

270	<p style="text-align: center;">THE ALBERTA ENERGY REGULATOR PROCEEDING ID NO. 436</p> <p style="text-align: center;">IN THE MATTER OF the Regulatory Appeal by Obsidian Energy Ltd. of the Alberta Energy Regulator's decision to issue an Environmental Protection Order to Obsidian Energy Ltd., pursuant to Sections 113 and 24 of the Environmental Protection and Enhancement Act On March 23, 2023 (Regulatory Appeal 1943624)</p> <hr/> <p style="text-align: center;">AER PROCEEDING VOLUME 4</p> <hr/> <p style="text-align: center;">Calgary, Alberta November 29, 2024</p>	271
272	<p style="text-align: center;">EXHIBITS</p> <p style="text-align: center;">Description Page</p> <p>4 EXHIBIT 98.0 - CLM PUBLIC Hearing PowerPoint 331</p> <p>5 Direct Opening Statement</p>	273
270	<p style="text-align: center;">TABLE OF CONTENTS</p> <p style="text-align: center;">Description Page</p> <p>5 November 29, 2024 Morning Session 273</p> <p>6 AMY FOX, MEHRAN POOLADI-DARVISH, JAMES 274</p> <p>7 VERDON, STEVE CHARBONNEAU, JOHN MCGILVARY, 8 FIONA MARSHALL, Previously Affirmed 9 DEREK BOECKX, Previously Sworn</p> <p>10 The Panel Examines the Obsidian Energy Ltd. 274</p> <p>11 Witnesses</p> <p>13 November 29, 2024 Afternoon Session 330</p> <p>14 TODD SHIPMAN, MAURICIO CANALES, ELWYN 332</p> <p>15 GALLOWAY, Sworn</p> <p>16 ERIK KULEBA, CLAUDIO VIRUES, Affirmed</p> <p>17 Direct Evidence of the Regulatory Compliance 333</p> <p>18 Branch Witnesses</p> <p>19 Certificate of Transcript 402</p>	271
272	<p>1 Proceedings taken at the Govier Hall, Calgary, 2 Alberta</p> <hr/> <p>4 November 29, 2024 Morning Session</p> <p>6 A. Bolton The Chair</p> <p>7 B. Zaitlin Hearing Commissioner</p> <p>8 T. Stock Hearing Commissioner</p> <p>10 B. Kapel Holden AER Counsel</p> <p>11 O. Chijioke AER Counsel</p> <p>12 A. Huxley AER Counsel</p> <p>13 (Via Videocast)</p> <p>14 A. Lung AER Staff</p> <p>15 E. Arruda AER Staff</p> <p>16 M. Rahimabadi AER Staff</p> <p>18 P. Fitzpatrick For Regulatory Compliance 19 Branch</p> <p>20 J. Allison For Regulatory Compliance 21 Branch</p> <p>22 A. Hall For Regulatory Compliance 23 Branch</p> <p>25 D.P. Langen For Obsidian Energy Ltd.</p> <p>26 A. Barrington For Obsidian Energy Ltd.</p>	273

274	<p>1 K. Di Rocco, CSR(A) Official Court Reporter</p> <p>2 _____</p> <p>3 (PROCEEDINGS COMMENCED AT 10:52 AM)</p> <p>4 THE CHAIR: Thank you. Please</p> <p>5 be seated.</p> <p>6 Okay. Just confirming that video is on</p> <p>7 again. Okay. We're good to go. Okay.</p> <p>8 Thanks.</p> <p>9 The Panel has some questions about the</p> <p>10 non-confidential information. So we'll start</p> <p>11 with Commissioner Zaitlin.</p> <p>12 COMMISSIONER ZAITLIN: Thank you very much.</p> <p>13 AMY FOX, MEHRAN POOLADI-DARVISH, JAMES VERDON,</p> <p>14 STEVE CHARBONNEAU, JOHN MCGILVARY, FIONA</p> <p>15 MARSHALL, Previously Affirmed</p> <p>16 DEREK BOECKX, Previously Sworn</p> <p>17 The Panel Examines the Obsidian Energy Ltd.</p> <p>18 Witnesses</p> <p>19 Q COMMISSIONER ZAITLIN: Basically, I would</p> <p>20 like to get a slightly better understanding of</p> <p>21 the plumbing system that's occurring in the</p> <p>22 Leduc that may be allowing for migration from</p> <p>23 the high-volume Leduc disposal wells and/or the</p> <p>24 Belloy disposal wells into the Reno area. How</p> <p>25 did we get the pressure there? Once the</p> <p>26 pressure's there, then there's a different</p>	275	<p>1 question in terms of how we get down to the</p> <p>2 basement and potentially trigger any induced</p> <p>3 seismicity that's in the area.</p> <p>4 So, firstly, what I want to try to</p> <p>5 understand is -- and this may go to</p> <p>6 Exhibit 50.05, PDF 19, which came from the</p> <p>7 Enlighten report, and it's the regional map of</p> <p>8 the Leduc and the Leduc area.</p> <p>9 So I'm just waiting for ...</p> <p>10 Maybe Mr. Watson can -- you brought that up</p> <p>11 the other day, the -- from the Western Canada</p> <p>12 sedimentary atlas, the -- the map that shows</p> <p>13 all of -- what was that figure?</p> <p>14 A N. WATSON: That's Figure A6.</p> <p>15 Q Oh. There.</p> <p>16 A Before we dive into this, Dr. Zaitlin, may I</p> <p>17 add a comment to your question just before the</p> <p>18 break? It doesn't have to do with any of the</p> <p>19 confidential information but more to do with</p> <p>20 the development of the Leduc and how faults at</p> <p>21 the top of the Leduc might be expressed.</p> <p>22 Q Yes. Go ahead.</p> <p>23 A Thank you.</p> <p>24 So there's -- as written in the report --</p> <p>25 and there are three primary sequences within</p> <p>26 the Leduc. At the bottom -- and the Leduc over</p>
276	<p>1 the Peace River Arch reef is different from all</p> <p>2 of the other Leduc in that there doesn't have</p> <p>3 either the Cooking Lake or the Musreau Lake</p> <p>4 underlying it. It is the only Leduc reef that</p> <p>5 directly sits on top of the Peace River Arch.</p> <p>6 And -- and as there are structures there on</p> <p>7 which it builds out, and that dips -- refer to</p> <p>8 it as "basin stabilization", but essentially</p> <p>9 that -- a lot of the structures that were</p> <p>10 expressed there were then covered over by the</p> <p>11 Leduc as it developed, and then the second and</p> <p>12 third phase had less expression of that. So</p> <p>13 there are differences that you might observe</p> <p>14 for the structures at the top of the Leduc.</p> <p>15 Q Thank you very much for that clarification.</p> <p>16 A You're welcome. Thank you for allowing me to</p> <p>17 do that.</p> <p>18 Q So our understanding is that the Leduc is a</p> <p>19 fringing reef complex around the Peace River</p> <p>20 Arch; correct?</p> <p>21 A Correct.</p> <p>22 Q And what is the range of depositional facies at</p> <p>23 the Leduc that's associated with that reef</p> <p>24 complex?</p> <p>25 A It's a relative -- it's a -- ranges from --</p> <p>26 boy, I wish I had a mouse. So the white area</p>	277	<p>1 in behind, which represents the exposed -- oh.</p> <p>2 Thank you.</p> <p>3 A J. VERDON: Here's the mouse.</p> <p>4 That will control the content.</p> <p>5 A N. WATSON: Oh, there it is.</p> <p>6 Thank you.</p> <p>7 So where the cursor currently is is the --</p> <p>8 as we say, it's a fringing reef. So this is</p> <p>9 the exposed Peace River Arch, so the exposed</p> <p>10 basement. As we -- and concentrically, as we</p> <p>11 go towards the outside, there would be more of</p> <p>12 what would be broadly described as lagoonal</p> <p>13 facies, so more mud-rich carbonates, fewer</p> <p>14 frame-building organisms. And then it</p> <p>15 progressively -- as we move further out towards</p> <p>16 the edge of the Leduc, there are -- it becomes</p> <p>17 more of a bank margin reef, and we have more</p> <p>18 frame-building organisms, more general porosity</p> <p>19 in that region than up closer to the -- the</p> <p>20 Peace River Arch -- the exposed Peace River</p> <p>21 Arch. Against -- since it's somewhat different</p> <p>22 than the Leduc complexes, there is -- there are</p> <p>23 influxes of clastic material into the -- that</p> <p>24 get interbedded with the carbonate material.</p> <p>25 Q And what would the range of porosity and</p> <p>26 permeability be for the different facies that</p>

<p style="text-align: right;">278</p> <p>1 are associated with that fringing reef?</p> <p>2 A I would like to also -- I believe Ms. Marshall</p> <p>3 might be able to help with that with part of</p> <p>4 her report.</p> <p>5 A F. MARSHALL: So for the range for</p> <p>6 the facies, we didn't separate out the facies</p> <p>7 in the model, so we can only give a general</p> <p>8 range for the entire Leduc, as opposed for</p> <p>9 individual facies. Would you like that range?</p> <p>10 I think that's something that's just not in the</p> <p>11 report.</p> <p>12 Q Basically, what you have done is group all of</p> <p>13 the available porosity and permeability data</p> <p>14 and average that out and then gave that number</p> <p>15 to Dr. Pooladi-Darvish, who put it into his</p> <p>16 modelling?</p> <p>17 A No. Well, partly. So I -- so I took the</p> <p>18 porosity analysis from the petrophysical data,</p> <p>19 and I populated it between the wells and the</p> <p>20 three-dimensional static model, and then I gave</p> <p>21 that three-dimensional static model that's not</p> <p>22 populated between the wells to</p> <p>23 Dr. Pooladi-Darvish.</p> <p>24 A M. POOLADI-DARVISH: If I may.</p> <p>25 A N. WATSON: Yes, you may.</p> <p>26 A M. POOLADI-DARVISH: Sure. Figure R6 in</p>	<p style="text-align: right;">279</p> <p>1 my direct evidence, 50.03, shows the range of</p> <p>2 the core data, porosity, and permeability that</p> <p>3 was available to the team that was imported</p> <p>4 into the geomodel, which then is -- was used to</p> <p>5 populate the rest of the model. So that would</p> <p>6 be -- it's not -- so I guess the question</p> <p>7 wasn't that averaging. The averaging was not</p> <p>8 done in that sense. But the facies -- there</p> <p>9 are no distinction between the facies.</p> <p>10 Q So is there an available facies map that shows</p> <p>11 the distribution of the different units within</p> <p>12 the Leduc?</p> <p>13 A N. WATSON: We -- the -- where</p> <p>14 the cores are, which would be key evidence for</p> <p>15 different facies types, there's -- as we --</p> <p>16 the -- the people exploring along the reef did</p> <p>17 a very good job of targeting the bank margin,</p> <p>18 so where they were coring and drilling their</p> <p>19 exploration wells were focused towards the</p> <p>20 seaward side of the reef. So there's fewer</p> <p>21 wells penetrating the Leduc because there</p> <p>22 aren't expiration targets below the Leduc in</p> <p>23 the -- say, the lagoonal facies, further out</p> <p>24 towards the bank margin.</p> <p>25 So the cores we have are more towards that</p> <p>26 particular facies.</p>
<p style="text-align: right;">280</p> <p>1 So we did look at the information that was</p> <p>2 available, and it's -- most of the -- given</p> <p>3 that most of the wells are along that reef</p> <p>4 edge, there's less information to start to</p> <p>5 parse out the different facies.</p> <p>6 Q And from a hydrodynamic point of view, to allow</p> <p>7 for the communication of the northern cluster,</p> <p>8 or Cluster 1, and Cluster 2 to migrate to the</p> <p>9 area of Cluster 3, the Reno cluster, is it the</p> <p>10 same fringing bank facies all the way around,</p> <p>11 or is there a variety of other depositional</p> <p>12 facies that may act as barriers or baffles to</p> <p>13 the movement of fluids between -- between those</p> <p>14 areas?</p> <p>15 A Mr. -- there are -- it's -- any reef is a</p> <p>16 fairly intricate environment when considered on</p> <p>17 a very fine scale. On a larger scale, the --</p> <p>18 it does act as a pretty consistent reservoir.</p> <p>19 That's both in the -- that's seen in both</p> <p>20 the -- the Peace River Arch reef and other</p> <p>21 Leduc reefs in Alberta.</p> <p>22 One aspect that Mr. Boeckx was able to</p> <p>23 reference is that he saw -- he did see evidence</p> <p>24 of some reentrance, some aspects of that.</p> <p>25 So it is -- the -- some of those aspects of</p> <p>26 the reef still did not overall impede the</p>	<p style="text-align: right;">281</p> <p>1 ability to communicate pressure through the</p> <p>2 reef.</p> <p>3 Q Okay. Sticking with the Enlighten report, if</p> <p>4 we go to PDF 44 on 50.05?</p> <p>5 A I'm there.</p> <p>6 Q Sorry. There is a -- there is a map that</p> <p>7 groups together all of the -- I may have the</p> <p>8 wrong thing.</p> <p>9 In terms of structural overprinting of the</p> <p>10 Leduc paleogeography, there is a figure in the</p> <p>11 submissions that shows the distribution of</p> <p>12 different lineaments of different structures</p> <p>13 through the area in the area of interest in</p> <p>14 your report in one of the appendices. And in</p> <p>15 81.5, which we saw this morning, we also saw</p> <p>16 that there was a number of different faults</p> <p>17 that were available to be identified.</p> <p>18 What would be the effect of faults</p> <p>19 associated with the Peace River Arch in terms</p> <p>20 of affecting the migration pathways from the --</p> <p>21 from the high-volume cluster wells to the</p> <p>22 south, to the 14-18 area?</p> <p>23 A Hitchon et al., in the 1990 paper reference,</p> <p>24 does discuss the structurals of faulting within</p> <p>25 the Leduc as enhancing the ability to migrate</p> <p>26 pressures. And, also, there's a very recent</p>

<p style="text-align: right;">282</p> <p>1 AGS publication on mapping the total dissolved 2 solids through -- through the Leduc. It was 3 Brinsky in 2023 also mapped out the continuity 4 of the -- of the Leduc reservoir, both 5 regionally and, if you zoom into this area, 6 locally. And with a consistency -- in that 7 case, he had enough information to map water 8 driving force factors. And you can see that 9 that's also consistent with what Hitchon had 10 described in -- in that paper.</p> <p>11 Q Okay. Following up on that, Dr. Verdon, how 12 does your framework capture the complexity of 13 the facies distribution faulting, et cetera?</p> <p>14 A J. VERDON: So my framework -- 15 the -- the relevant question, I think that 16 you're talking about, I think would be the -- 17 whether there's plausible pressure change being 18 passed to the locations of the earthquakes, and 19 that would very much -- well, where there's 20 very little data, one might rely on, you know, 21 judgement calls or past experience of similar 22 wells and similar formations elsewhere. But 23 ideally, the best case to answer that question 24 would be to develop a reservoir model of the 25 type that we've developed to actually simulate 26 those pressure changes and incorporate those</p>	<p style="text-align: right;">283</p> <p>1 effects to the best of our ability given the 2 data available.</p> <p>3 Q Okay. Continuing on with the Belloy fault. 4 There's been -- there's been a discussion of 5 that Belloy fault and where it's located and 6 differences in positioning.</p> <p>7 There's also a question in terms of 8 communication along the fault, potentially, 9 of -- of pressures. Is -- is the Belloy fault 10 itself an open or a sealing fault?</p> <p>11 A N. WATSON: If -- if I may, the 12 evidence of the Belloy fault that we identified 13 at -- at the location 1-1-82-18 W5, there's 14 strong evidence on the logs that it penetrated 15 a fault at the Belloy level, and that fault 16 caused the lost circulation of drilling fluids, 17 which they managed. But as they continued to 18 drill the well down through to the Precambrian 19 basement, they also had repeated lost 20 circulation events over the course of that 21 well. They were not able to -- they had to run 22 two -- have two logging runs from basement up 23 to that point, had issues logging. So they 24 then had to do another pass over the uphole 25 section. And then they ran -- when you look at 26 the cement bond log -- or the cement -- pardon</p>
<p style="text-align: right;">284</p> <p>1 me. Not the bond log. The cement -- the 2 reporting of the cementing job, they had to 3 give a -- a -- a dedicated cement operation to 4 that part of the well because it continued 5 to -- to even take in cement solids during the 6 cementing of the well.</p> <p>7 A J. VERDON: If I -- if I can 8 then follow on from that. So that -- that's 9 the evidence from the nearest fault for which 10 we have direct evidence. Obviously, the -- the 11 specific Belloy fault itself, we've observed 12 only on seismic data, which that obviously 13 doesn't tell you anything directly about it, so 14 we don't have any direct observation, but 15 you'll note that in my scheme, the question 16 posed doesn't ask: Can you definitively prove? 17 It asks: Is it a plausible? And I think we -- 18 we've pretty much shown very conclusively that, 19 given the similar experiences elsewhere where 20 we've seen similar faults passing fluid to 21 basement, given the observations from the 22 nearest fault for which we have direct well 23 intersection, that it's certainly plausible 24 that this fault is passing pressure downwards.</p> <p>25 A N. WATSON: Yeah. If -- and if 26 I may add, there -- looking at the drilling</p>	<p style="text-align: right;">285</p> <p>1 reviews of 11 wells in the area that went down 2 through to the Leduc and any drilling events 3 that occurred, there weren't similar 4 petrophysical features or extended 5 lost-circulation events within the Leduc. 6 Although there was the other well that I 7 mentioned in the reply evidence.</p> <p>8 A D. BOECKX: Belloy or Leduc?</p> <p>9 A N. WATSON: In the Leduc. In 10 the -- the -- as I mentioned in the reply 11 evidence, at the 13-18-82-19 W5 well, there was 12 another case of this. In this case, they 13 couldn't even log across that section because 14 of the difficulties in drilling. The -- and 15 the fact that you're seeing two wells and two 16 vertical -- essentially subvertical faults and 17 you're -- that are distributed randomly, and 18 you're seeing two events of this nature, does 19 speak that -- to the presence of faults that 20 are conductive of fluids.</p> <p>21 Q And, Mr. Boeckx, from your evaluation of the 22 seismic, are you able to determine whether the 23 faults are open or sealing?</p> <p>24 A D. BOECKX: No.</p> <p>25 Q Okay. One of the issues to try to show 26 communication from the other clusters to the</p>

