ACTION PLAN FOR AER DECISION 2010-036

TAYLOR PROCESSING INC.

CO-STREAM FACILITY APPLICATION, HARMATTAN-ELKTON FIELD

ACTION ITEM	REQUIRED ACTION/COMMENTS	DECISION: 2010-036	AER PROCESS TO ENSURE FOLLOW- UP	STATUS & EVIDENCE
1 Annual Report	The Board intends to condition any approval to ensure that ongoing preference is on the processing of raw gas over NGTL gas by requiring Taylor, or its successor in ownership of the Harmattan plant, to file annual reports with the ERCB on the volume of raw gas processed, the volume of raw gas offered or nominated, and the disposition of raw gas nominations. The report would also include any ongoing efforts to consolidate processing operations in the Harmattan catchment area. Additionally, the Board would require Taylor to demonstrate that the current financial incentive to process raw gas over NGTL gas continues to exist.	Section: 5.4 Paragraph 108 P. 17	Annual report to be submitted to Applications Group by December 31 of each year, commencing in 2011.	Ongoing - December 24, 2015 Taylor submitted 2015 annual report. December 31, 2014 Taylor submitted 2014 annual report. December 24, 2013 Taylor submitted 2013 annual report. December 2012 Taylor provided report outlining; the daily inlet values for the Harmattan plant, discussions about processing gas from Lockend producers, and details of the financial incentive to process raw gas. April 10, 2012 Project is scheduled to start operating in June 2012.
1		Section:		Pending -
		P.		

The conditions imposed in approvals/licence(s) are monitored by the Alberta Energy Regulator (AER). The AER has developed a process whereby an action plan is developed internally to ensure that AER staff monitor conditions arising from decision reports for compliance. The conditions are managed in an action plan that is updated quarterly with statuses of conditions. The action plan defines the action required, timeframes for completion, and a summary of the evidence provided to confirm a condition was met. For more information, please contact the Action Plan Administrator at (403) 297-4289.