 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841088

For Alberta Energy Regulator



Licence No. 0477809
Well Name IMP COLD LK 5-15-66-2
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 05-15-066-02 W4M

Surface Co-ordinates 511.7 metres North 341.0 metres East

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/05-15-066-02W4/0 Surface Rights ALBERTA CROWN

Field MARIE Mineral Rights ALBERTA CROWN

Projected Depth 460 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM

(Ph. (780) 826-5352) Ground Elevation 620.3 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841088

For Alberta Energy Regulator



WELL LICENCE

Licence No. 0477810
Well Name IMP COLD LK 8-15-66-2
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 08-15-066-02 W4M

Surface Co-ordinates 623.2 metres North 302.2 metres West

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/08-15-066-02W4/0 Surface Rights ALBERTA CROWN

Field MARIE Mineral Rights ALBERTA CROWN

Projected Depth 458 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM

(Ph. (780) 826-5352) Ground Elevation 620.2 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841088

For Alberta Energy Regulator



WELL LICENCE

Licence No. 0477811
Well Name IMP COLD LK 15-15-66-2
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 15-15-066-02 W4M

Surface Co-ordinates 52.1 metres South 526.4 metres West

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/15-15-066-02W4/0 Surface Rights ALBERTA CROWN

Field MARIE Mineral Rights ALBERTA CROWN

Projected Depth 454 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM

(Ph. (780) 826-5352) Ground Elevation 615.4 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841088

For Alberta Energy Regulator



WELL LICENCE

Licence No. 0477812
Well Name IMP COLD LK 2-27-66-2
Licensee IMPERIAL OIL RESOURCES LIMITED
Well Type OIL SAND EVALUATION
Substance Name CRUDE BITUMEN
Formation Name CLEARWATER FM

Surface Location LSD 02-27-066-02 W4M

Surface Co-ordinates 201.1 metres North 574.1 metres West

(As measured or calculated from the exterior boundaries of the quarter section)

Unique ID 1AA/02-27-066-02W4/0 Surface Rights ALBERTA CROWN

Field MARIE Mineral Rights ALBERTA CROWN

Projected Depth 456 metres

Lahee / Confidential Status OV(C)

Field Centre BONNYVILLE Terminating Zone CLEARWATER FM

(Ph. (780) 826-5352) Ground Elevation 612.5 metres

Emergency Planning Zone N/A km

Number of occupied dwellings, public facilities, and/or places of business inside the EPZ N/A

Licence Remarks:

This Licence has been issued for a term of two years. The licensee will ensure that the survey plan is up to date and that updated participant involvement notifications are completed prior to commencing construction.

This licence expires on 20th day of November 2017 if well has not been spudded.

Dated at Calgary, Alberta this

20th day of November 2015.

Application Number 1841088

For Alberta Energy Regulator

November 20, 2015

Edmonton (Twin Atria)
2nd Floor, Twin Atria Building
4999 - 98 Avenue
Edmonton, Alberta T6B 2X3
Canada

tel 780-638-4491
fax 780-442-1459

www.aer.ca

Imperial Oil Resources Limited

Sent Via Email: Kelly.tso@esso.ca

Mike.gardam@esso.ca

RE: Notice of Decision: Authorization Issued
OIL SANDS EXPLORATION PROGRAM: OSE150014

Dear Sir/Madam,

The Alberta Energy Regulator has reviewed your Oil Sands Exploration program application dated **July 23, 2015**, the filed statements of concerns, the applicable requirements and other submissions or information filed in relation to the above noted application. The AER has also considered and accepted your removal of the five OSE wells from your application located at:

- 10-15-065-03-W4M
- 08-10-066-03-W4M
- 04-27-065-03-W4M
- 12-26-066-03-W4M
- 04-35-066-03-W4M

Pursuant to section 20(1) of the *Public Lands Act* and in accordance with the *Code of Practice for Exploration Operations* made under the *Environmental Protection and Enhancement Act*, **Imperial Oil Resources Limited** is hereby authorized to enter upon and occupy the described public lands identified in the application (excluding the five locations listed above) for the purpose of conducting an oil sands exploration program, subject to the methods and environmental conditions outlined in the application.