<p style="text-align: right;">286</p> <p>1 Reno cluster of fluid through the Leduc may be 2 to ask are they on the same hydrodynamic 3 family -- on the, say, hydrodynamic gradient. 4 Has any work been done on pressure depth or 5 pressure elevation plots to see if we have a 6 family or a communication across the area? 7 A N. WATSON: Before I answer the 8 question, I would like to make sure that there 9 wasn't any lack of clarity in my previous 10 response in that when I said that the -- all of 11 the -- the two wells that have displayed 12 lost-circulation events were in the Belloy. 13 When I looked at the records, I didn't see any 14 sustained lost-circulation events of that 15 nature in the Leduc, just to be ... 16 And then could you -- as far as doing 17 pressure elevation work, pressure depth work, 18 that was done on a regional basis in the 19 Hitchon paper and also, to a certain extent, in 20 the Brinsky recent mapping. 21 For doing the -- looking at the -- doing a 22 gradient across the Belloy down through to the 23 Leduc, I would recommend that that be done over 24 the extent of pressures from the entire Rundle 25 through Belloy. There's no Triassic left in 26 this area. So Rundle through Belloy down into</p>	<p style="text-align: right;">287</p> <p>1 the -- and then compare that to the -- the 2 Devonian. But there isn't a significant amount 3 of pressure data for the -- the Belloy. 4 Q And for the Leduc? 5 A So -- for the Leduc, there's significant -- 6 there is more pressure data for that formation. 7 And the way I would approach that problem is to 8 look at it both regionally and then see how 9 that fits into the regional Belloy -- Leduc 10 picture and then look at what the local data 11 has to tell us. The salinity of the data would 12 be important to make sure that the gradients 13 are consistent. There is a bit of a difference 14 between the salinity within the Belloy versus 15 the Devonian that would have to be considered 16 as well when you're looking at gradients 17 between the formations. 18 Q Thank you very much. That's it for me. 19 THE CHAIR: Thank you. 20 Commissioner Stock? 21 Q COMMISSIONER STOCK: Thank you. 22 I'm unclear who to direct the question to, 23 but to Obsidian. At Exhibit 95, page 34, 24 Obsidian stated that contributions of the 14-18 25 well is less than 10 percent of other wells. 26 And -- so that's the -- page 34 is what I was</p>
<p style="text-align: right;">288</p> <p>1 referring -- try 44? 2 A J. VERDON: I believe it's 36 3 that you're looking for. 4 Q There's 10 percent contribution. 5 And then in yesterday's evidence, the 6 transcript shows at page 180, line 15, that 7 Dr. Verdon commented that the Obsidian well was 8 one of those that is jointly contributing to 9 induced seismicity. These statements, among 10 others, appear to concede that the Obsidian 11 well is contributing, at least in part, to 12 induced seismicity. 13 So my question, then, is -- or two -- what 14 are the implications to induce seismicity if 15 the EPO is rescinded? 16 A Sorry. Can you just refer me to the page 17 again. That -- that doesn't sound like what I 18 remember saying, but I will obviously try to 19 find it in the transcript. Can you clarify 20 which page. I was trying to get the 21 transcript. 22 Q Page 180. 23 A Page 180. 24 Q Line 15, I believe. 25 A Line 15. 26 No. I say that if all three causes have</p>	<p style="text-align: right;">289</p> <p>1 similar numbers, that would imply that they're 2 all likely and jointly contributing; however, 3 that's not the case. One of the causes is the 4 Obsidian well has a significantly lower number, 5 which would indicate that that is not 6 contributing. I was just pointing to a 7 hypothetical, I think, in that -- in that 8 answer, not the actual situation. 9 Q Thank you. 10 There does seem to be some concession that 11 there is some contribution by the Obsidian 12 well. That's my concern, and so I'm asking if 13 that's the case. 14 A No. I believe I go on to say that the -- the 15 evidence for the Obsidian well is -- is 16 ambiguous and that you can't conclude that it's 17 contributing to the seismicity. 18 Q I see. 19 A M. POOLADI-DARVISH: And is it necessary 20 about that 10 percent that I provide an 21 explanation? 22 Q Go ahead. 23 A So that is on -- that's the -- with respect to 24 pressure within the Leduc and the contribution 25 of the 14-18 well to the increase in pressure. 26 The assessment of induced seismicity, of</p>

290	<p>1 course, goes much more than that, that 2 Dr. Verdon has conducted. This is one element 3 in just the pressure. 4 Q Okay. Thank you. 5 Reading from the last page of Exhibit 95, I 6 believe it is -- yes, it's the last page of the 7 presentation in direct yesterday -- in bold, 8 that: (as read) 9 The events referenced in the EPO are 10 likely but not definitively induced 11 and that the evidence linking the 12 14-18 well to the seismic events is 13 ambiguous and that there are other 14 industrial activities in the area that 15 are substantially or more likely to be 16 the cause of the events. 17 And I appreciate that's not making a statement 18 directly about the Obsidian well, but I am 19 interested in knowing what the implications 20 would be to induce seismicity if the EPO is 21 rescinded. 22 A J. MCGILVARY: Thank you, 23 Commissioner Stock. It's a great question. 24 First, I'd highlight that the EPO itself 25 states Obsidian Energy as the sole person 26 responsible. As such, we feel that -- in the</p>	291	<p>1 public interest, that a more accurate EPO that 2 reflects your findings on the data provided 3 today, be it revoking or amending, would better 4 satisfy that mandate for public safety. 5 So our position is that the work done here 6 is symbiotic with the intention of the EPO but 7 that the EPO itself needs to be revoked or 8 amended to meet that mandate. 9 Q Thank you. 10 Second part of my concern: How does 11 Obsidian plan safe operation of the Obsidian 12 well to mitigate the risk of the Obsidian well 13 contributing to induced seismicity, if at all? 14 A Yes. Thank you for your question as well. 15 It was a quick learning curve for us in 16 terms of how to manage induced seismicity. 17 It's obviously an emerging part of oil and gas 18 operations in the industry. So Obsidian 19 Energy, as per the requirements of the EPO, 20 instituted both the -- the short-term 21 remediation plan but also long-term mitigation 22 plan. 23 In detail, that mitigation plan essentially 24 matches the stoplight protocol that has been 25 implemented throughout the province. So what 26 we now have is pending specific thresholds of</p>
292	<p>1 magnitudes of earthquakes within a reasonable 2 proximity -- apologies -- that we will reduce 3 the overall injection of that well for a period 4 of time until such a time that they are reduced 5 or time has passed and then no more earthquakes 6 have occurred. 7 Q Thank you. 8 One final question. Could you be -- could 9 you be specific about which parts of the 10 existing EPO Obsidian wishes or hopes would be 11 amended if the EPO was not rescinded? 12 A J. VERDON: I just want to 13 comment on the previous question. It's worth 14 -- oh, sorry -- worth -- worth noting that if 15 the EPO is targeting one specific well but 16 not -- as we've seen, there are -- there are 17 multiple activities that are clearly -- or, in 18 my view, clearly driving the seismicity that 19 are not affected by the EPO. So any of the 20 actions that Obsidian might be taking might be 21 ineffective because there are other wells that 22 are not currently required to take any actions 23 in the area, and, therefore, if those other 24 wells are driving seismicity, the EPO will have 25 no effect on mitigating the seismicity risk as 26 it currently stands.</p>	293	<p>1 Q Thank you. 2 D.P. LANGEN: Commissioner Stock, 3 the questions you are raising are good ones 4 with respect to what alternative relief; for 5 example, amendment verses rescission. And I 6 would suggest that we'll address that in 7 argument. 8 COMMISSIONER STOCK: We'll appreciate 9 having that addressed in argument. Thank you. 10 THE CHAIR: Okay. Thank you. 11 So I'm going to circle back to some of the 12 issues we covered yesterday and -- and maybe 13 this morning, and then I've got a few kind of 14 new areas to probe. 15 Q THE CHAIR: So starting with 16 Dr. Verdon. So in your evidence, you observed 17 that in the reprocessed seismic nodal array 18 data, there are no longer any events 19 immediately adjacent to or below the Obsidian 20 well and suggest that that supports Obsidian's 21 view that the Obsidian well is not the cause of 22 the seismicity events, and there was some 23 cross-examination and direct evidence on that 24 yesterday. So I just wanted to, again, just 25 clarify my understanding of your evidence and 26 test something with you.</p>

<p style="text-align: right;">294</p> <p>1 A J. VERDON: Sure.</p> <p>2 Q If the seismic events in the Reno area were</p> <p>3 triggered by pressure increases in the Leduc as</p> <p>4 a result of disposal in the northern or central</p> <p>5 wells that was then transmitted to a critically</p> <p>6 stressed fault in the Precambrian basement in</p> <p>7 the Reno area, as Obsidian is suggesting may</p> <p>8 have occurred, would this not also provide a</p> <p>9 mechanism and a possible explanation for why</p> <p>10 there are no seismic events directly below or</p> <p>11 adjacent to the Obsidian well; specifically,</p> <p>12 that the fluids and the associated pressure</p> <p>13 increase from the Obsidian 14-18 well first</p> <p>14 travelled through the Leduc to that fault or</p> <p>15 some other fault at some distance from the</p> <p>16 Obsidian well before it entered the Precambrian</p> <p>17 and was transmitted to a deeper or critically</p> <p>18 stressed fault?</p> <p>19 A Broadly speaking, I -- I agree with the point</p> <p>20 you've made. I think the point that the</p> <p>21 reservoir modelling has shown is that where</p> <p>22 that fault might intersect, the top of where</p> <p>23 the mainshock fault is, the pressure changes</p> <p>24 caused by the Obsidian well are actually very</p> <p>25 low and a very small component of the overall</p> <p>26 pressure change, which is primarily driven by</p>	<p style="text-align: right;">295</p> <p>1 those northern wells.</p> <p>2 Q All right. Yeah. I understand that part of</p> <p>3 Obsidian's evidence about the relative</p> <p>4 contribution of pressure.</p> <p>5 A Yeah.</p> <p>6 Q It's more about just the mechanism that --</p> <p>7 A Yeah. So the idea is -- if we can bring up --</p> <p>8 again, if we can bring up -- let's go to the</p> <p>9 opening statements, the map of the events</p> <p>10 again, Slide 11. Actually, no, perhaps you</p> <p>11 want the one with the -- my apologies. I'm</p> <p>12 going to -- yeah.</p> <p>13 We'll stick with that one, but remembering</p> <p>14 that, obviously, we're not in confidential, so</p> <p>15 it won't show the specific position of the</p> <p>16 Belloy fault really, but you know where it</p> <p>17 is --</p> <p>18 Q Yeah.</p> <p>19 A -- is that whether -- whether it's pressures</p> <p>20 from the Belloy well or whether it's pressures</p> <p>21 from the Leduc also encountering -- moving down</p> <p>22 that fault, that fault provides a direct</p> <p>23 connection to the top of the seismicity cloud</p> <p>24 where the bulk of the events are, and that's</p> <p>25 obviously where we think the first intersection</p> <p>26 of the fault plane was that then ruptured</p>
<p style="text-align: right;">296</p> <p>1 across the entirety of it.</p> <p>2 And as I say, that position is obviously</p> <p>3 about 3 kilometres west of the Obsidian well</p> <p>4 and directly below the Belloy well. And at</p> <p>5 that point in the Leduc, the pressure changes</p> <p>6 are being driven primarily by the wells to the</p> <p>7 north.</p> <p>8 Q Okay.</p> <p>9 A So -- yeah. The question is how you get</p> <p>10 pressure to that point. And then, obviously,</p> <p>11 however you were getting pressure to that</p> <p>12 point, it can go down and start reactivating</p> <p>13 that fault.</p> <p>14 Q Okay. Thank you.</p> <p>15 And then we also covered this issue too,</p> <p>16 and, again, I think in this morning's cross,</p> <p>17 but is it possible that fluids could have</p> <p>18 migrated vertically from the Obsidian 14-18</p> <p>19 disposal well via faults that were not</p> <p>20 critically stressed in the lower Leduc, and</p> <p>21 potentially the upper part of the Precambrian</p> <p>22 basement and, therefore, were not susceptible</p> <p>23 to seismic slip until they reached a deeper</p> <p>24 fault in the basement that was critically</p> <p>25 stressed?</p> <p>26 A I -- I -- if I can try and summarize your</p>	<p style="text-align: right;">297</p> <p>1 question, you're -- the idea there might be</p> <p>2 some sort of pathway --</p> <p>3 THE COURT REPORTER: I'm sorry. Can I</p> <p>4 ask you to slow down. It's like you've sped</p> <p>5 right up.</p> <p>6 A J. VERDON: Sorry. Yes, of</p> <p>7 course.</p> <p>8 So I think the nub of your argument is the</p> <p>9 idea that, if this is the Leduc well -- the</p> <p>10 Obsidian well here, then could it be that</p> <p>11 there's pressure transfer directly down onto</p> <p>12 that fault plane.</p> <p>13 Q THE CHAIR: Correct.</p> <p>14 A It's not impossible. It's got a long way to</p> <p>15 go. Obviously, here we're at 1,100 metres</p> <p>16 below sea level. Where this fault plane is</p> <p>17 directly below the Obsidian well, it's at about</p> <p>18 5,000 metres below sea level. So that's over 3</p> <p>19 kilometres to get down there.</p> <p>20 You know, in our view, the easier pathway</p> <p>21 would be to go laterally and reach where --</p> <p>22 we're interested in where the top of this fault</p> <p>23 is. That's the easiest place to get to it is</p> <p>24 where this fault is shallowest.</p> <p>25 But you'll note that in our -- in our</p> <p>26 answering of this question -- if you go to</p>

<p style="text-align: right;">298</p> <p>1 Slide 24 -- thank you very much -- we -- we -- 2 we absolutely state -- sorry. We're not there. 3 Oh, yes. Sorry. I'm looking at the wrong -- 4 no. There we are. Yeah, there we are. 5 We -- we -- we absolutely accept that 6 there's a plausible mechanism that activities 7 in the Leduc be passed through faults extending 8 into the basement and that those are plausible, 9 and we absolutely accept that and have answered 10 that question in that way in our assessments. 11 But "plausible" doesn't mean did happen, 12 and that's where all the other evidence comes 13 in, the evidence about temporal correlation, 14 what have you. Obviously, one part of our 15 assessment framework is, is there a plausible 16 mechanism. But "plausible" doesn't mean 17 happened. What does all the other evidence 18 tell us about the likelihood of that mechanism 19 happening? And as I say, there are other -- 20 the other evidence speaks to the other 21 mechanisms being the driving force in this 22 seismicity. 23 Q Okay. 24 A N. WATSON: I'd like to add that 25 the 14-18 well is somewhat unique compared to 26 other Leduc wells in the area in that it</p>	<p style="text-align: right;">299</p> <p>1 doesn't penetrate -- it doesn't reach the 2 Precambrian basement. It is in a range of 120 3 our so metres above the basement. 4 So you don't have a mechanism of it being 5 actually at the basement. You would need that 6 situation of a fault actually intersecting at 7 that location rather than getting transferred 8 down through the Leduc itself. 9 Q Okay. Thank you, Mr. Watson. 10 Did you have anything further you wanted to 11 add? 12 A J. VERDON: I just wanted to 13 briefly mention that experience in Oklahoma has 14 actually shown the depth within -- so in 15 Oklahoma, they inject into the Arbuckle, which 16 is another basal aquifer. It sits right above 17 the basement, and you have pressure transfer 18 into the basement, and you create induced 19 seismicity. I'm sure you guys are at least 20 partially familiar with the issues that 21 Oklahoma has had in that regard. 22 And, again, what they have seen in Oklahoma 23 is that when they have plugged wells back to 24 the target at the top of the Arbuckle versus 25 the bottom of the Arbuckle, even that has a 26 significant impact on mitigation of induced</p>
<p style="text-align: right;">300</p> <p>1 seismicity. 2 And, in effect, the Obsidian well has 3 already done that because it's at the top of 4 the Leduc, not at the bottom of the Leduc, 5 unlike the -- some of other wells in the area. 6 So that, in itself is -- is already another 7 factor that we didn't really factor into the 8 framework but is relevant to induced seismicity 9 mitigation that we've seen elsewhere, that 10 plugging back to minimize induced seismicity. 11 Q Okay. Thank you. Next question is for 12 Mr. Watson. 13 And we heard a little bit about this, I 14 think, yesterday. So in the hydrodynamic 15 section of your report -- and I can provide the 16 specific reference if you need it -- but you 17 state that the hydrodynamic setting indicates 18 that both the Leduc and the Wabamun are 19 experiencing updip flow supported by both 20 hydraulic heat mapping and buoyancy effects. 21 And then you go on to say the Leduc through 22 Wabamun section performs as a continuous and 23 extensive hydrostatic unit. You would agree 24 with those statements? 25 A N. WATSON: Yes, I would. 26 Q Thank you.</p>	<p style="text-align: right;">301</p> <p>1 So the Leduc structure map you provide in 2 your report -- I have a reference, but it's a 3 confidential figure, and we don't need to get 4 into the details, but it basically shows in a 5 regional sense that the northern and the 6 central wells are structurally updip from 7 Obsidian's disposal well and the area of the 8 Reno seismic cluster. 9 Given this and your statement about updip 10 flow and the Leduc and Wabamun being a 11 continuous hydrodynamic unit, can you just 12 describe how fluids and the associated pressure 13 effects are migrating from the northern and 14 central wells to the Reno area? 15 A Well, the overall flow is updip, but the 16 pressure, because of the volumes injected and 17 the associated pressure increase over time, is 18 working against that overall flow. The flow is 19 occurring over -- it was established over a 20 longer time period. Geological time it's often 21 referred to. This is happening over the course 22 of some decades, and that is showing the 23 strength of the pressure pulse downdip, is that 24 it's counteracting the established regional 25 flow. 26 So what Dr. Pooladi-Darvish has observed is</p>

<p style="text-align: right;">302</p> <p>1 showing that it's working counter to that flow. 2 Q Right. And I think we heard yesterday about 3 it's the volume that kind of overcome -- the 4 total volume of the fluids being injected 5 create that pressure effect down dip; is that 6 correct? 7 A M. POOLADI-DARVISH: Yes. The volume is 8 affecting the pressure. 9 Q Okay. Okay. So my next question is for you, 10 Dr. Pooladi-Darvish. 11 I just wanted to understand a little better 12 about the treatment of faults in your reservoir 13 model. 14 On page 15, Exhibit 50.03 of your report, 15 you discuss the impact of faults on your 16 reservoir modelling results. You state that a 17 model with open faults is most representative 18 of the reservoir behaviour. 19 You also go on to say that one can expect a 20 large number of faults in the vicinity of the 21 14-18 well is because of the availability of 3D 22 seismic. 23 And if -- you go on to say that it's 24 plausible to think that if 3D seismic existed 25 elsewhere, many more faults would also be 26 detected.</p>	<p style="text-align: right;">303</p> <p>1 And then the part that I wanted to explore 2 was, you state that the model with open faults 3 is most representative of the reservoir 4 behaviour and suggest that if more faults were 5 included in the rest of the model, that they 6 would also be open and probably have little 7 impact on the fluid flow. 8 So my question is really about when you 9 model an open fault in the reservoir. What 10 does that mean in terms of model parameters and 11 how you treat the fault? 12 A Yes. Thank you very much for the question. 13 So faults, in two ways, are represented in 14 a model. One is at the location of the fault. 15 There is some displacement on the two sides of 16 the fault, and that is included in the model. 17 And, however, its effect on the flow is -- 18 I haven't dug into it, but I expect it to be 19 quite small. The reason for it is there is 20 still -- so from sound to sound or cabinet to 21 cabinet, a connection. The flow as compared to 22 thickness is quite small. And we can refer to 23 the numbers. Maximum flows are about two -- 20 24 or 30 metres, whereas the thickness is about 25 300 metres. So there's still connection 26 across.</p>
<p style="text-align: right;">304</p> <p>1 The second way that the faults are included 2 in the model is the so-called 3 transmissivity multipliers across the fault. 4 And a lot of -- a lot of times, for some 5 faults, when you have this displacement because 6 of the gouge or anything -- effects that are 7 happening inside the fault, across -- if the 8 fault's going in north-south, in an east-west 9 direction across the fault, there would be a 10 reduction of the permeability. And of course, 11 that depends on whether there is compressional 12 effects against the fault and creating that 13 gouge or not. 14 So the statement where -- so these are the 15 two ways that the faults can be -- can affect 16 the model results. The first effect is 17 included. The throws is in there. The second 18 one is what we -- we adjust typically to the -- 19 to the history matching. We don't have any way 20 of characterizing what that number is to the 21 so-called history matching by evidence. We 22 say, okay, the transmissivity multiplier is 0.1 23 or .05 or 1. 24 So in here, when I say the experience of 25 the reservoir of what -- what the statement 26 was, the behaviour of the reservoir is most</p>	<p style="text-align: right;">305</p> <p>1 representative of open. First of all, open 2 means -- it doesn't mean more than the in situ 3 rock. So that's transmissivity -- the maximum 4 transmissivity multiplier that we have is as if 5 the rock was just not fractured. We are not 6 opening up a hose or anything in there or a big 7 opening space. So that's the maximum that we 8 have gone. 9 But when I say it's representative of is -- 10 the base value -- this is -- this is -- so this 11 goes to the base model that we built. In the 12 base model, I -- I use the mid-value of 13 transmissivity multiplier of .5. And when I -- 14 and that model we saw that was in the node, 15 that model was significantly overpredicting the 16 pressure. So the models are just saying that 17 more flowing needs to happen. 18 So from here, I made two -- two cases. One 19 was, first of all, if I go from .5 to 1, does 20 it make any difference in the results? No. .5 21 is effectively as communicative as 1. That's 22 the first thing. 23 But more importantly, we have cases where 24 we have taken 1.5, I think, to .1 or -- I need 25 to see the numbers -- have reduced the 26 transmissivity modifier. In that case, then --</p>

<p style="text-align: right;">306</p> <p>1 and that is in Figure R11, the sensitivity 2 studies -- shows that the pressures in the 3 north would even further increase. So 4 basically what I'm saying is the faults in the 5 model -- if I close them further, they would be 6 even further mismatched. 7 And they are -- the base value was .5. .5 8 is behaving as one, and I'm calling -- calling 9 that open, open in the sense that it is -- as 10 if the rock is. 11 So -- and that's based on -- and primarily 12 it's driven by the pressures in the north as 13 well as the south. We are -- the model would 14 overpredict the north pressures. It shows that 15 it has to go -- including the faults. If I 16 close the faults, the -- in fact, they have run 17 the case in that plot -- or let me just make 18 sure that I refer to the plot number correctly. 19 Yes, it's R11, which shows that if I close the 20 faults, the pressure in the north would be 21 13 megapascal. Then -- then -- then the base 22 case, that's already about 5 to 7 megapascal 23 higher. So that's where I said the -- the -- 24 the reservoir behaviour indicated by the 25 pressures is behaving as if -- it's showing as 26 if the faults are open, and then from there</p>	<p style="text-align: right;">307</p> <p>1 is -- I'm saying, so ... And that's one. 2 And, secondly, the well both in particular 3 and on the 14-18 well, which, in fact, the 3D 4 seismic shows we have more faults and 5 everything else and all of that. The well test 6 data shows no closed boundary, shows no -- 7 no -- no sealing fault or anything. It's -- 8 it's open until we see constant pressure on 9 the -- on the contrary, again, suggesting there 10 is communication. 11 Q Okay. Thanks. That's helpful. A follow-up 12 question. Something entirely different. But 13 yesterday during cross-examination, 14 Mr. Fitzpatrick asked Dr. Verdon about whether 15 faults crossing an aquifer would allow 16 pressures to dissipate into that aquifer. 17 So I'm interested in your thoughts on this 18 issue, Dr. Pooladi-Darvish. What factors or 19 mechanisms would control whether pressure from 20 such a fault, such as an Obsidian perturbation, 21 exists from Belloy to the basement -- what 22 factors or mechanisms would show whether a 23 pressure travelling along that fault would 24 potentially dissipate into -- into an aquifer 25 such as the Rundle or the Leduc aquifers? 26 A You're asking me, sir?</p>
<p style="text-align: right;">308</p> <p>1 Q Yes. Yes. 2 A So this is more in the internal properties of 3 the fault. So the starting point, the evidence 4 that Mr. Watson referred to, the drilling loss 5 and -- the drilling mud losses and everything 6 says that the fluids are -- are being taken 7 away by these faults. 8 So, then -- then, how far they go and 9 whether they dissipate, I think that is the 10 question. That is -- 11 Q Yeah. 12 A -- more determined by the properties within -- 13 within that fault zone and where the gouge has 14 formed or not. It's not my area. 15 I have just come across a variety of 16 faults. In some cases, they are sealing; in 17 some cases they are not. The genesis 18 compression against an -- I cannot comment any 19 further. 20 Q Mr. Watson, do you have anything you want to 21 add? 22 A N. WATSON: Oh, yes. Thank you. 23 I was about to. 24 So the -- the fault that we identified in 25 the Belloy is -- pardon me -- passing through 26 the Rundle Permian classic aquifer on its way</p>	<p style="text-align: right;">309</p> <p>1 through the Exshaw aquitard and into the 2 Devonian aquifer. 3 One thing to realize about -- so let's pull 4 apart the aquifer and actually -- if you -- in 5 my evidence, in the hydrodynamic part -- just 6 let me call up the right figure. I think that 7 will be helpful. This one right here. What 8 number is that? In 50.05, PDF page 55, please. 9 If you could -- thank you. You're ahead of 10 me. 11 So if we take this apart by the -- on a 12 more stratigraphic level, we can see that 13 the -- with -- the Triassic has been eroded 14 out. We have the Permian Belloy, say, on the 15 left-hand side, if you look. 16 Oh, thank you, Mehran. 17 So right in this area, we have -- this is 18 where the Belloy is. We have within the 19 Mississippian -- because this is across the 20 entire Peace River Arch, we also have -- the 21 Stoddart Group has been eroded, but we do still 22 have remnant Belloy, Shunda, Pekisko, and 23 Banff, and then we have the extra shale below 24 that. 25 So as that fault is passing through the -- 26 through the Belloy and through the -- the</p>

<p style="text-align: right;">310</p> <p>1 Debolt, Shunda, Pekisko, it's important to 2 realize there is a -- an aquitard within the 3 upper Pekisko, but also, although they're 4 aquifers, the -- the Debolt itself is an 5 interbedded carbonate, a shale carbonate with 6 an intervening siltstone or more finer-grained 7 carbonates and argillaceous matter, and then we 8 get into the Shunda. We also have varying 9 reservoir quality. 10 So it's -- it is an aquifer over extended 11 periods of time for transmitting pressure, but 12 it's not as permeable as a -- as, say, the 13 fault that we've identified. 14 I can't take credit for this metaphor. 15 Dr. Steve Rogers, a specialist in diffuse 16 fracturing that was at a GeoConvention talk two 17 years ago had a -- if you think of the fault 18 itself as a -- as a garden hose and the 19 formation of the aquifer itself as more of a 20 sponge, you're transmitting the fluid much more 21 quickly through the hose as opposed to through 22 the sponge. 23 Q So it'd be -- to summarize, some dissipation 24 might occur, but potentially it would be 25 relatively smaller on the northern break, and 26 then you have pressure in terms of coming to</p>	<p style="text-align: right;">311</p> <p>1 the centre. That's what you're saying? 2 A I agree. That's a good summary. Thank you 3 for -- 4 A J. VERDON: And I think it is 5 worth just recapping that we have seen the same 6 phenomena through the same aquifers further 7 west with hydraulic fracturing, induced 8 seismicity, which we certainly see with the 9 Montney where the interpretation is that 10 pressures have transferred down over kilometres 11 through these formations. 12 So it is -- observationally, I appreciate 13 some of it is understanding the complex 14 behaviour of the permeability of faults, and 15 that -- and that obviously is a 16 three-dimensional anisotropic problem, which is 17 not easy to manage. But as I said, the 18 observational evidence for that happening 19 elsewhere in the region is there. So, again, 20 that's the most important aspect. 21 Q Okay. Thank you for that. 22 So, Dr. Verdon, a couple of questions about 23 the use of induced seismicity frameworks, and, 24 again, we've talked about that today. 25 Yesterday, Mr. Fitzpatrick was asking you about 26 the role of judgment in applying the various</p>
<p style="text-align: right;">312</p> <p>1 induced seismicity frameworks. 2 And I wanted to refer you to -- you may not 3 need to look at this. You're probably pretty 4 familiar with the paper. But Exhibit 82.4, is 5 the Foulger et al. paper. I'll let it be 6 pulled up. 7 But I'm going to point you to -- well, I'm 8 going to read an extract from that paper. 9 Basically, it says: (as read) 10 Several questionnaires have already 11 been published, (Davis and Frohlich 12 1993, Davis et al. 1995, Frohlich et 13 al. 2016, Verdon et al. 2019) and it 14 is clear that the approach suffers 15 from subjectivity. Different analysts 16 may produce different results, and 17 where the questionnaire is complex, it 18 may take a considerable time to apply. 19 So my question -- my first question is do you 20 agree with the statement that induced 21 seismicity framework will suffer from some 22 subjectivity and that different expert 23 assessors may produce different results when 24 applying these frameworks to the same events? 25 A Sure. I certainly agree with the statement 26 that the Frohlich and Davis frameworks from the</p>	<p style="text-align: right;">313</p> <p>1 early '90s suffered hugely from subjectivity 2 and didn't deal at all with the inherent 3 uncertainties that -- that are -- that are 4 inherent to making this kind of assessment. So 5 I would certainly agree with the statement in 6 regards to those papers. 7 The Frohlich et al. 2016 paper, I'll be 8 honest, I'm not a fan of at all. It was 9 developed specifically to deal with long-ago 10 historic cases dealing with instances from 11 Texas in the 1930s and beyond. So obviously 12 kind of not really suited to -- to modern day 13 given the lack of data for those kind of cases. 14 For our case, our -- our motivation in 15 developing our paper was to add some 16 quantitative analysis and rigor and to try 17 and -- as best we can -- remove the 18 subjectivity from this kind of assessment, and 19 where that subjectivity remains, to quantify 20 that subjectivity, and that's in the evidence 21 strength ratio that forms an inherent part of 22 our assessment. 23 So I -- I disagree with that 24 characterization -- well, there is inherently 25 some subjectivity, and I -- I agree -- I think 26 "suffers from subjectivity" is perhaps an</p>

<p style="text-align: right;">314</p> <p>1 unfair exaggeration of our approach, because 2 the whole point of our approach is to 3 characterize the degree of subjectivity and to 4 introduce rigor wherever possible. 5 Different analysis may produce different 6 results. As I discussed, I think, in the 7 cross-examination, you would expect some degree 8 of difference, but you wouldn't expect to find 9 wildly different results so long as the 10 analysts were following the schemes as 11 described and the guidance within the scheme. 12 Within my reply evidence, I've described 13 some instances where, in my view, it's clear 14 that the CLM's application of my scheme didn't 15 follow the guidance that I provided for that 16 scheme, and that might account for -- or 17 clearly does account for the differences in 18 outcome that we've produced. 19 But where different analysts with good 20 experience of working with induced seismicity 21 apply the scheme as guided, I would not expect 22 to find -- you know, there would inevitably be 23 some difference, but not large amounts of 24 difference. 25 Q And what is your opinion of the framework in 26 the Foulger et al. 2023 paper, and what do you</p>	<p style="text-align: right;">315</p> <p>1 see as the strengths and limitations of that 2 approach, or the Foulger approach, in relation 3 to that? 4 A I see it as a step backwards, in short, for 5 reasons that I will explain to you. 6 Firstly, if we can go to page 25, I 7 think -- no. Hang on. Apologies. 26 of 8 this -- of this study -- of this exhibit. 9 Thank you. 10 So this shows the scheme. You might want 11 to kind of zoom in and expand it a bit. For 12 most people, it's hard to see on their screen 13 there. 14 They have this first step, which is an exit 15 step for if the -- "PIE" is a potentially 16 induced earthquake. So I do like the acronym, 17 so I'll give them that. It is a nice acronym. 18 Did the PIE begin before, after, or during 19 the onset of industrial activity? In some 20 cases, that can be complex because in some 21 areas, there is a lot of natural seismicity 22 going on, and then you might have a bona fide 23 induced event sequence start up but in an area 24 where there's already seismicity ongoing, which 25 in this case, you would say, well, there was 26 already some natural seismicity there before; I</p>
<p style="text-align: right;">316</p> <p>1 now exit at this step. I don't feel that's 2 appropriate. 3 You can have sequences where there's some 4 natural earthquakes that then get enhanced by 5 the industrial activity. I've done -- I've 6 done some work in places like Taiwan and Japan, 7 where they're looking at doing carbon capture 8 and storage, where they have a lot of 9 background seismicity. So exiting the scheme 10 just because there's natural background 11 seismicity going on would not be an appropriate 12 step. 13 And you'll also note the general -- apart 14 from this question, the lack of any attempt to 15 characterize and incorporate any information 16 about the background natural earthquakes in the 17 Foulger et al. scheme. 18 You'll also notice that it doesn't really 19 deal with uncertainty. You're either required 20 to answer the question or not. Our scheme 21 recognizes that the strength of answer and the 22 strength of evidence to answer these questions 23 may vary. You may have very strong evidence to 24 answer those questions, or you may have weak 25 evidence. And in our scheme, you modulate the 26 strength of your answer by the strength of the</p>	<p style="text-align: right;">317</p> <p>1 evidence. There's no option to do that in the 2 Foulger et al. scheme, which is -- obviously 3 creates an issue. 4 The most important issue, however, though, 5 is that you'll note that most of the 6 questions -- and if you scroll down to the next 7 page. Thank you very much. Most of those 8 questions score 10 points. 9 If you scroll back up again -- sorry I'm 10 making you jump up and down -- there are three 11 questions that score 100 points. Essentially, 12 those three questions dominate the Foulger et 13 al. scheme. There's no -- the other questions, 14 you could answer whatever you want. The answer 15 to those three questions is going to control 16 your answer. 17 And those three questions are is there 18 spatial collocation in two dimensions; and 19 spatial collocation in three dimensions; and 20 then a final one, is there a temporal 21 correlation. So, essentially, if I answer 22 Questions 2 and 3 in the affirmative, I get 23 200 points there, which is going to outweigh 24 everything else in the scheme. 25 Basically, any earthquake that is within 26 the region that is perturbed -- that we think</p>