As part of this authorization, **Imperial Oil Resources Limited** must comply with the conditions outlined in the enclosed Schedule “A” as well as all other statutory provisions.

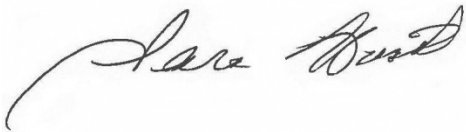
Please use the file number, **OSE150014**, on all related plan submissions and correspondence.

Under the *Responsible Energy Development Act* an eligible person may file a request for a regulatory appeal on an appealable decision. Eligible persons and appealable decisions are defined in section 36 of the *Responsible Energy Development Act* and section 3.1 of the *Responsible Development Act General Regulation*.

If you wish to file a request for regulatory appeal, you must submit your request in the form and manner and within the timeframe required by the AER. You can find filing requirements and forms on the AER website www.aer.ca under Applications & Notices: Appeals. Regulatory appeal requests should be emailed to the Regulatory Appeal inbox at RegulatoryAppeal@aer.ca.

Should you have any questions regarding the above decision, please contact the undersigned at AERSurfaceActivityApplication@aer.ca, quoting the disposition number.

Sincerely,



Tara Hosick

Acting Director, Public Lands

Alberta Energy Regulator

cc: Land Agent: Hallie MacCuaig

Email: Hallie.maccuaig@esso.ca

Larry Kuchmak

Alberta Energy Regulator

Email: Larry.Kuchmak@aer.ca

Alberta Culture

Email: Historical.LUP@gov.ab.ca

SCHEDULE “A”

1. 007 **IN THIS DOCUMENT**, unless the context indicates otherwise:

“approval” whenever required, must be in writing.

“authority” means: this document or the right to occupy public land granted by this document.

“Authorizer” means: the "Authorizer" duly designated under the *Public Lands Act*.

“officer of the regulatory body” means: an employee of the Regulatory body, responsible for the management of surface activity on the land.

“Regulator” means: Alberta Energy Regulator.

“holder” means: the recipient of the right to occupy public land granted by this document.

“land(s)” means: the specific land which the holder is authorized to occupy by this document.

“Regulatory body” means: the Department of Environment and Sustainable Resource Development or the Alberta Energy Regulator.

Payments required by this document are to be made payable to the

“Government of Alberta”

- a) The holder shall comply with all relevant laws in the Province of Alberta.
- b) A copy of this authority shall be retained on the job site during all phases of your activity, including, if applicable, preparation, construction, development, maintenance and abandonment.
- c) The holder shall not conduct any activity on the land where prior rights have been issued without the consent of the holder of these prior rights.
A list of prior and subsisting authorizations and dispositions (prior rights)

issued on the quarter sections included in this authority can be purchased from Alberta Energy, Crown Land Data Support, Telephone: 780-422-1395, or the Alberta Energy Website: <http://www.energy.gov.ab.ca>.

Surface rights plot sheets showing active dispositions, and individual activity plans can be purchased from IHS, Main Floor, Petroleum Plaza, South Tower, 9915 – 108 Street, Edmonton, Alberta, T5K 2G8, Telephone: 780-413-3380, Fax: 780-413-3383 or Website: <http://www.petrosurveys.ca>.