<p style="text-align: right;">318</p> <p>1 is perturbed by the industrial activity, the 2 Foulger et al. scheme will tell you it's 3 induced. I don't think that's appropriate. I 4 think you can have natural earthquakes 5 occurring within that zone that you think 6 might be perturbed, and that -- a scheme that 7 effectively says that if it's in the 8 perturbation scheme, it must be induced 9 irrespective of any other evidence because 10 the -- the strength of the other points can't 11 outweigh that, I don't think that's 12 appropriate. I think you should weigh the 13 evidence in a more nuanced way, and that's what 14 our scheme does.</p> <p>15 Q Okay. Thank you for that. 16 So just returning back to the use of the 17 Verdon 2019 framework for the 14-18 as well.</p> <p>18 A Yes.</p> <p>19 Q So Outer Limits provided their analysis, and 20 they came up with an ESR score of 92 percent 21 and an IAR of plus 31 percent.</p> <p>22 A That's correct.</p> <p>23 Q And then when the AER used the framework, they 24 came up with an ESR of 80 percent and an IAR 25 of -- I can't remember if it's 50 or 26 51 percent. I wrote 50, but I think it might</p>	<p style="text-align: right;">319</p> <p>1 be 51.</p> <p>2 A M-hm.</p> <p>3 Q Recognizing that the scores are different -- 4 and I understand your argument that, you know, 5 the score for the Obsidian well is less than 6 the score for the other sources.</p> <p>7 But when I look at the numbers, and I think 8 about subjectivity, they're not that different. 9 Like, I understand there's a difference 10 between, you know, 31 percent and 50 percent, 11 but they both seem to be indicating a 12 connection between the activity and the events. 13 And I guess I'm just wondering about how much 14 that 20 percent difference makes.</p> <p>15 A As I've hopefully characterized in my evidence, 16 I view that to be significant. As I say -- and 17 you correctly identified it. Maybe we don't 18 need to go into it, but the reason for the 19 difference in the results, in my view, is the 20 incorrect application by CLM of my scheme.</p> <p>21 Is 20 percent a difference? So, firstly, I 22 guess, if I only had one well, or one cause, 23 and I was just doing an assessment on a sole 24 cause, typically we've taken 20 to 25 percent 25 or below being -- that's close enough to zero 26 to say it's ambiguous. I want to see an IAR</p>
<p style="text-align: right;">320</p> <p>1 above 20 to 25 percent to start thinking it's 2 induced if I only have one cause.</p> <p>3 However, as I've described, if an induced 4 event is being caused by one thing, and another 5 thing is nearby, I'll end up answering more of 6 those questions positive. Because the events 7 will be shallow; the events will be different 8 in character to the regional seismicity, so it 9 will start to pull up my induced assessment 10 score for the thing that didn't cause it by, 11 you know, sort of, you know 10, 15 percentage 12 points or so.</p> <p>13 So if we remove that pull-up effect, the 14 induced assessment score for the Obsidian well 15 goes below -- would go below 20 percent. If 16 you accepted those questions are being pulled 17 up by a false positive for the regional 18 character question, for example, then that 19 would be below that 20, 25 percent threshold 20 where I say the evidence for this is ambiguous, 21 and that's -- that's kind of the conclusion 22 that I've made.</p> <p>23 Q Okay. Thank you. 24 Also for you, Dr. Verdon. So in your 25 report, you state that: (as read) 26 Given the lateral extent of the</p>	<p style="text-align: right;">321</p> <p>1 pressure faults as modelled by 2 Pooladi-Darvish, it is reasonable to 3 compute the correlation between 4 injection in high-volume Leduc wells 5 and the overall seismicity.</p> <p>6 And I think you were asked some questions about 7 this yesterday. And so based on this, it seems 8 like the correlation factors you calculated for 9 the high-volume Leduc disposal wells was with 10 respect to all the seismicity, including the 11 events in the north Peace and north Heart 12 clusters, and not specifically to events in the 13 Reno cluster. I have that right?</p> <p>14 A Yes.</p> <p>15 Q Okay. In its hearing submission, CLM disagrees 16 with the assessment of the high-volume Leduc 17 wells. Among other things, they state: 18 (as read)</p> <p>19 Second, the apparent correlation 20 between the high-volume Leduc wells 21 and the entire seismicity in the Peace 22 River region exists but is a product 23 of the correlation between the 24 different clusters and the nearby 25 associated disposal activity. In 26 other words, this low-resolution</p>

<p style="text-align: right;">322</p> <p>1 assessment hides the correlation 2 between the seismogenic disposal wells 3 and their nearby seismicity. 4 And I think you were asked some questions on 5 this yesterday. I just want to reconfirm. Is 6 it possible that the correlations calculated 7 for those high-volume disposal wells are being 8 influenced by that short-term -- sorry -- 9 short-distance events -- seismicity events and, 10 therefore, doesn't really see -- the 11 correlation is being swayed by those events 12 rather than any correlation to the actual Reno 13 events? 14 A I think -- I think to answer that question, I'd 15 like to bring up my opening statement. 16 Slide -- Slide 20 will do -- or, actually, 17 maybe slide -- Slide 7. So it's helpful to 18 have a map view, right. 19 So these are the high-volume Leduc wells 20 that we're talking about. There is -- there is 21 one cluster that's in close proximity to those 22 wells, but, actually, the bulk of the 23 seismicity is not proximal to those wells. 24 And, obviously, our argument is that the 25 pressure pulse from all of these wells is 26 spreading out and triggering all of these</p>	<p style="text-align: right;">323</p> <p>1 events. 2 So AER's comments about that it's caused 3 by -- looking at multiple effects of lots of 4 wells with short-term connections, there's only 5 one cluster that that applies to, and that's 6 the -- the smallest cluster, as far as I'm 7 aware, in terms of the number of earthquakes. 8 So that effect really couldn't influence the 9 fact that the bulk of the seismicity they're 10 putting into that correlation, which is the 11 north Peace River cluster, is not close to 12 those wells either. So that short-term 13 multiple local effects data can't apply to this 14 because they're -- they're -- they're all so 15 far away, the earthquakes that I've included. 16 Q Thank you. 17 I have a couple of questions that are 18 probably for Mr. McGilvary or Mr. Charbonneau, 19 but I may also hear from Mr. Langen that he 20 wants to address these in argument. So I'll 21 put the first question out there, and you can 22 decide how you want to answer it. 23 But in Obsidian's initial hearing 24 submission, you identified several alleged 25 impacts of the order, including reputational 26 impacts, impacts to share price, and</p>
<p style="text-align: right;">324</p> <p>1 relationship with Woodland Cree. 2 And I guess what I'm interested in is what 3 does Obsidian see as the relevance of these 4 alleged impacts to the Panel's decision on 5 whether the order should be confirmed, varied, 6 suspended, or revoked? 7 D.P. LANGEN: That's a good 8 question, Mr. Chair. Without getting into it, 9 we don't intend to rely on any of those facts 10 in argument, to be very clear. 11 THE CHAIR: Okay. Thank you. 12 So I did have some detailed questions, 13 which I don't plan to ask based on that 14 statement. 15 D.P. LANGEN: Thank you, sir. 16 THE CHAIR: Okay. 17 Q THE CHAIR: I guess what I am 18 interested in -- and, again, I think this is 19 also for Mr. McGilvary or Mr. Charbonneau -- 20 but have there been any operational impacts on 21 Obsidian's disposal or production operations 22 because of the order? For instance, have you 23 had to cease or limit disposal operations or 24 shed any production as a result of the order, 25 and if so, what was the extent, duration, or 26 costs associated with those activities?</p>	<p style="text-align: right;">325</p> <p>1 A J. MCGILVARY: Yes. Thank you for 2 the question. 3 Since the initiation of the EPO, there are 4 have been six seismic events -- I'm sorry. 5 That's inclusive of the first two. So four 6 seismic events that have been measured in our 7 array. Those range from a magnitude of 3.4 8 down to a magnitude of 2.87 above the threshold 9 that was prescribed of 2.5. 10 In that time, we initiated the yellow light 11 protocol, so within the medium range, starting 12 on April 28th, 2023, for a 15 percent 13 reduction. That continued through the second 14 event on May 14th, 2023, where the yellow light 15 was maintained for another 15 days, and then 16 again on May 19th, 2023, the yellow light 17 protocol remained in place. 18 On October 3rd, 2023, there was an event of 19 2.87 that was not reportable. It was below the 20 3.8 alarm and more than 20 kilometres away, and 21 so the stoplight protocol was not initiated. 22 So, in total, that's three times that we 23 reduced the overall injectivity of that well 24 since the EPO. 25 Q Okay. Thank you. 26 Maybe just a final question, maybe for</p>

<p style="text-align: right;">326</p> <p>1 Dr. Verdon, but anybody else who would like to 2 comment on this.</p> <p>3 So Obsidian's evidence is that the seismic 4 events in the Reno cluster are more likely 5 induced than natural, and that the high-volume 6 Leduc disposal wells and the 6-14 Belloy well 7 are more likely to have caused the seismic 8 events than the Obsidian 14-18 well.</p> <p>9 Given this evidence, does Obsidian believe 10 that the disposal wells in the area of the 11 Peace River Arch represent a higher risk of 12 causing induced seismicity generally, and if 13 so, does this suggest the need for a more 14 regional approach to assessing risk and 15 mitigating the effects of disposal operations 16 in the area of the Peace River Arch?</p> <p>17 A J. VERDON: I believe so, yes. 18 I think it's notable that seismicity has 19 continued in the region. And we have seen -- 20 actually, when you track on the AGS earthquake 21 dashboard, there are -- there are indeed what 22 appear to be new clusters starting to develop 23 as well. So -- so I -- I do agree with that 24 sentiment.</p> <p>25 Q Okay. Thank you. 26 Mr. McGilvary or Mr. Charbonneau, do you</p>	<p style="text-align: right;">327</p> <p>1 want to add anything?</p> <p>2 A J. MCGILVARY: I think that 3 Mr. Verdon said it fairly effectively. You 4 know, anecdotally, it's been a steep learning 5 curve for Obsidian. This is a topic that we 6 did not have in-house expertise on, and as 7 such, we've been very much learning along the 8 lines with the conclusions of our independent 9 experts. And as such, again, I adhere to the 10 recommendations of the subject matter experts.</p> <p>11 Q Okay. Thank you. 12 Those are all my questions. Just give me a 13 minute.</p> <p>14 A A. FOX: May we add a little 15 something to that?</p> <p>16 Q Sure.</p> <p>17 A We have worked in the past on other areas of 18 induced seismicity in BC and Alberta where 19 there has been more of a cooperative approach 20 between operators and a lot of scientific rigor 21 applied to understand induced seismicity in 22 those areas, Fox Creek being an excellent 23 example where the AER and the AGS themselves 24 did rigorous work. So just from our 25 professional standpoint, we also believe that, 26 like, a more cooperative approach between</p>
<p style="text-align: right;">328</p> <p>1 operators is helpful.</p> <p>2 Would you like to add anything else?</p> <p>3 A N. WATSON: That states it well. 4 Just looking at the -- as we've seen, there's 5 benefits to be gained from looking at the 6 entire sedimentary section as well the 7 basement, and looking at it on a regional basis 8 is helpful for understanding the problem and 9 mitigating it. That's what we've seen both in 10 BC and in the Fox Creek area.</p> <p>11 THE CHAIR: Okay. Thank you 12 Dr. Fox, Mr. Watson.</p> <p>13 Those are all my questions. Just give me a 14 minute to confer with my Panel mates.</p> <p>15 Okay. Those are all the Panel's questions. 16 Mr. Langen, would you like to do some 17 redirect?</p> <p>18 D.P. LANGEN: Thank you, 19 Mr. Chair. No, there's no redirect for the 20 panel.</p> <p>21 THE CHAIR: Okay. Thank you. 22 Then, with that, I believe the panel can be 23 released.</p> <p>24 We will take our lunch break now. It's 25 12:00. So we will reconvene at 1:00, and that 26 will be to start direct evidence from CLM.</p>	<p style="text-align: right;">329</p> <p>1 I would like to thank the Obsidian panel 2 for responding -- first of all, for your 3 evidence, written and oral, and for responding 4 to all of our questions. Thank you very much.</p> <p>5 A J. MCGILVARY: On behalf of 6 Obsidian, we would like to thank you as well 7 for your time. Thank you very much.</p> <p>8 THE CHAIR: Thank you. 9 (WITNESSES STAND DOWN)</p> <p>10 THE CHAIR: We are adjourned 11 until 1:00.</p> <p>12</p> <p>13 PROCEEDINGS ADJOURNED UNTIL 1:00 PM</p> <p>14</p> <p>15</p> <p>16</p> <p>17</p> <p>18</p> <p>19</p> <p>20</p> <p>21</p> <p>22</p> <p>23</p> <p>24</p> <p>25</p> <p>26</p>

330	<p>1 Proceedings taken at the Govier Hall, Calgary, 2 Alberta</p> <hr/> <p>3 4 November 29, 2024 Afternoon Session</p> <p>5</p> <p>6 A. Bolton The Chair 7 B. Zaitlin Hearing Commissioner 8 T. Stock Hearing Commissioner</p> <p>9</p> <p>10 B. Kapel Holden AER Counsel 11 O. Chijioke AER Counsel 12 A. Huxley AER Counsel 13 (Via Videocast)</p> <p>14 A. Lung AER Staff 15 A. Stanislavski AER Staff 16 M. Rahimabadi AER Staff</p> <p>17</p> <p>18 P. Fitzpatrick For Regulatory Compliance 19 Branch</p> <p>20 J. Allison For Regulatory Compliance 21 Branch</p> <p>22 A. Hall For Regulatory Compliance 23 Branch</p> <p>24</p> <p>25 D.P. Langen For Obsidian Energy Ltd. 26 A. Barrington For Obsidian Energy Ltd.</p>	331	<p>1 A. Porco, CSR(A) Official Court Reporter</p> <hr/> <p>2 3 (PROCEEDINGS COMMENCED AT 1:01 PM)</p> <p>4 THE CHAIR: Thank you. Please 5 be seated.</p> <p>6 Mr. Allison, you're going to start?</p> <p>7 J. ALLISON: Yes. I'm just going 8 to introduce our witnesses and have them adopt 9 their evidence and then my colleague 10 Mr. Fitzpatrick will be taking over for the 11 direct evidence.</p> <p>12 THE CHAIR: Okay. Thank you.</p> <p>13 J. ALLISON: Before we start, on 14 November 27th, we filed a slide deck to 15 accompany CLM's direct evidence. It contains 16 only public information, and we were going to 17 request an exhibit number for that slide deck.</p> <p>18 B. KAPEL HOLDEN: The next exhibit 19 number is 98.0.</p> <p>20 J. ALLISON: Thank you very much. 21 EXHIBIT 98.0 - CLM PUBLIC Hearing 22 PowerPoint Direct Opening Statement</p> <p>23 J. ALLISON: Madam Court 24 Reporter, I was proposing to introduce the 25 witnesses and then we'll swear them in and then 26 do the questioning.</p>
332	<p>1 THE COURT REPORTER: Thank you. 2 J. ALLISON: So beginning closest 3 to the Commissioners is Dr. Todd Shipman. He's 4 a senior advisor at the AER's Regulatory 5 Compliance Branch. 6 Sitting next to him is Mr. Erik Kuleba of 7 the AER Regulatory Compliance Branch. He is 8 the statutory decision-maker who issued the EPO 9 at issue in this hearing. 10 Sitting to his right is Mr. Claudio Virues. 11 He's a senior reservoir engineer at the AER. 12 Sitting to his right is Dr. Mauricio 13 Canales. He's a senior geophysicist of induced 14 seismicity at the Alberta Geological Survey. 15 And, finally, we have Mr. Elwyn Galloway, 16 who is a senior geophysicist at the Alberta 17 Geological Survey. 18 Shall we proceed with swearing them in. 19 THE CHAIR: Yes, please do. 20 TODD SHIPMAN, MAURICIO CANALES, ELWYN GALLOWAY, 21 Sworn 22 ERIK KULEBA, CLAUDIO VIRUES, Affirmed 23 THE COURT REPORTER: Thank you. 24 J. ALLISON: So in this 25 proceeding CLM has filed the following 26 evidence: Exhibit 36, which is the record of</p>	333	<p>1 the decision-maker, which consists of 2 Exhibit 6.01 and the supplemental information, 3 which is Exhibit 6.02. 4 They have also filed Exhibit Series 57, 5 which contains the public and confidential 6 portions of CLM's evidence-in-chief, which 7 includes Exhibit 57.01, Exhibit 57.02, and 8 Exhibit 57.03. 9 It's also filed Exhibit Series 66, which 10 consists of Exhibit 66.1 and Confidential 11 Exhibit 66.2, which contains the first part of 12 CLM's public and confidential answers to 13 Obsidian's information requests. 14 It has also filed Exhibit Series 71, which 15 is Exhibit 71.1, Confidential Exhibit 71.2, and 16 Public Exhibits 71.3 to 71.15, which contain 17 the second part of CLM's public and 18 confidential answers to Obsidian's information 19 requests. 20 And, finally, we filed Exhibit 98, which is 21 the slide deck filed in support of CLM's direct 22 evidence and containing only public 23 information. 24 Direct Evidence of the Regulatory Compliance 25 Branch Witnesses 26 Q J. ALLISON: Dr. Shipman, I'll</p>

334	<p>1 start with you. In Exhibit Series 66, did you</p> <p>2 provide answers to Information Requests 1.10,</p> <p>3 1.11(c), 1.22(f) and (g), 1.23(e), 1.24(c), and</p> <p>4 1.25(c)?</p> <p>5 A T. SHIPMAN: I believe so.</p> <p>6 Q And do you have any changes you wish to make to</p> <p>7 that evidence?</p> <p>8 A No.</p> <p>9 Q And is that evidence accurate, to the best of</p> <p>10 your knowledge and belief?</p> <p>11 A Yes.</p> <p>12 Q Dr. Shipman, has your CV been filed as Tab 9 to</p> <p>13 Exhibit 57.01?</p> <p>14 A Yes.</p> <p>15 Q And does that CV accurately set out your</p> <p>16 qualifications and experience?</p> <p>17 A Yes.</p> <p>18 Q And do you adopt the answers you provided in</p> <p>19 Exhibit Series 66 as part of your evidence in</p> <p>20 this proceeding?</p> <p>21 A I do.</p> <p>22 Q Thank you.</p> <p>23 Moving to you, Mr. Kuleba. Mr. Kuleba, is</p> <p>24 Exhibit Series 6 the record of your decision</p> <p>25 and supplemental information to that record?</p> <p>26 A E. KULEBA: Yes.</p>	335	<p>1 Q Was Exhibit Series 57 prepared under your</p> <p>2 direction and control?</p> <p>3 A Yes.</p> <p>4 Q In Exhibit Series 66, did you provide answers</p> <p>5 to Information Requests 1.4(a), (b), and (d)</p> <p>6 through (e) -- (d) through (f)?</p> <p>7 A Yes.</p> <p>8 Q As well as 1.5, 1.7, and 1.11(a)?</p> <p>9 A Yes.</p> <p>10 Q And was PDF page 13 of Exhibit 98 prepared by</p> <p>11 you and under your direction and control?</p> <p>12 A It was.</p> <p>13 Q Do you have any changes you wish to make to</p> <p>14 that evidence?</p> <p>15 A I do not.</p> <p>16 Q And is that evidence accurate, to the best of</p> <p>17 your knowledge and belief?</p> <p>18 A It is.</p> <p>19 Q Mr. Kuleba, has your CV been filed as Tab 8 to</p> <p>20 Exhibit 57.01?</p> <p>21 A That is correct.</p> <p>22 Q And does that CV accurately set out your</p> <p>23 qualifications and experience?</p> <p>24 A Yes.</p> <p>25 Q Do you adopt Exhibit Series 6, the answers you</p> <p>26 provided in Exhibit Series 66, PDF page 13 of</p>
336	<p>1 Exhibit 98, and Exhibit Series 57 as part of</p> <p>2 your evidence in these proceedings?</p> <p>3 A Yes.</p> <p>4 Q Turning to you Mr. Virues.</p> <p>5 Mr. Virues, was the report found at Tab 5</p> <p>6 of Exhibit 57.01 and Confidential Exhibit 57.03</p> <p>7 prepared by you or under your control?</p> <p>8 A C. VIRUES: Yes.</p> <p>9 Q In Exhibit Series 66 did you provide answers to</p> <p>10 Information Requests 1.12 and 1.13?</p> <p>11 A Yes.</p> <p>12 Q Do you have any changes you wish to make to</p> <p>13 that evidence?</p> <p>14 A No.</p> <p>15 Q Is that evidence accurate, to the best of your</p> <p>16 knowledge and belief?</p> <p>17 A Yes, it is.</p> <p>18 Q Mr. Virues, has your CV been filed as Tab 10 to</p> <p>19 Exhibit 57.01?</p> <p>20 A Yes.</p> <p>21 Q Does that CV accurately set out your</p> <p>22 qualifications and experience?</p> <p>23 A Yes, it does.</p> <p>24 Q Do you adopt Tab 5 of 57.01, Confidential</p> <p>25 Exhibit 57.03, and the answers you provided in</p> <p>26 Exhibit Series 66 as part of your evidence in</p>	337	<p>1 this proceeding?</p> <p>2 A Yes.</p> <p>3 Q Dr. Canales, were the reports found at Tabs 1</p> <p>4 to 4 of Exhibit 57.01 and Confidential</p> <p>5 Exhibit 57.02 prepared by you or under your</p> <p>6 control?</p> <p>7 A M. CANALES: Yes.</p> <p>8 Q In Exhibit 66, did you provide answers to</p> <p>9 Information Requests 1.1, 1.2, 1.3, 1.4(c),</p> <p>10 1.10 --</p> <p>11 THE COURT REPORTER: Sorry. Can you slow</p> <p>12 down, please. "1.2"?</p> <p>13 Q J. ALLISON: 1.3, 1.4(c), 1.10,</p> <p>14 1.14, 1.15, 1.16, 1.17, 1.18, 1.19, 1.21, 1.22,</p> <p>15 1.23, 1.24, 1.25, 1.26, 27, 28, 29, and 30?</p> <p>16 A M. CANALES: Yes.</p> <p>17 Q In Exhibit Series 71, did you provide answers</p> <p>18 to Information Requests 1.18, 1.9, 1.11, 1.26,</p> <p>19 and 1.27?</p> <p>20 A Yes.</p> <p>21 Q Were PDF pages 3 to 12 and 15 to 19 and 24 and</p> <p>22 26 to 29 of Exhibit 98 prepared by you or under</p> <p>23 your control?</p> <p>24 A Yes.</p> <p>25 Q Do you have any changes you wish to make to</p> <p>26 that evidence?</p>

<p style="text-align: right;">338</p> <p>1 A No.</p> <p>2 Q Is that evidence accurate, to the best of your</p> <p>3 knowledge and belief?</p> <p>4 A Yes.</p> <p>5 Q Has your CV been filed as Tab 7 of</p> <p>6 Exhibit 57.01?</p> <p>7 A Yes.</p> <p>8 Q Does that CV accurately set out your</p> <p>9 qualifications and experience?</p> <p>10 A Yes.</p> <p>11 Q Do you adopt Tab 1 to 4 of Exhibit 57.01,</p> <p>12 Confidential Exhibit 57.02, the answers you</p> <p>13 provided in Exhibit Series 66, the answers you</p> <p>14 provided in Exhibit Series 71, PDF pages 3 to</p> <p>15 12 and 15 to 19, 24, and 26 to 29 of Exhibit 98</p> <p>16 as part of your evidence in this proceeding?</p> <p>17 A Yes.</p> <p>18 Q Thank you.</p> <p>19 And, finally, Mr. Galloway. In</p> <p>20 Exhibit Series 71, did you provide an answer to</p> <p>21 Information Request 1.20?</p> <p>22 A E. GALLOWAY: Yes.</p> <p>23 Q Were PDF pages 20 to 23 of Exhibit 98 prepared</p> <p>24 by you or under your control?</p> <p>25 A Yes.</p> <p>26 Q Do you have any changes you wish to make to</p>	<p style="text-align: right;">339</p> <p>1 evidence?</p> <p>2 A No.</p> <p>3 Q Is that evidence accurate, to the best of your</p> <p>4 knowledge and belief?</p> <p>5 A Yes.</p> <p>6 Q Is your CV filed as Exhibit 84.1 in the</p> <p>7 proceeding?</p> <p>8 A Yes.</p> <p>9 Q Does that CV accurately set out your</p> <p>10 qualifications and experience?</p> <p>11 A Yes.</p> <p>12 Q Do you adopt the answers you provided in</p> <p>13 Exhibit Series 71 and PDF pages 20 to 23 of</p> <p>14 Exhibit 98 as part of your evidence in this</p> <p>15 proceeding?</p> <p>16 A Yes.</p> <p>17 Q Thank you very much.</p> <p>18 I will now turn it over to my colleague</p> <p>19 Mr. Fitzpatrick for direct examination.</p> <p>20 THE CHAIR: Thank you.</p> <p>21 And, Mr. Fitzpatrick, just -- you know,</p> <p>22 we'll look for a break around 2:30, so just</p> <p>23 look for a natural spot. It doesn't have to be</p> <p>24 exactly at 2:30.</p> <p>25 P. FITZPATRICK: Very good, sir.</p> <p>26 Thank you.</p>
<p style="text-align: right;">340</p> <p>1 THE CHAIR: Okay.</p> <p>2 P. FITZPATRICK: Can we call up</p> <p>3 Exhibit 98, please.</p> <p>4 Q P. FITZPATRICK: And I would ask</p> <p>5 Mr. Kuleba if you could address the first few</p> <p>6 slides of this exhibit, please.</p> <p>7 A E. KULEBA: Yes. Hello to</p> <p>8 everyone, and good afternoon.</p> <p>9 To start, thank you to the Hearing</p> <p>10 Commissioners and those staff supporting the</p> <p>11 hearing.</p> <p>12 I am Erik Kuleba. I'm the director of</p> <p>13 field operations south in the Regulatory</p> <p>14 Compliance Branch, formerly the CLM, at the</p> <p>15 AER. In my role, I have the delegated</p> <p>16 authority to make statutory decisions. I have</p> <p>17 been in a direct role making statutory</p> <p>18 decisions for more than eight years, including</p> <p>19 a number of other EPOs, one of them which was</p> <p>20 for induced seismicity.</p> <p>21 I am the statutory decision-maker that made</p> <p>22 the decision and issued the EPO on March 23rd,</p> <p>23 2023.</p> <p>24 The issuance of the order was necessary to</p> <p>25 protect the public and environment, more</p> <p>26 specifically to eliminate or reduce the</p>	<p style="text-align: right;">341</p> <p>1 potential adverse effects that have, are, or</p> <p>2 may occur with the increased risk of induced</p> <p>3 seismicity originating in the Reno area.</p> <p>4 With me today are subject matter experts.</p> <p>5 Dr. Mauricio Canales, who is a senior</p> <p>6 geophysicist focused on induced seismicity in</p> <p>7 the Alberta Geological Survey, the AGS. He</p> <p>8 supports the team at the AGS that monitors for</p> <p>9 seismic activity across the province,</p> <p>10 collecting and analyzing data to study the</p> <p>11 activity where it's deemed needed.</p> <p>12 In the study of seismic activity, he works</p> <p>13 with other AGS and AER SMEs, as required, to</p> <p>14 build a fulsome picture of the seismic</p> <p>15 activity, including the causation, mechanisms</p> <p>16 hazards, and possible mitigation. He has</p> <p>17 provided advice and support to me as a</p> <p>18 technical expert before and after issuance of</p> <p>19 the order.</p> <p>20 To my other side here, I have Dr. Todd</p> <p>21 Shipman, senior advisor for induced seismicity</p> <p>22 and geologic hazards in the Regulatory</p> <p>23 Compliance Branch. Of note, he was in a</p> <p>24 different branch when I issued the order.</p> <p>25 He works across the organization to provide</p> <p>26 advice on reduced seismicity in regards to</p>

<p style="text-align: right;">342</p> <p>1 development of new regulatory tools and 2 mitigation approaches, policies, senior 3 technical support, and advice to SMEs in the 4 field as well as others, including SDMs. He 5 has provided advice and support to me as a 6 technical expert before and after issuance of 7 the order. 8 On the far end here, we have Mr. Elwyn 9 Galloway, senior geophysicist in AGS mostly 10 focusing on seismic interpretation. He is the 11 subject matter expert for reflection seismic 12 data at the AER. He provided the seismic 13 interpretation to support AGS studies in the 14 Reno seismicity, specifically focusing on 15 describing the geological scenario where 16 seismicity has occurred. 17 He often collaborates on studies with 18 Dr. Canales and others in AGS and was brought 19 into this proceeding to respond to information 20 requests from Obsidian related to his area of 21 technical expertise. 22 Beside me is Mr. Claudio Virues, senior 23 reservoir engineer in the technical science and 24 external innovation branch. He does reservoir 25 modelling, disposal well analysis, pressure 26 transient analysis, and participates in induced</p>	<p style="text-align: right;">343</p> <p>1 seismicity reviews in his role. 2 Q Okay. Thank you. 3 And with that, if we can go into the slide 4 deck. So the first slide, of course, is the 5 title. The -- the next slide introduces the 6 subject of background evidence pre March 2023. 7 And, Mr. Kuleba, if you could take us 8 through Slide Number 3, please. 9 A Actually, Mauricio, Dr. Canales will take us 10 through. 11 A M. CANALES: Hello. Well, I will 12 explain first what is a background to 13 seismicity in Alberta. 14 As well, Alberta has a long-standing record 15 of induced earthquakes dating back to the 16 1970s. Some of those cases have been related 17 to gas obstruction, like the Rocky Mountain 18 House cluster. 19 However, the issue of induced seismicity 20 became more relevant since 2011, where we note 21 is a notable surge in earthquake frequency, 22 largely attributed to the rise in 23 unconventional oil and gas activities, 24 particularly hydraulic fracturing in the 25 Duvernay Formation. 26 During that decade we saw multiple cases of</p>
<p style="text-align: right;">344</p> <p>1 fracking-induced seismicity, including 2 Fox Creek, Cardston in the south, and Red Deer. 3 Two of them related to the Duvernay. 4 Since 2019, however, we have been noticing 5 an increase of seismicity but related to water 6 disposal activities. Some of them related to 7 the Musreau Lake induced seismicity cluster 8 related to wastewater disposal in the 9 Winterburn group. 10 THE COURT REPORTER: Sorry. Can you slow 11 down, please. 12 A M. CANALES: We also note is some 13 other cases north and south of the Musreau Lake 14 related to water disposal into the Leduc 15 Formation. 16 In this picture I show you the seismic 17 hazard -- the annual seismic hazard map in 18 Alberta. From 2021 we notice some clusters, 19 including the Musreau Lake and the Rocky 20 Mountain House. They show the annual 21 probability to reach a given ground motion. 22 THE COURT REPORTER: Sorry, "a given" 23 what? 24 A M. CANALES: Ground motion. 25 THE COURT REPORTER: Thank you. 26 A M. CANALES: Given ground</p>	<p style="text-align: right;">345</p> <p>1 information. Then we have the seismic hazard 2 map in -- from 2022. And as you can notice, 3 there was a drastic increase in the seismic 4 hazard. The probability to reach a given 5 ground motion related to the magnitude -- in 6 part, related to the magnitude 5.6 that 7 happened in November of 2022. 8 Q P. FITZPATRICK: Next slide, please. 9 A Now let me describe the seismicity from 10 November 2022. 11 Well, between November 2022 and March 2023, 12 the Alberta Geological Survey recorded over 245 13 events associated with a Reno cluster. As you 14 have seen through the hearing, we have three 15 different clusters at the time. The North 16 Peace River, which has been assumed at the time 17 to be related to natural seismicity; the North 18 Heart, which has been related to disposal in 19 seismicity; and the Reno, the Reno cluster. 20 The one that in November 29th, 2022, 21 registered a local magnitude of 5.59, which is 22 depending on the -- on the measurement, could 23 be the largest earthquake recorded in Alberta. 24 Then we had a second large event in 25 March 16th, 2023, with an estimated local 26 magnitude of 5.09.</p>

<p style="text-align: right;">346</p> <p>1 Next slide, please.</p> <p>2 Okay. So when the earthquake from</p> <p>3 November the 29th, 2022, happened, we asked the</p> <p>4 questions. This is the Davis and Frohlich,</p> <p>5 which is a standard questionnaire to determine</p> <p>6 the causation of a -- of an earthquake.</p> <p>7 So the earthquake 5.6 happened, and at the</p> <p>8 time, because we rely only on the original</p> <p>9 array the -- the seismic original array, we</p> <p>10 determined that the depth could be between 6</p> <p>11 and 9 kilometres, which is quite deep in</p> <p>12 comparison to the shallow activities, including</p> <p>13 the Leduc at 2 kilometres and other activities</p> <p>14 at .7 kilometres, like the Belloy disposal or</p> <p>15 even the in situ oil extraction.</p> <p>16 So at the time we were inclined to believe</p> <p>17 that if those depths remained the same, the</p> <p>18 seismicity could be natural.</p> <p>19 However, let's ask through these questions,</p> <p>20 given the notion that we had in November 2022,</p> <p>21 what information we had at the time.</p> <p>22 So, first, are the events in an area where</p> <p>23 earthquakes are not typically frequent? The</p> <p>24 answer is that maybe. We have seen seismicity</p> <p>25 in other areas; however, this is a new cluster,</p> <p>26 so it was hard to determine that question at</p>	<p style="text-align: right;">347</p> <p>1 the time.</p> <p>2 The second question is: Has there been an</p> <p>3 increase in the frequency of earthquakes in</p> <p>4 this region? Well, we got a 5.6 in November.</p> <p>5 We still needed more time to see if that</p> <p>6 frequency would persist over time. So we</p> <p>7 needed -- we were not certain about Question 2</p> <p>8 either.</p> <p>9 So do the earthquakes coincide temporarily</p> <p>10 with an expected human activity? The answer is</p> <p>11 yes. We had disposal activity, and we had oil</p> <p>12 extraction.</p> <p>13 Question Number 4: Are the earthquakes</p> <p>14 within a reasonable distance from the suspected</p> <p>15 human activity? The answer is yes.</p> <p>16 Are the human cause changes in a stress on</p> <p>17 a fault large enough to explain the seismicity?</p> <p>18 And the answer is we don't know, because at the</p> <p>19 time the earthquakes were located between 6 and</p> <p>20 9 kilometres, and the disposal activity, for</p> <p>21 instance, were at 2 kilometres. So to bridge</p> <p>22 that gap was quite hard to believe at the time.</p> <p>23 So we needed more information indeed.</p> <p>24 As part of the due diligence and the</p> <p>25 research that we conduct at the Alberta</p> <p>26 Geological Survey, we have an instrument called</p>
<p style="text-align: right;">348</p> <p>1 nodal arrays, which are essentially special</p> <p>2 seismometers that you can deploy. You can</p> <p>3 collect data. But you have to manually go</p> <p>4 there and recollect the data.</p> <p>5 So we have used this kind of technology in</p> <p>6 the past, particularly to delineate better the</p> <p>7 depths in areas where the regional array</p> <p>8 doesn't have the capacity because it might have</p> <p>9 a low resolution.</p> <p>10 So on the picture you see here, there is an</p> <p>11 example from the --</p> <p>12 Q Can you describe which picture you --</p> <p>13 A Right. Right.</p> <p>14 THE COURT REPORTER: Sorry, I didn't hear</p> <p>15 the question. You can describe?</p> <p>16 Q P. FITZPATRICK: Which picture you're</p> <p>17 referring to?</p> <p>18 A M. CANALES: Well, there is a</p> <p>19 picture on the right. There is a map view of a</p> <p>20 hydraulic fracturing well, and there is</p> <p>21 seismicity showing -- the seismicity show as</p> <p>22 dots.</p> <p>23 Then you have the grey triangles, which are</p> <p>24 the nodes that were deployed, and the idea is</p> <p>25 that after the 4.2, the earthquake 4.2 that</p> <p>26 happened in Red Deer, that was March 2019, the</p>	<p style="text-align: right;">349</p> <p>1 AGS went to the area, deployed the nodes -- the</p> <p>2 grey triangles to have a better sense of the</p> <p>3 depth of the earthquakes.</p> <p>4 There was publication afterwards, and the</p> <p>5 seismicity essentially show -- coincide in</p> <p>6 depth with the hydraulic fracturing activities</p> <p>7 in the Duvernay.</p> <p>8 So there was a very useful tool we used at</p> <p>9 the time to better estimate the depth of the</p> <p>10 earthquakes. And at the time, they were, more</p> <p>11 or less, at the same depth of the target.</p> <p>12 Of course, you can see in the picture that</p> <p>13 it propagates because the faults propagates</p> <p>14 upwards or downwards, depending on the -- all</p> <p>15 the geological characteristics of the area.</p> <p>16 So shortly after the earthquake, we</p> <p>17 organized; we went to the field. It was quite</p> <p>18 challenging. It was in the middle of winter.</p> <p>19 But we were able to deploy the nodes. And the</p> <p>20 main idea was to provide further information</p> <p>21 about -- that can be useful for the research we</p> <p>22 were conducting about that large event.</p> <p>23 So while that was in December, early</p> <p>24 December 2022, the life of the nodes usually</p> <p>25 lasts for a month and a half. So we went back</p> <p>26 to the field to recollect those nodes and</p>