- d) The holder shall contact the registered trapper, if any trapping areas (TPA) have been issued on the quarter sections included in this authority, at least TEN DAYS PRIOR TO COMMENCING ANY ACTIVITY. This must be done by registered mail and we recommend personal communication follow-up. The trapper's name and address may be obtained from Alberta Energy, Crown Land Data Support (Telephone: 780-422-1395). For other information concerning registered traplines, contact the Client and Licensing Service, Environment and Sustainable Resource Development, Edmonton, Alberta (Telephone: 780-427-5185) upon receipt of this approval. The holder may be responsible for any damage to traps, snares or other improvements.
- e) Where applicable, the Regulatory body may, in addition to any other charges, assess a further charge of 50 cents per acre (\$1.24 per hectare) on every acre or part acre in this authority to fund the Trapper's Compensation Program. Classification of lands can be obtained from Alberta Energy, Crown Land Data Support, Telephone: 780-422-1395 or the Alberta Energy Website: <http://www.energy.gov.ab.ca>.
- f) The holder is responsible for obtaining any necessary federal, municipal and other permits and approvals with respect to this authority.
- g) The holder agrees to hold harmless the Regulatory body from any and all third party claims, demands, or actions for which the holder is legally responsible, including those arising out of negligence or willful acts by the holder or the holder's employees or agents. This hold harmless shall survive this Agreement.

- h) The holder shall indemnify and save harmless the Regulatory body from any and all claims, actions, suits, or similar proceedings commenced by any competent regulatory body against the holder or the Regulatory body in connection with the activity or holder's use of the land, including without limitation the local municipality, any other department or agency of the Alberta Government or the Government of Canada.
 - i) The holder shall, at its own expense and without limiting its liabilities herein, insure its operations under a contract of General Liability Insurance, in accordance with the *Alberta Insurance Act*, in an amount not less than \$2,000,000 inclusive per occurrence, insuring against bodily injury, personal injury and property damage including loss of use thereof. The holder shall provide the Regulatory body with acceptable evidence of all the insured prior to the commencement of the work and shall promptly provide the Regulatory body with a certified true copy of each policy upon request.
 - j) This authority is granted subject to further amendment by the Regulatory body, in its sole discretion.
 - k) The holder shall furnish proof, upon request, that the holder has complied with any and all of the provisions of the holder's disposition in a form and time required by the Regulatory body.
2. 078 The holder shall contact and advise the officer of the Regulatory body of its intentions:
- prior to entry upon the lands, for a stated purpose,
 - prior to any additional construction during the term of this authority,
 - at the completion of operations, and
 - upon abandonment of this activity.
 - Northeast – AERLands.NorthEastRegion@aer.ca
3. 999 Prior to the commencement of any activity, the holder shall arrange and hold a meeting with the officer of the Regulatory body to discuss site specific operating conditions, which may include access, creek crossings, timber salvage and wildlife concerns.

4. 175 The holder shall comply with the operating conditions of this approval, together with the Caribou Protection Plan AERCPP-Imperial-Cold Lake-2015/2016-16, including any government directives, guidelines, policies and legislation referenced in the Caribou Protection Plan.
5. 091 The holder shall not conduct any activity on any of the lands included in this authority between the dates specified unless otherwise approved in writing by the officer of the Regulatory body:

<Caribou: February 15th to July 15th>
6. 098 Trails are not to exceed the following maximum width: 6- 8 meters as per program map dated September 25, 2015.
7. 084 Unless otherwise approved in writing by the officer of the Regulatory body, the holder shall ensure that drill sites for oil sands exploration shall not exceed **60 metres x 90 metres**.
8. 998 On sites where mechanical mulching methods are utilized to clear forest cover, the holder shall ensure that fine woody debris (wood chips) is managed as per ***Directive SD 2009-01 Management of Wood Chips on Public Land***.
9. 997 When a new access approaches a road, the holder shall construct a line at an appropriate angle (45 degrees) to eliminate a continuous line of sight. The holder shall dispose of all debris on the doglegs in a manner as directed by the officer of the Regulatory body.
10. 133 Activities shall not result in the deposition or placement of debris, soil or other deleterious materials into or through any watercourse and/or water body, or on the ice of any watercourse and/or water body.
11. 099 Where materials are available, rollback shall be applied as follows unless alternative methods can be supported by Regulated Industry Standards and are approved by the officer of the Regulatory body:

<a)> Place rollback across the entire width for a distance of at least 200 meters from all points of intersection with roads and permanent watercourses.