350	<p>1 deploy a second round of nodes that might have 2 been -- that was in late January 2023.</p> <p>3 In the meanwhile, the seismicity was still 4 persistent. We kept recording the earthquakes 5 using the regional array, and we noticed the 6 seismicity was actually -- was persistent, was 7 an anomaly at the time.</p> <p>8 Usually when you have those tectonic 9 natural events, you have a big one, you have 10 seismicity after, the aftershocks, but they 11 tend to dissipate over time. This was not the 12 case. It was still persistent. And we 13 conducted, using the original data, a 14 relocation that -- that was by late 15 February 2023, and we noticed that actually the 16 earthquakes were shallower than expected. Not 17 from 6 to 9 kilometres, but actually reaching 18 the 2-kilometre mark, where we had disposal 19 activities into the Leduc. So that was a clear 20 red flag that this cluster might have been a -- 21 caused by a -- by disposal activities into 22 Leduc.</p> <p>23 However, we were still waiting for the 24 nodal array data, and we wanted to be sure that 25 the depths were appropriate. And because we 26 had other activities in the area, including the</p>	351	<p>1 Belloy disposal and including the -- the oil 2 extraction around 700, 800 metres, we wanted to 3 be sure that those earthquakes were not also 4 propagating into those shallower events, which 5 is usually a strong indicator of induced 6 seismicity.</p> <p>7 Q And just before you go on, Dr. Canales.</p> <p>8 A Yes.</p> <p>9 Q Let's talk for a moment about the nodal arrays. 10 So when the -- the nodal arrays and the 11 locations were chosen, what was it that -- that 12 you or whoever else was -- was selecting the 13 locations, what were you looking for to 14 determine where to put it?</p> <p>15 A Right. Maybe Todd can help me to -- that part 16 as well.</p> <p>17 A T. SHIPMAN: Yeah. I think we 18 reached out to operators who have wells near 19 where we thought the epicentre was to get 20 a -- a good circumference of measurement, and 21 we were -- went to two -- two operators. It 22 was Baytex and Obsidian. Got some information 23 from the Obsidian folks, and they offered some 24 wells. But they were all abandoned wells, and 25 we would have had to plough to get access to 26 and then, of course, get the hydrovac truck out</p>
352	<p>1 to place the nodal array.</p> <p>2 And we had the same offer from Baytex, but 3 they said we could actually go to the active 4 wells as -- also and have access to their 5 sites.</p> <p>6 I did have a phone call where I spoke with 7 Craig Dansereau -- I apologize if I'm 8 butchering the name. And we -- I asked if we 9 could have access to active sites, and I was 10 told no. So ...</p> <p>11 Q And the -- the issue as to -- as to the 12 ploughing, did that -- I take it that related 13 to the time of year?</p> <p>14 A Pardon?</p> <p>15 Q Did that relate to the time of year?</p> <p>16 A Yes. The -- the snow was deep, and we wanted 17 to get the array out as quick as possible, and 18 that required the -- the fastest deployment of 19 nodal array, which meant that we go to active 20 sites rather than also have to pay for a 21 service to go out and plough to access the 22 sites.</p> <p>23 Q And I'll ask both Dr. Canales, Dr. Shipman, 24 in -- in your professional judgment, the actual 25 locations of where the nodes were placed in the 26 nodal array, did that have or not have any</p>	353	<p>1 impact on the quality of the data that was 2 gathered?</p> <p>3 A M. CANALES: Well, to be frank, 4 ideally you would like a quiet place; however, 5 because of the difficulties to reach in the 6 middle of winter those places, we choose places 7 that had active wells, because otherwise we 8 wouldn't be able to bring the hydrovac. And 9 the nodes, they have to be buried, like, a 10 foot, but during winter it's really hard to 11 bury it. So we needed to hydrovac, so we 12 needed access to the places. So that was a 13 priority. Choose the places around the -- the 14 epicentre, the 5.6, to place the -- the nodes. 15 So that was one main driven point.</p> <p>16 Q The second and the -- the third placements, 17 were there any similar issues or considerations 18 that came into play?</p> <p>19 A Can you repeat?</p> <p>20 Q The second and third placements of nodal 21 arrays?</p> <p>22 A Oh, they were the same places, yes, the same. 23 We just took out the node, and we replaced it. 24 So the same locations.</p> <p>25 Q All right. Please continue.</p> <p>26 A Well, this is the relocation by February 2023.</p>

<p style="text-align: right;">354</p> <p>1 And next slide. I cannot move it. Oh. 2 Yeah. Next slide. Thank you. 3 So -- well, the other component we were 4 considering -- and we were aware by 5 March 2023 -- is that the seismicity did not 6 stop. So we got the event 5.09 in March 2023, 7 which, again, was a clear indicator that the 8 seismicity persists. This is an anomaly in 9 terms of what we expect for the background 10 seismicity in the area; therefore, this was a 11 case of induced seismicity. 12 The question that we were having was which 13 operation was responsible? As I mentioned 14 before, we had an immediate area. And you can 15 see in the picture, these are the -- the blue 16 dots are the earthquakes recorded up to 17 March 2023. 18 The grey lines are the in situ oil 19 extraction, and the two blue triangles are the 20 disposal wells, the WD1, the Obsidian well, or 21 the Leduc well; and the WD2 is the Baytex well 22 injection into the -- the Belloy. 23 Next slide. Yes. 24 So here I show an improvement, essentially, 25 that you get from the nodal array data. 26 The -- on the left side, we have the</p>	<p style="text-align: right;">355</p> <p>1 regional data between November 2022 to March 2 2023, and on the left side you have a 3 comparison with the first round of nodal array 4 data. And you can see a big improvement. 5 The earthquakes shift closer to the 6 disposal activity, and as you can -- as you 7 will see on the next slides, they also will 8 move shallower, and you have a better sense of 9 the depth of the seismicity and the location of 10 the fault, right, which was a main feature that 11 you can get out of the nodal array data. You 12 can image the activated fault, more properly 13 placed. 14 So the earthquake from March 2023 happened. 15 At the time, that was January 2023, we get the 16 first round of data. We sent that data to 17 Nanometrics to process it as fast as they 18 could. We can process that data as well, but 19 it would take us a long time, given that we're 20 dealing with thousands of earthquakes. So we 21 needed the data as fast as we could. We send 22 that to Nanometrics, and shortly after the 23 earthquake from March the 16th, 2023, we got 24 the results. 25 So as soon as we got the results, we plot 26 and we analyze the location of the earthquakes,</p>
<p style="text-align: right;">356</p> <p>1 and we found that, yes, the earthquakes were 2 shallower than previously thought, and they 3 were -- they -- they were two planes. We call 4 those planes later the eastern and the western 5 cluster, you -- as you can see in the picture. 6 And we see that those two planes go from 7 the depths of the basement, and they tend to 8 reach the Leduc Formation. 9 What we saw from that picture is that we 10 don't see any full propagation beyond the 11 Leduc, at least for this particular fault that 12 got activated, and -- and particularly to the 13 other shallower formations, including the 14 Belloy, where we have disposal activity. And 15 further up we have the Bluesky, where there is 16 oil extraction, which we know that oil 17 extraction in certain conditions can cause 18 induced seismicity. 19 But given this information was clear to us 20 and also given the other considerations I 21 previously mentioned, the seismicity was 22 persistent. The depths are closer to the Leduc 23 Formation. They tend to reach the Leduc 24 Formation, and -- and then we reached the 25 conclusion that this is a case of water 26 disposal induced seismicity related to the</p>	<p style="text-align: right;">357</p> <p>1 Leduc. 2 On top of that, I should add that at the 3 time, by March 2023, we already had other cases 4 of Leduc disposal induced seismicity, including 5 the Gold Creek and the -- and Kakwa -- that's 6 south of Grande Prairie -- and also nearby in 7 the -- in the Peace River region. So that's 8 how we reached the conclusion. This is another 9 picture also. 10 Q This is on Slide 11 now? 11 A Yes. We moved the slide. This is another 12 picture from Slide 11. This is a 3D view 13 of -- of the cloud of seismicity. We were 14 aware that they were some planar features, 15 those artifacts. 16 We -- at the time, we were aware that those 17 artifacts were a consequence of issues with the 18 velocity model, that at the time the velocity 19 model was a bit crude, but over time and with 20 reprocessing, we prove it, and we solved those 21 planar features. 22 So even if those planar features did 23 not -- they were -- again, artifacts were not 24 real. It was clear that we had two subclusters 25 reaching the depths of the interface between 26 the Leduc Formation and the basement.</p>

<p style="text-align: right;">358</p> <p>1 And, again, as I mention in the previous 2 slide on the right-hand, you have two figures. 3 The orange line shows the volumes of the -- of 4 both the Leduc and the Belloy well. And we saw 5 a continuous volume, right, injected 6 into -- into both disposal activities, together 7 with seismicity that was still happening. 8 So ... 9 Now, let's -- let me review the questions 10 that I formulate earlier and we answered based 11 on information from November 2022, which the 12 results were ambiguous. And we were inclined 13 that could actually be a natural earthquake by 14 November 2022. 15 So let's ask the question: Are the events 16 in an area where earthquakes are not typically 17 frequent? The answer is yes. It's an anomaly. 18 Has there been an increase in the frequency 19 of earthquakes in this region? The answer is 20 yes. We saw the earthquake 5.6, and since 21 then, we have had seismicity, including a 5.1 22 in March 2023. 23 Do the earthquakes coincide temporally with 24 the suspected human activity? The answer is 25 yes. 26 Are the earthquakes within a reasonable</p>	<p style="text-align: right;">359</p> <p>1 distance from the suspected human activity? 2 Now we can answer that, yes, because the 3 seismicity is reaching the depths of the Leduc 4 Formation where we have disposal activity 5 related to -- particularly in that region, to 6 the Leduc disposal well, the 14-18. 7 Are the human-cause changes in stress on a 8 fault large enough to explain the seismicity? 9 The answer is yes. We know that disposal 10 activity after a long period of time can 11 pressurize the reservoir to a point that the 12 fault -- the basement would default, which is 13 the typical pattern of induced seismicity in 14 Alberta. We are dealing with faults that 15 propagate down to the basement, and they reach 16 the sedimentary strata. We know that's a 17 typical pattern, and we know that by changing 18 the pressure, you can activate those faults. 19 So I also want to bring my attention -- or 20 your attention on the picture on the right. 21 You can see this is a sketch, of course, of 22 what would be the geology, the latest 23 stratigraphic column in that region. As you 24 can see, we have the Leduc disposal activity. 25 One important piece of information is that the 26 Leduc, it's in direct contact with the</p>
<p style="text-align: right;">360</p> <p>1 basement. And this was a critical aspect that 2 we consider when understanding the causation of 3 the seismicity. 4 What does it mean if the Leduc has direct 5 contact with the basement? It means that -- it 6 has to mean that the possibility of the fluid 7 to interact with the Precambrian basement and 8 the basement, with it fault, which are the host 9 of the large earthquakes. 10 However, the Belloy, which, again, we 11 didn't see propagation of that activated fault 12 up to the -- to the other levels of the strata, 13 has multiple formations. Actually, 1.2 14 kilometres from the Belloy target to the 15 basement. 16 And in those formations, we have shales, 17 carbonates, a wide range of different -- 18 different stratigraphic composition. 19 So the conclusion was that the Leduc well, 20 the 14-18, had all of the conditions to be 21 considered the seismogenic well, the causation 22 of this earthquake -- this earthquake sequence. 23 Q And now once you -- you've done that 24 analysis -- excuse me -- Dr. Canales, I 25 understand that you then had some communication 26 with Mr. Kuleba?</p>	<p style="text-align: right;">361</p> <p>1 A Yes. 2 Q And what can you tell us about that? 3 A Well, we informed about your discoveries with 4 Dr. -- sorry -- with Mr. Kuleba, showing him 5 all the work we did with the nodal array data, 6 understanding the geology of that particular 7 region, and essentially showing that our 8 conclusions on the time -- well, at that time 9 show that the disposal activity from the 14-18 10 well were the culprit of that -- of that 11 seismicity. 12 Q And, Mr. Kuleba, maybe you could take it from 13 there and -- and tell us -- tell the Panel your 14 perspective of the information that was 15 conveyed to you and -- and what you did as a 16 result of that? 17 A E. KULEBA: Yes, of course. 18 I'll start actually a few days before that. 19 So on March 16th, when the 5.09 seismic 20 event occurred, there was initial 21 correspondence from AGS that they suspected it 22 was induced. 23 So with that potential, I started just 24 looking into what regulatory tools could be 25 considered if an action need be taken to 26 protect the public and the environment.</p>

362	<p>1 We had used orders before for induced 2 seismicity as there is another legislation to 3 fall back on, up until recently, when we got 4 updated Directive 65 in the organization 5 to -- to better deal with seismogenic wells. 6 And it wasn't till the start of the next 7 week, the Monday, the 20th, where I attended a 8 meeting set up by my leader where it was shared 9 by Todd and a peer of mine, a director peer of 10 mine in AGS, that analysis done by AGS showed 11 that the seismic events could be attributed to 12 a disposal operation. 13 Q And the Todd you're referring to is 14 Dr. Shipman? 15 A Dr. Shipman. Sorry. 16 Q Thank you. Please go on. 17 A Yeah. I also understand from that meeting that 18 there had been a meeting where information was 19 shared with some subject -- other staff across 20 the organization, one of which was a manager 21 that reported to me. So I reached out to them 22 to get some information, and they shared their 23 notes with me for that, which was helpful 24 context as I was able to secure a meeting with 25 Mauricio the next day as well. 26 A PowerPoint was shared with me. And in</p>	363	<p>1 that meeting with Mauricio, he ran me through 2 it and talked through the evidence to support 3 the 14 -- that the 14-18 disposal operation 4 induced the seismic events. 5 In that meeting, I also asked about two 6 nearby wells specifically and if there was any 7 reason why it wouldn't be them that induced 8 the -- the seismicity and was given answers 9 that were simplified to my technical 10 understanding, which is certainly not the level 11 of the subject matter experts in the area. 12 I also asked about the risk and if there 13 was a timeline on when the seismicity of 14 considering magnitudes could happen again. And 15 I was told that that really couldn't be 16 predicted, but it had occurred twice within 17 three-and-a-half months, and so there was 18 certainly an increased risk that it could 19 happen at any time. 20 Through that technical advice of the 21 concern of the risk and that it may present 22 itself again uncertainties with, and the advice 23 shared with me by SMEs on their conclusion of 24 the responsible party, I was able to start 25 forming the opinion that there could be adverse 26 effects if the seismicity remained unaddressed.</p>
364	<p>1 So with that -- and, again, going back to 2 that an order was the most appropriate means at 3 that time to address the seismicity, we started 4 developing an order with the -- the support of 5 a compliance advisor, who just helps draft the 6 order, as well as SMEs, the two most important 7 being Todd and Mauricio, so that we could 8 proceed potentially and I could consider it. 9 The SMEs, in developing the order, they 10 support me to ensure that the -- the facts and 11 evidence and the terminology used and the 12 timeline is correct as well as to ensure that 13 the terms that could be used would be 14 appropriate to mitigate the risk. 15 While we were drafting the order, there was 16 a meeting with our technical staff, so our 17 subject matter exerts, one of which was 18 Dr. Shipman, and Dr. Canales with Obsidian's 19 technical experts, where they shared our 20 evidence. In that meeting, I also had asked if 21 we could get the contact information for an 22 executive at Obsidian so I could reach out and 23 notify them that an order was under 24 consideration and schedule a due process. 25 I got that information on the Thursday 26 morning. Reached out to -- and I'm sorry if I</p>	365	<p>1 say his name wrong. And he's not in the room. 2 Apologies for that. Mr. Cliff Swadling. And 3 notified him that I was considering an order 4 due to the induced seismicity. And we 5 scheduled a due process for later that day. 6 So Thursday, March 23rd, we had that due 7 process meeting where I -- at the beginning, I 8 opened it up with preamble that I would run 9 through the order, and Obsidian would certainly 10 have the opportunity if they had anything they 11 would like me to consider, that they could 12 share it then for myself to -- before I made a 13 decision. 14 I ran through the whereas clauses, again, 15 noting that technical evidence was shared by 16 our SMEs the day before, and then ran through 17 the terms of the order, to which there were 18 some questions, very technical questions, about 19 what was meant by the mitigation plan or 20 towards the nodal array that we need to be 21 deployed or the IRIS system, which is how they 22 capture the data. Those were answered by 23 Mr. Shipman. 24 There was one question and -- asked about 25 the timing of one of the clauses to extend it 26 an additional few days, which I agreed to.</p>

<p style="text-align: right;">366</p> <p>1 At the conclusion of running through the 2 terms of the order, I again asked if Obsidian 3 had anything they'd like me to consider. They 4 did not. And so at that point, I noted that 5 once the agreed-upon changes were made in the 6 terms that I would go ahead and issue the 7 order. 8 Q Now, in respect of the -- the order 9 itself -- and there's -- there's the operative 10 provisions that are -- that are on 11 Slide Number 13 that's on the screen in front 12 of you -- could you perhaps explain to 13 the -- the Panel what thought process you had 14 in terms of -- of the terms that were drafted 15 as well as any alternatives you considered 16 to -- to the terms that were actually put into 17 the order? 18 A Yes. So the -- the terms of the order, 19 they -- they were meant to, again, address the 20 potential for adverse effects of the seismicity 21 occurring, so primarily to reduce the frequency 22 and -- and survey the magnitudes of -- as -- of 23 those occurrences. 24 So, with that, Obsidian would need to set 25 up an array to do monitoring around their well 26 and then submit a mitigation plan, which</p>	<p style="text-align: right;">367</p> <p>1 commonly ends up being -- and in this case it 2 did as well, including the traffic light 3 protocol which was spoke to by Mr. McGilvary 4 earlier where it's got the yellow light 5 threshold where they must take an action, and 6 then a red light threshold where there would be 7 other actions as well if -- if those magnitudes 8 were hit or identified in and around the well. 9 Other options, obviously, would have been 10 to just suspend the well, ask them to cease 11 operations. But this was the most appropriate 12 means, and it's been used elsewhere to mitigate 13 the risk, and so it seemed like the most 14 appropriate place to start. And -- and I came 15 to that conclusion in consultation and through 16 the advice of the subject matter experts as we 17 built the order. 18 Q And you've mentioned that during the due 19 process meeting with Obsidian's representatives 20 that there was some discussion about specific 21 terms, and there were some requests that were 22 made to adjust some of the terms? 23 A Yes. I believe it was on Clause 1. I think I 24 had it as five calendar days to submit the 25 immediate action plan, and they requested 26 seven, which I agreed to.</p>
<p style="text-align: right;">368</p> <p>1 So, generally, if there's a request, I 2 consider it, and if it's reasonable, obviously 3 I can apply it. So ... 4 Q And, Mr. Kuleba, who ultimately made the 5 decision to issue the order? 6 A I did. 7 Q Okay. Could you go on to the next slide, 8 please. So Slide 14. We're going on to 9 further evidence post-March 2023. Go on to 10 Slide 15. 11 And that would mean Dr. Canales is going to 12 pick it up from here? 13 A M. CANALES: Yes. Yes. Thank 14 you. 15 Q Please. 16 A So in this slide on the left-hand, you see the 17 seismicity from the original array post 18 March 2023. As you can see, the seismicity is 19 still persistent. 20 On the right-hand, we have the -- the 21 disposal activity, which is still happening. 22 So that was, again, a reiteration of the 23 anomalous behaviour that this sequence had. So 24 was a reformation. There was an induced case. 25 So we were aware that the -- the nodal 26 array data processed by Nanometrics had some</p>	<p style="text-align: right;">369</p> <p>1 issues. Minor issues. But we wanted to 2 correct them and improve particularly the 3 velocity model, which is a key component. 4 The velocity model is built using well load 5 data from that area of the Peace River region. 6 We used the sonic logs to extract information 7 about the VS and the VP, which, again, are used 8 for -- for the velocity model to have an 9 estimation of the velocity of the P&S waves 10 originated from -- in this case from the 11 earthquakes. 12 So we would process the data. On the 13 left-hand -- of -- on the left-hand, you see 14 the total number of earthquakes we obtained by 15 processing the data. Again, this was internal 16 by the AGS. You see similar features, the 17 eastern and the western cluster. We proceed to 18 do further analysis to prove the location of 19 those earthquakes. Since many of these 20 earthquakes are actually mislocated or wrongly 21 interpret, we want to refine them. 22 And on the right-hand, we have the location 23 of the most certain earthquakes from the first 24 round of data. And, again, we have a similar 25 picture without the artifacts. 26 So we solved the issue. We address the</p>

<p style="text-align: right;">370</p> <p>1 issue related to the -- to the artifacts, the 2 linear artifacts. But, again, we still see 3 those events which are interpret as faults, 4 right, as the activated fault reaching the 5 depths of the Leduc Formation that interface 6 between Leduc and the basement. 7 Q Can you just maybe describe. 8 A Right. 9 Q If you go back one slide, please. 10 A Yes, this here. Yes. 11 Q And on -- let's go with Figure F. It has 12 the -- the 'F' at the top left-hand corner. 13 And could you describe the -- the locations 14 of -- of the faults that you were just telling 15 us about. 16 A Right. Right. So on Figure F, you can see two 17 subclusters. We call them, based on their 18 location, the western subcluster and the 19 eastern subcluster. Those can be interpret as 20 two faults or as part of the same fault plane. 21 Independently, those earthquakes are 22 reaching the depths of the basement and Leduc 23 Formation, that interface. And that's critical 24 because in cases of induced seismicity, one of 25 the main points is having earthquakes -- one of 26 the main points -- I should correct -- to</p>	<p style="text-align: right;">371</p> <p>1 identify seismicity and identify the proper 2 activity, it's having seismicity at a target 3 location of the injection. So here 4 we're -- we're having a -- earthquakes reaching 5 that interface between Leduc and basement, and 6 we were having disposal into the Leduc. 7 And, again, these two clouds can be 8 interpret as part of a fault plane that got 9 activated by the -- by the disposal activity. 10 Q Thank you. 11 Please go on to Slide Number 17. 12 A Thank you. 13 So you might be asking, well, what happened 14 with the other rounds of data? Once we went to 15 the field in December, we came back in January, 16 we replace the nodes, we collect data from 17 January to March of 2023, we replace again the 18 nodes, and we got a final round of data between 19 March 2023 up to April 2023. 20 This is the processing of the second round 21 of data. That period was -- was relatively 22 quiet; therefore, there is a sparse seismicity. 23 You can still -- in Figure F you can still see 24 a resemblance of the two clusters we identify 25 in the previous round of data; however, it's 26 not strong. There's not a large number of</p>
<p style="text-align: right;">372</p> <p>1 earthquakes to -- to elucidate out of it. It 2 was a period of -- of quiet activity. 3 However, we were lucky enough that in 4 March 2023, we were able to not only 5 collect -- record the 5.1 that happened in 6 March the 16th but also the aftershocks of that 7 sequence. 8 So on the left side, on Figures B and C, 9 those are all of the earthquakes we detect. 10 But as I mentioned in the previous slides, we 11 wanted to refine and be sure of the location of 12 the earthquakes. So we performed HypoDD, 13 double difference, relocation to have a better 14 sense of where are the most certain earthquakes 15 located. And we got a similar pattern. We got 16 a -- an eastern cluster, as you can see on the 17 F figure, and a western cluster again. 18 So we have a -- still an activation of a 19 fault plane that -- that is happening in that 20 area. And, again, particularly when we see the 21 full catalogue, they seem to be reaching that 22 interface between Leduc and basement and not 23 going beyond the -- the Leduc and basement 24 interface. And this is the last round of nodal 25 array data. 26 Q That's Slide 18 that we're on.</p>	<p style="text-align: right;">373</p> <p>1 Could you go on to Slide 19. 2 A Right. So one way to be -- or to assure that 3 we had a reliable location of earthquakes from 4 the nodal array data was to compare it with 5 other -- with independent processing -- well, 6 in this case was -- was with Nanometrics. We 7 process, again, the first round of data and 8 rounds 2 and 3 with Nanometrics. And we 9 compare their processing with our processing, 10 and those are the figures I'm showing on 11 Slide 19. 12 So the Figures A and B refers to the first 13 round of data. As you can see, the orange are 14 the -- the orange dots are the events from 15 Nanometrics; the blue dots are the events from 16 AGS; and, again, we don't have a hundred 17 percent match, but there is a very good -- a 18 very strong correlation between the events 19 processed by Nanometrics and the events 20 processed by AGS. 21 Are we having some small differences? Yes. 22 And even minor changes in the peak of the P&S 23 wave can change the location; however, there is 24 consistency. A pretty good consistency, I 25 would say. 26 So on Figures E and F, it is a similar</p>

<p style="text-align: right;">374</p> <p>1 story. The orange dots are the events detected 2 and located by Nanometrics for the third round 3 of data, and the blue dots are the earthquakes 4 located and detected by the AGS using the third 5 round of data. And, again, there is a very 6 strong correlation of the -- there's a very 7 good match.</p> <p>8 So that give us confidence that the initial 9 location of earthquakes from the nodal array 10 data given by the AGS it's quite certain, and 11 all of the conclusions we -- we arrive from 12 them can have some rigorosity. So I will ...</p> <p>13 Q Go on to Slide 20. And you're passing the 14 microphone to Mr. Galloway.</p> <p>15 A E. GALLOWAY: Thank you.</p> <p>16 So this slide -- to speak to the 2D seismic 17 data that we had available for studying, we 18 have to go backwards in time a little bit to 19 when the -- the 5.59 magnitude earthquake 20 occurred in November 2022.</p> <p>21 At that time, as my colleagues have 22 conveyed, our initial assessment was that it 23 was a natural earthquake. This presented an 24 interesting opportunity to study the geological 25 scenarios where -- where natural earthquakes 26 occur in Alberta.</p>	<p style="text-align: right;">375</p> <p>1 So to support that -- that type of study, 2 we ventured to gain access to seismic data 3 located near to the -- the epicentre.</p> <p>4 Going into that study, we understood that 5 the Peace River Arch in general was an area of 6 relatively significant structure relative to 7 other areas of the Western Canadian Sedimentary 8 Basin. And so we suspected that seismic could 9 offer some indication of faults that were 10 involved in the -- in the earthquake.</p> <p>11 Now, accessing -- getting access to -- to 12 seismic data -- needed to seek out what seismic 13 data was available, identified some 2D seismic 14 lines in the area, and engaged a data owner, 15 Pulse Seismic, to inquire about gaining access 16 to that data.</p> <p>17 The conversations for that began in 18 February 2023, and by the end of February, 19 Pulse had granted us access to the 2D seismic 20 data.</p> <p>21 Immediately after gaining access to the 22 data, I began efforts to evaluate the quality 23 of the data and to -- to load the data into our 24 software system so that we could begin 25 interpretation of the data.</p> <p>26 An important step in that process is to</p>
<p style="text-align: right;">376</p> <p>1 load the data in, verify its -- its location is 2 sound, which was -- which was performed, and 3 then begin to what we call balance the 2D 4 seismic grid, which means that -- ensure that 5 the -- the 2D seismic data, the lines where 6 they intersect, they agree in -- in both time 7 shift but also phase rotation to -- to ensure 8 that the -- ensure that the interpretation is 9 sound.</p> <p>10 The -- the objective of the study was, as I 11 mentioned, to understand the location of faults 12 in the region, and given that it was a region 13 of considerable -- or relatively considerable 14 structure, I understood that the objective of 15 the study was to, first of all, have a broad 16 sense of a stratigraphic interpretation, 17 meaning -- what I mean by that is that 18 the -- in general, the -- the stratigraphy 19 would be understood, meaning separation between 20 Cretaceous from Paleozoic, for instance, and 21 have an understanding of the depths of some of 22 the key recognizable horizons. So it's a -- a 23 broad stratigraphic interpretation and not a 24 specific interpretation of a -- a particular 25 stratigraphic unit.</p> <p>26 The other objective was to identify and map</p>	<p style="text-align: right;">377</p> <p>1 out faults that might appear in the -- in the 2 area as identified by 2D seismic data. And 3 so -- right. So balancing -- the process of 4 balancing was, yeah, to ensure that reflections 5 were aligned from one line to the next and that 6 the phase was consistent from line to -- line 7 to line.</p> <p>8 Now, I understand that phase rotation, when 9 it comes to seismic data, is not an intuitive 10 thing. The phase rotation affects the shape of 11 the wave form of a reflection, and so, for 12 example, it can take a peak in the seismic 13 records and turn it into a -- a trough, or it 14 could turn it into a peak and a trough or a 15 trough and a peak. It's -- it varies 16 the -- the appearance of the energy that is 17 recorded in the seismic trace.</p> <p>18 Now, when phase rotation is applied, it's 19 applied on a trace-by-trace basis and applied 20 in general the same phase rotation to the 21 entire 2D seismic line in -- in the balancing 22 process.</p> <p>23 Now, when balancing these 2D seismic lines, 24 we are comparing the -- the appearance of the 25 seismic, specifically the phase, comparing it 26 to each other, but also comparing it to</p>

<p style="text-align: right;">378</p> <p>1 synthetic seismograms that are generated from 2 well log data. The map on the right side of 3 this slide is a map that shows a number of 4 wells that were used for -- well, in the 5 figures -- in this Figure 4, velocity 6 modelling, a subset out of these, 10 out of 7 the, I believe, 22 on the slide -- 10 of these 8 were -- or synthetic seismograms were generated 9 for 10 of these wells and used to also check 10 the phase of the -- the 2D seismic lines in the 11 balancing process.</p> <p>12 So when determining the -- the correct 13 phase for each line, I need to -- to consider 14 both the -- the tie-in phase to the synthetic 15 seismograms and also the tie to intersecting 2D 16 seismic lines to try out a -- sort of a 17 best-fit solution when it comes to -- to 18 balancing.</p> <p>19 Now, I recognize that there is uncertainty 20 in tying the line phases from -- to both the 21 wells and to the other seismic lines. And, in 22 this case, given the objective of the work, 23 which, to reiterate, was to understand the 24 broad stratigraphic interpretation of the -- 25 the stratigraphic column and the fact that I'm 26 looking at identifying large through-going</p>	<p style="text-align: right;">379</p> <p>1 faults through a -- through the stratigraphic 2 column, I made the decision to -- not to spend 3 time refining the -- the accuracy of the phase 4 rotation for each individual line to an 5 unreasonable degree.</p> <p>6 Okay. So I think that's it for this slide.</p> <p>7 Q Okay. Slide 21, then.</p> <p>8 A Okay. So Slide 21, we're -- we're looking at 9 some of the outcomes from the 2D seismic 10 interpretation. This -- there's a lot going on 11 in this figure, and so I'll walk the Panel 12 through it.</p> <p>13 Well, by now, we have seen the clusters of 14 earthquakes many times, but, in this case, 15 what's being shown in Figure -- I guess this 16 would be Figure C on this -- on this slide is 17 the topdown view of those seismic 18 earthquakes -- or the earthquakes that were 19 recorded by the nodal data. To be more 20 specific, it's the AGS -- AGS relocated data, 21 the -- the best -- best version of those 22 earthquake locations that we have, the ones 23 with the most confident location.</p> <p>24 And on -- in all of these figures, the 25 colours of the earthquake locations correspond 26 to the date. So the earliest earthquakes are</p>
<p style="text-align: right;">380</p> <p>1 the -- the dark-blue colour, and the -- the 2 latest earthquakes would be the yellow and 3 green colours.</p> <p>4 Okay. So this -- to be clear, this 5 includes the Rounds 1, 2, and 3 data in all of 6 these figures.</p> <p>7 I've provided a -- oh, in Figure C, we have 8 identified the locations from which the other 9 figures, Figures A and B, are generated from, 10 so the -- the perspective for the 11 following -- the other figures is indicated on 12 the slide, so indicated in Figure C.</p> <p>13 So the prospective location for -- for the 14 Figure A is immediately north of the cluster 15 of -- of seismic events. The location from 16 which the Figure B was -- was generated is 17 indicated by this location labelled "B" within 18 Figure C. And so when we look at those -- oh, 19 the other thing to point out on this Figure C 20 is the location of the injector wells. The 21 injection into Leduc is occurring at the 22 dark-blue-coloured well indicator, and 23 the -- the injection into the Belloy is 24 occurring at the light-blue well indicator.</p> <p>25 The other thing in this -- in these figures 26 is the portion of the 2D seismic line that was</p>	<p style="text-align: right;">381</p> <p>1 interpreted. It runs roughly northeast to 2 southwest, nearly through the Belloy 3 injector -- well -- sorry -- nearly through the 4 Leduc injector well.</p> <p>5 If we move now to Figure A, we have in 6 depth the view of the seismic data -- the 7 seismic cross-section. We have a view to 8 the -- included in this view also the injector 9 wells, the Leduc injection here and Belloy 10 injection here where the light-blue well 11 indicator is. And we can see again the cluster 12 of earthquakes shown below the -- or in -- into 13 the Precambrian basement.</p> <p>14 One thing that you'll notice is distinct in 15 this -- in these clusters of earthquakes is 16 that we see, over time, a difference in depth 17 for the earthquakes, and we take this to 18 indicate that there is a second fault plane 19 that's been activated as time has evolved. 20 It's probably most evident in Figure B, which 21 this is a -- looking at the cluster from a 22 perspective west-northwest of -- of the 23 activity. We can see two different planes that 24 have been activated, one which I -- I believe 25 would agree with the fault plane that we've 26 seen from -- in -- in other evidence and the</p>

<p style="text-align: right;">382</p> <p>1 other being a deeper fault plane, which is only 2 activated at later times.</p> <p>3 Of interest in this -- when -- when 4 thinking about the cluster of earthquakes, 5 something of interest is that from a topdown 6 view, there is coincidence with the later 7 earthquakes and earlier earthquakes in this 8 western portion of the cluster, yet when we 9 look at it in depth, the -- there is a 10 distinct -- or when we look at the depth 11 section, there's a distinct change in depth.</p> <p>12 This is of interest because these -- the 13 early and late portions of this western cluster 14 are aligned on a single plane, and that single 15 plane intersects both of these other planes, 16 the activated fault planes, and the 17 intersection of those planes is marked by a 18 cluster of earthquakes.</p> <p>19 Moving to the 2D seismic that's evident in 20 the Figure B and also Figure A. I recognize 21 that it's -- it's shown in this -- in these 22 figures to indicate that the -- or to 23 demonstrate that the -- the earthquakes that we 24 have observed and are illustrated in this 25 cluster follows in the Precambrian basement, 26 which is not labelled on -- on -- in Figure B;</p>	<p style="text-align: right;">383</p> <p>1 but in Figure D, we see now that once some 2 vertical exaggeration is applied, we can now 3 make out some of the particulars about the 4 seismic interpretation in this case.</p> <p>5 So moving to Figure D, we have a portion of 6 the 2D seismic line. We have some -- two wells 7 indicated. One's the 14-18 well, which is 8 injecting into the Leduc. We have the 9 light-blue well that's injecting into the 10 Belloy. We have a number of reflectors 11 indicated. And, again, in this -- in this 12 broad stratigraphic interpretation, we have a 13 pre -- Precretaceous nonconformity interpreted 14 on the 2D section, we have interpretation of 15 the Shunda reflector, Banff reflector, Wabamun, 16 Leduc, and then, finally, the Precambrian 17 basement reflector.</p> <p>18 On this cross-section, we can see that 19 there is a -- some variability in the elevation 20 along that Precambrian reflector. There are 21 some areas, such as sort of the, I guess, 22 southern portion of this 2D seismic line, where 23 there -- the elevation of the Precambrian 24 reflector is quite consistent, very smooth.</p> <p>25 As you go toward the north end of this 2D 26 seismic reflect -- 2D seismic cross-section, we</p>
<p style="text-align: right;">384</p> <p>1 see some relatively dramatic changes in 2 elevation to the Precambrian reflector. These 3 changes in -- in elevation are attributed to 4 faulting in the area. We interpret it from 5 just 2D seismic line, but there are Precambrian 6 faults that exist that have changed the 7 elevation of the Precambrian reflector.</p> <p>8 Importantly, these dramatic changes in 9 pre -- or, importantly, these faults seen in 10 the Precambrian reflector are located very near 11 to the Obsidian injection well, which 12 is -- which is injecting into the Leduc.</p> <p>13 Recognizing that the -- the variability 14 of -- recognizing that the -- that the 15 variability of the Precambrian reflector and 16 the associated fault interpretation could be 17 quite relevant to our study of induced 18 seismicity or, at this time, study of -- yeah, 19 study of seismicity in this area, we sought to 20 understand, well, first, details about the 21 orientation of these faults and understand in 22 which areas similar variations in Precambrian 23 reflector elevation might be present.</p> <p>24 Now, I've shown on the previous -- 25 or -- previous slide the -- the grid of 2D data 26 that we had access to for this study.</p>	<p style="text-align: right;">385</p> <p>1 Unfortunately, the -- the complexity and the 2 density of faults that were evident on -- in 3 this area near the 14-18 well were such that 4 the efforts to correlate any kind of 5 interpretation from one -- from a 2D seismic 6 line to others was extremely uncertain. The 7 ability to correlate a particular fault 8 interpreted on one line with a particular fault 9 interpreted on another line was very -- yes, 10 very uncertain.</p> <p>11 So instead of trying to identify and map 12 out individual faults, the -- I decided to 13 identify areas of -- identify areas that were 14 more faulted than others, looking for areas 15 with, as -- or distinguish areas such as this 16 relatively complex Precambrian faulting area 17 near the Obsidian well compared to areas where 18 we see little to no variation in the 19 Precambrian elevation.</p> <p>20 So to do so, I calculated a seismic 21 attribute, which we can speak to on the next 22 slide.</p> <p>23 Q Slide 22.</p> <p>24 A I can change it. Very good.</p> <p>25 Okay. So to describe the variations along 26 the Precambrian reflector, I calculated a</p>