12. 996 Temporary crossings on all watercourses must be by a fill using snow and ice materials only. Unless otherwise directed by the officer of the Regulatory body, the fill must be completely removed prior to spring break up.
13. 139 Where crossings have been removed, the bank or shoreline of all affected watercourses and/or water bodies shall be immediately stabilized and/or alterations or modifications to the bank or shoreline shall be restored.
14. 136 All crossings shall maintain fish passage. Crossings shall be compliant with Alberta Environment's Code of Practice under the Water Act, Water (Ministerial) Regulation.
15. 083 The holder shall leave a buffer zone of undisturbed vegetation of a minimum width as indicated between these lands and the following:
 - Marie Lake: 300 meters
 - Marie Creek: 300 meters
 - Bourque Lake: 300 meters
 - May Lake: 300 meters
 - Jackfish Creek: 300 meters
16. 145 Activities shall not be constructed within 100 metres of a non-permanent temporary wetlands or ephemeral watercourse.
17. 897 Except for approved crossings of watercourses, the holder shall leave a buffer zone of undisturbed vegetation of a minimum width of 100 metres between any proposed activity (edge of clearing) and any watercourse, water body (top of valley escarpment and/or high water mark), animal lick or bald eagle nest unless otherwise approved in writing by the officer of the Regulatory body.
18. 995 The holder shall utilize the lands only during frozen or dry ground conditions.
19. 087 The holder shall utilize the land only for temporary undeveloped access. If surface disturbance is necessary, or if permanent access is required, the holder shall contact the officer of the Regulatory body regarding routing, salvage and construction requirements.

20. 994 Any activity on the land during adverse ground conditions must be suspended if the activity is likely to cause unacceptable damage to vegetation or soil as may be determined by the holder or the officer of the Regulatory body.
21. 993 Prior to entry on the land, the holder shall steam clean all equipment, including seeders.
22. 992 The holder shall strip and pile the topsoil separately from any fine woody debris (wood chips) and subsoil in such a manner that it can be distributed evenly over the disturbed area when operations have been completed. Where topsoil is less than 15 centimetres, conservation shall include the topsoil plus part of the upper subsoil up to a total depth of 15 centimetres (unless considering chemically unsuitable).
23. 151 Soil and surface erosion and sedimentation shall be prevented and controlled on all disturbed lands.
24. 991 The holder shall not dispose of drilling waste off lease without a further disposition or letter of authority under Section 20 of the *Public Lands Act*.
25. 160 The holder shall utilize impermeable tanks to collect all liquid effluents and dispose of at an authorized disposal facility.
26. 990 Drilling waste sumps are not permitted on core hole sites. The holder shall apply for a common sump location in consultation with the inspecting officer of the Regulatory body. Prior to commencement of operations, the holder shall have any sumps approved under a Mineral Surface Lease (MSL).
27. 121 All woody debris and leaning trees must be slashed, limbed and bucked flat to the ground unless otherwise approved by the officer of the Regulatory body. The length of slashed woody debris shall not exceed 2.4 metres.
28. 125 The holder shall salvage all merchantable timber.
29. 899 The holder shall cut, keep down and destroy all noxious and restricted weeds and control noxious weeds as per the *Public Lands Act*.
30. 162 In addition to complying with Federal, Provincial and local laws and regulations respecting the environment, including release of substances, the holder shall, to the Regulatory body's satisfaction, take necessary precautions

- to prevent contamination of land, water bodies and the air with particulate and gaseous matter, which, in the opinion of the Regulatory body in its sole discretion, is or may be harmful.
31. 898 Unless otherwise specified by a local officer of the Regulatory body, initial efforts at re-establishing a vegetative cover on disturbed surfaces described in the Activities Plan for this exploration program must be accomplished by:
- a) Allowing the land to re-vegetate through natural processes without seeding.
42. 107 On Forested, Grassland, Peatland and Riparian areas, unless otherwise specified by an officer of the Regulatory body, re-establishing a vegetative cover on disturbed surfaces must be accomplished by Natural recovery. This technique for reclaiming sites by allowing the land to re-vegetate naturally (without seeding) by conserving and replacing reclamation material shall be used for all areas of the site, not required for operations or padded with clay within 1 growing season of the completion of construction.
44. 900 The holder shall provide to the Regulatory body within 60 days of March 31 each year of this program until a reclamation certificate is issued, an Annual Report (**submitted electronically to AERSurfaceActivityApplication@aer.ca**) indicating
- a) requirements consistent with Section 7.1.5 of the Code of Practice for Exploration Operations made under the Environmental Protection and Enhancement Act,
 - b) the area of new disturbance cleared and/or utilized as approved under this program,
 - c) any sites added to the program including the authorization issued by the Regulator,
 - d) the total area of lands within the program intensively used (disturbed),
 - e) a listing of all core hole sites or accesses converted to disposition under the *Public Lands Act*,

- f) the total area of lands within the program cleared but not explored to date and intent for completion, and
 - g) any other pertinent information relevant to this program.
45. 902 Upon completion of the exploration programs on public lands, charges for timber damage, if applicable, will be assessed in accordance with the current schedule (Timber Damage Assessment Table).
46. 235 The holder shall complete reclamation, including line and site clean-up, soil stabilization and wood debris handling progressively and concurrently with operations.
47. 903 The authorization, when issued, will be for a term as indicated effective from the date of this authority.
48. The holder is not approved to enter the following corehole locations as identified in the revised application dated October 1, 2015, and as requested by Imperial Oil Resources Limited in a letter dated November 20, 2015:
- a. 10-15-065-03-W4M
 - b. 08-10-066-03-W4M
 - c. 04-27-065-03-W4M
 - d. 12-26-066-03-W4M
 - e. 04-35-066-03-W4M

Term: 5 Years

Two years for operation with an expiry on November 20, 2017

Three years for reclamation with an expiry on November 20, 2020

Appendix I

inquiries 1-855-297-8311
24-hour
emergency 1-800-222-6514

1. Reporting the discovery of historic resources

Pursuant to Section 31 of the *Historical Resources Act*, should any archaeological, paleontological, historic period resources or Aboriginal traditional use sites of a type described below be discovered during the conduct of activities associated with the program, staff of the Heritage Division of Alberta Culture (Telephone: 780 431-2300) are to be contacted immediately. It may then be necessary for the Heritage Division to issue further instructions regarding the documentation of these resources.

2. Post development impact assessment audits

Pursuant to Section 37(2), of the *Historical Resources Act*, the Heritage Division of Alberta Culture may require a post development impact assessment audit in the spring and/or summer of the following year and annually until the program is closed.

3. Aboriginal traditional use sites that Alberta Culture consider as historic resources under the *Historical Resources Act*

Aboriginal traditional use sites that are considered by Alberta Culture to be historic resources under the *Historical Resources Act* include but may not be limited to the following:

- historic cabins remains
- cabins (unoccupied)
- ceremonial plant or mineral gathering sites
- ceremonial sites/spiritual sites
- cultural or community camp sites
- gravesites
- historic settlement(s)/Homestead(s)
- historic sites
- oral history sites
- trails
- wickiup/sweat lodge sites

This listing updates the list on pages 5 and 6 of *Tourism, Parks, Recreation and Culture Guidelines for First Nations Consultation on Resource Development and Land Management* (referred to as the ACCS Consultation Guidelines), Part V of Alberta's *First Nations Consultation Guidelines on Land Management and Resource Development*, dated November 14, 2007.

Appendix II

inquiries 1-855-297-8311
24-hour
emergency 1-800-222-6514

All water use must be in compliance with the ***Water Act***. Online applications for the temporary diversion of water (TDL) can be submitted to the Alberta Energy Regulator (AER) through WATERS, which can be accessed at <http://www.aer.ca/> (click System & Tools).

Unless exempt under the ***Water (Ministerial) Regulation***, the holder shall comply with the ***Code of Practice for Watercourse Crossings*** under the ***Water Act***.

For additional information on the ***Water Act*** and water management please visit the AER at: <http://www.aer.ca/applications-and-notice> or contact the AER Customer Contact Centre: Inquiries@er.ca or 1-855-297-8311.