<p style="text-align: right;">386</p> <p>1 variability attribute. I can describe the 2 details of that variability attribute 3 calculation. We -- in this plot, we have, to 4 start, the solid red line, which is 5 the -- the -- the time of that Precambrian 6 reflector as interpreted by me. 7 So you can see that along the distance of a 8 2D seismic line, the variations in that 9 reflector are shown to range from, in this 10 case, 1,775 milliseconds to 6 -- 1,660 11 milliseconds. 12 Shown by the dashed line is a smoothed 13 trend of that horizon interpretation. The 14 trend line was calculated at a given point as 15 the mean of the values of the horizon within 16 500 metres. 17 The other line on this plot is the 18 variability calculation. The -- the 19 variability curve across the line is the 20 measure of standard deviation of the difference 21 between the horizon line, the solid line, and 22 the trend line, which is the dashed line. 23 So what we can see is that areas 24 where -- so along the 2D seismic line, areas 25 where the elevation is smoothly varying, we 26 have -- so along the red line here, the dashed</p>	<p style="text-align: right;">387</p> <p>1 line, and the solid red line are in very close 2 agreement. So in those areas, we could -- we 3 can see that the variation -- the variability 4 of that solid red line relative to the dashed 5 line is low. And what we see on the 6 variability curve is, yes, we see low 7 variability. 8 Contrast that with an area like this area 9 shown at 4,000 metres distance along the line, 10 the -- a marked departure of the solid horizon 11 line from the dashed trend line. 12 In these regions, there is a lot of 13 variability from between the horizon and the 14 trend line, and, thus, the standard deviation 15 and the variability -- the variability curve 16 increases dramatically, showing that this area 17 of the 2D seismic line would have a large 18 variability in Precambrian elevation, and from 19 that, we would -- which we're using a proxy for 20 areas where there is dramatic Precambrian 21 faulting. 22 Okay. So from -- right. So this attribute 23 was calculated along each of the 2D seismic 24 lines that we had access to, and the values 25 along those 2D seismic lines, the -- the 26 variability values were gridded to cover the</p>
<p style="text-align: right;">388</p> <p>1 area and create a -- an attribute map, which is 2 shown on Slide 23. 3 So on this map, we have -- the variability 4 attribute is coloured according to the scale 5 that's shown in the bottom right part of the 6 figure ranging from dark colours, being less 7 variable, and the more variable areas being 8 coloured in the -- the light yellows into 9 orange colours. To help understand the -- the 10 range of variability that this scale bar 11 is -- is meant to display, I've provided 12 example of figures or examples of the 13 Precambrian variation that corresponds to 14 levels of variability. So areas where we see 15 very consistent elevations from the Precambrian 16 reflector are shown by the -- the, yes, blue to 17 purple colours, and areas such as -- or for 18 areas where we see high variability in the 19 Precambrian basement elevation, we can expect 20 to see trends in the -- the Precambrian 21 basement top, such as shown here, where we 22 believe there are a number of faults that are 23 present. 24 So on the figure, we have indicated two 25 wells, the first being the Obsidian well, which 26 is injecting into the Leduc, which sits</p>	<p style="text-align: right;">389</p> <p>1 directly on the Precambrian basement; and for 2 context, we've also included the Belloy 3 injector. The black lines on this map are 4 indicating the -- the control points, the 5 areas -- the 2D seismic lines that were used 6 in -- in calculating this 2D seismic map. For 7 context, we've included the Leduc reef edge 8 indicated as a -- as a band in this case. The 9 precise interpretation of the Precambrian 10 reflector is -- is made more difficult by the 11 presence of the Leduc reef edge and so have, in 12 part, obscured the -- the appearance of the map 13 in that -- that range or that area. And, for 14 context, I've indicated which part of the map 15 is -- is on reef and which would represent 16 off-reef areas. 17 So the -- sorry. Okay. So what do we 18 observe on the attribute map? What we can see 19 is that the area where the -- the Leduc 20 injector is located has an obviously high 21 levels of Precambrian elevation variability, 22 which we're using as a proxy for degree of 23 faulting in the area. 24 This attribute does not seem to show any 25 strong trends across the area, however, does -- 26 from the Obsidian injector, does suggest that</p>

<p style="text-align: right;">390</p> <p>1 the area of enhanced variability extends some 2 distance to the south and east. 3 It may be of interest to -- to point out 4 that in the area of the Belloy injector, we 5 do -- we see low -- very low levels of 6 elevation variability. So one would expect 7 that in that area we might see varying flat 8 Precambrian basement. 9 It also might be of interest to -- to 10 mention that in the case of a strike-slip fault 11 where we don't see any vertical displacement, 12 the variability of the elevation of the 13 Precambrian would not be expected to 14 be -- sorry. The variability of the 15 Precambrian basement would not be expected to 16 be high. In fact, there are many -- in most 17 cases, what we -- we observe -- most cases 18 where we suspect strike-slip faulting, we have 19 little to no evidence from seismic data that 20 the -- there -- there is any offset on those 21 strike-slip faults. 22 P. FITZPATRICK: Okay. So I think 23 we're going to get back to Dr. Canales at this 24 point. I see it's 2:25. I wonder, Mr. Chair, 25 if this might be an appropriate time to take 26 the afternoon break.</p>	<p style="text-align: right;">391</p> <p>1 THE CHAIR: Yeah. I think 2 that's probably a good option. So let's take a 3 break and come back at 2:40. 4 P. FITZPATRICK: Thank you. 5 (ADJOURNMENT) 6 THE CHAIR: Thank you. Please 7 be seated. 8 Please carry on, Mr. Fitzpatrick. 9 P. FITZPATRICK: Thank you, 10 Mr. Chairman. 11 Q P. FITZPATRICK: If we could continue 12 with Slide Number 24. And, Dr. Canales, if you 13 could pick it up from there, please? 14 A M. CANALES: Can you put it on 15 presentation mode, please. 16 A. STANISLAVSKI: You can do it too. 17 A M. CANALES: Pardon? 18 A. STANISLAVSKI: You can do that too. 19 A M. CANALES: It doesn't move, I 20 believe. Oh, it moves. Now I see. Thank you. 21 Okay. So as I was explaining earlier, 22 after March 2023, when the order was issued, we 23 kept studying the area. As I show 24 you -- showed earlier, we processed -- we 25 processed the first round of nodal array data. 26 Then we processed the other two rounds of nodal</p>
<p style="text-align: right;">392</p> <p>1 array data, and we found similar results. The 2 earthquakes were -- were in the basement, and 3 we found a connection between the -- the Leduc 4 Formation and the basement. 5 As my -- my colleague Elwyn -- Dr. -- I'm 6 sorry -- Mr. Elwyn shown, we also found 7 compelling evidence of a fault in the basement 8 close to the Obsidian well. 9 So we were getting further evidence that we 10 affirm the involvement of this disposal 11 activity regarding the -- the Reno cluster, 12 right, that hosted these two large events. 13 On top of that, we evaluate other methods 14 to assess the -- to determine the ordering of 15 the sequence. 16 I should mention that these questionnaires 17 that I'm going to show you now, the Foulger 18 2022 and the Verdon 2019, are useful for rapid 19 assessment of the -- of a sequence, if it was 20 induced or if it was natural. However, if we 21 want to rely on the true origin of the 22 sequence, we need to study the geology, the 23 physics, and understand the mechanisms. These 24 are guidance. They help us -- they're 25 suggestions that help us particularly to 26 rapidly determine if a sequence is natural or</p>	<p style="text-align: right;">393</p> <p>1 induced, but, again, it's the door that will 2 help us for further investigation. 3 So on the right-hand -- and I describe 4 these in more detail, what are the kind of 5 questions, but they are mostly related with 6 temporal correlation, spatial correlation, 7 depth of the earthquakes, understanding of the 8 mechanisms, focal mechanisms. There's a number 9 of questions that I describe in the report. 10 And in this slide, I show what would be the 11 results of the Foulger and the Verdon 12 questionnaire for the Obsidian well, the Leduc 13 disposal in that area. 14 From the Foulger questionnaire, we got that 15 61 percent of the points goes towards induced; 16 33 percent equivocal that hasn't been 17 determined; 6 percent, not enough data; and 18 zero percent natural. That's my answer to the 19 questions for the Leduc well. 20 On the other hand, you might notice that in 21 the Foulger there is a large equivocal 22 component, and this is because they put a heavy 23 weight on that temporal correlation. 24 And then it's an issue of both -- both 25 questionnaires. We know that for disposal 26 activities, it can take a long time for the</p>

<p style="text-align: right;">394</p> <p>1 activity to appear. So you can have years 2 of -- of volumes, and then only at the end of 3 it you have the activation. So that 4 correlation is hard to attain. And one of the 5 issues with these kind of questionnaires is 6 that sometimes they put too much weight on it. 7 On the right side -- sorry. On the 8 right-hand, I want to show you the results of 9 the Verdon questionnaire. Again, I answer all 10 the questions. The ESR, which refers to the 11 evidence strength ratio or how confident are we 12 with the current amount of data, it's 13 80 percent, which is robust; and for the IAR, 14 it's 50 percent. You still have a sense of 15 the -- that scale, a hundred, it means -- a 16 hundred percent for the IAR means very strong 17 or certainly gives seismicity; zero, it's 18 uncertain; and then negative minus a hundred, 19 it's natural. So just to have a sense of it. 20 So now let's start with the responses to 21 the Obsidian report. May I? 22 Q P. FITZPATRICK: Yes, please. Go 23 ahead. So you're going on to Slide Number 26? 24 A Right. So I will just mention some of 25 the -- of the main findings we got out of these 26 reports. One of those, I think, has been</p>	<p style="text-align: right;">395</p> <p>1 mentioned already. It's that the recomputed 2 catalogues, both our own and that produced by 3 the AGS, do not show any seismicity in 4 proximity to the Obsidian well, and I think 5 that's -- that's evidently not true. We have 6 plenty of seismicity around the Obsidian 7 well -- the Obsidian well. And moreover we 8 have seismicity reaching the depths of the 9 Leduc Formation, which, again, for an induced 10 seismicity perspective, that's a very strong 11 indicator. 12 For most cases, I would say -- I'm not -- 13 I'm unaware -- let's say Alberta. For most 14 cases, you have seismicity at the depth of the 15 injection activity, and that propagates down to 16 the basement and upwards, depending on the 17 nature of the fault. So this is a typical case 18 for that matter. 19 Again, this is a repetition of -- that 20 there is no seismicity in the proximity of the 21 Obsidian well, which, again, that's not true. 22 There is plenty of seismicity around that well, 23 and this is the third round of data where we 24 observe the same pattern. 25 We -- we believe that there was another 26 fault plane that was activated later in time,</p>
<p style="text-align: right;">396</p> <p>1 by March 2023. But, again, it's a similar 2 pattern, so it might be a parallel fault to the 3 original fault that got activated. Again, it's 4 a similar -- nothing else that would change our 5 conclusions. 6 Now, as you are aware, Verdon, Dr. Verdon, 7 they -- they made an assessment and given 8 percentage of weight to the different 9 activities in that area, to the Obsidian well, 10 to the Belloy well, and to the other northern 11 Leduc wells, right. 12 So, as I mentioned earlier, those questions 13 are based on multiple characteristics, 14 including original seismicity, temporal 15 occurrence, temporal correlation, depth of the 16 events, spatial correlation, earthquake 17 mechanism, and source mechanism. 18 So for the Obsidian well, we actually did 19 the reassessment, and as I showed you earlier, 20 we got a very strong ESR: The evidence of 21 strength ratio, a hundred percent; and the IAR, 22 51 percent. 23 For the Belloy well -- and I should clarify 24 the point here. We consider that many of the 25 assumptions of the Verdon work are based on 26 evidence that are not quite strong. So what we</p>	<p style="text-align: right;">397</p> <p>1 consider is, well, what would happen if -- for 2 the Belloy well -- that Belloy fault is not 3 actually a conduit? What would happen if there 4 is a sealing component, if there is the 5 viscosity of the pressure? What if that fault 6 that would have to cross 1.2 -- 1.2 kilometres 7 of sedimentary strata plus more kilometres into 8 the basement -- what would happen if actually 9 it did not transmit pressure? 10 So we create a range for both the ESR and 11 the IAR. For the ESR, again, it seems to be 12 strong, 91 percent, 100 percent. Again, I 13 think that's an issue for the questionnaire. 14 And the IAR moves between 21 percent to 15 48 percent. The lowest value indicates what 16 would happen if these fault -- these fault that 17 would actually allow for a mechanism, 18 it's -- it's not relevant for the pore pressure 19 communication, so I provide a range. 20 For the high-volume Leduc wells, the 21 evidence of strength ratio ranges between 22 85 percent to 100 percent, and the induced 23 assessment ratio ranges between minus 12, which 24 would indicate natural seismicity or towards 25 natural seismicity, to 35 percent. 26 And, again, for the particular high-volume</p>


398	<p>1 Leduc wells, I put the proper -- or I would 2 consider the reservoir model, and what would 3 happen if those values of pore pressure 4 increase are actually not as high coming from 5 the north as they are suggesting, or what would 6 happen if that communication has actually been 7 truncated.</p> <p>8 If the reservoir model, which is the main 9 component to indicate that the high-volume 10 Leduc wells are part of the story, if that 11 reservoir model -- it's not accurate, then that 12 pressure might be completely different. And 13 that's something we know from reservoir models. 14 By changing the input parameters, you can 15 drastically increase the outcome of the pore 16 pressure increase.</p> <p>17 So what we did here was what if the 18 reservoir model is not as reliable? Then you 19 have those negative values as shown at the IAR.</p> <p>20 But, again, as I mentioned earlier, these 21 assessments are -- are guidance. We need to 22 really understand the geology and the physics 23 to come up with an understanding of the induced 24 seismicity.</p> <p>25 So I also implemented the Foulger et al. 26 2023 questionnaire. On the right, we have the</p>	399	<p>1 Obsidian well. 64 percent -- percent of the 2 points go towards induced, 31 percent 3 equivocal, 5 percent not enough data, 4 zero percent natural. The values are slightly 5 different to agree with some of the elements 6 presented by the reports from Obsidian, so this 7 is a reassessment.</p> <p>8 Then for the Belloy well, which it's in the 9 middle, the equivocal components is 58 percent, 10 which, again, indicates a heavy reliance of a 11 fault that might or might not be a conduit. 12 Then we have 36 percent for induced and 13 6 percent for not enough data.</p> <p>14 And for the distant Leduc wells, something 15 similar happens. How much reliable are the 16 reservoir models? How reliable are the values 17 of pore pressure increase at the -- at 18 the -- at the Reno cluster? We put that into 19 the model -- sorry -- into the -- the 20 questionnaire, and we get this information, 21 which essentially tells, well, could be either 22 induced; it's equivocal; it's natural; it's 23 really inconclusive, for that -- for that 24 matter. But, again, and I repeat -- this is 25 the third time I repeat it -- these are 26 guidelines for a rapid assessment. We need to</p>
400	<p>1 rely on the geology and the physics to properly 2 understand the induced seismicity causation. 3 I think that's it.</p> <p>4 Q That's it.</p> <p>5 All right. So I do now want to ask 6 Mr. Kuleba about a bit of a different subject 7 matter. Mr. Kuleba, you heard testimony from 8 Obsidian's witnesses in reference to a request 9 for mediation, and I wonder if you could tell 10 the Panel briefly your recollection as to that 11 request, whether it was declined; if so, why it 12 was declined.</p> <p>13 A MR. KULEBA: Yes. I can -- I can 14 share why we disagreed with the request for 15 ADR. For one, we felt that the interest of 16 this proceeding would be in the public 17 interest, and so we thought transparency would 18 be quite important.</p> <p>19 But, primarily, because there is no 20 information, documents, or submissions provided 21 to us before the request or along with it to go 22 along with it so we'd know what we're actually 23 going to ADR for. So, with that, we disagreed 24 with that. I -- I found Exhibit 29.01; those 25 reasons are there as well.</p> <p>26 Q That's 29.01 of this proceeding?</p>	401	<p>1 A Yes. Yeah.</p> <p>2 P. FITZPATRICK: Mr. Chairman, the 3 next area that I intend to go into is going 4 into confidential material. I don't expect to 5 be very long. Probably be just a few minutes, 6 and then I expect to conclude and to turn over 7 the podium to my friend.</p> <p>8 THE CHAIR: Okay. Thank you.</p> <p>9 So we'll make the change to go in camera, 10 which means we'll have to cease the video, and 11 we will also have to clear the room of anybody 12 who's not signed the undertaking. So if, 13 again, Counsel can just confirm whether there's 14 anybody there that has not signed the 15 undertaking.</p> <p>16 P. FITZPATRICK: I believe everyone 17 that's here has signed an undertaking, sir.</p> <p>18 THE CHAIR: Okay. If staff can 19 just let us know when the video has ceased, 20 then we will proceed.</p> <p>21 D. LANGEN: Mr. Chair, I 22 can -- I'll take my friend's word for it. 23 Thank you.</p> <p>24 THE CHAIR: Thank you. 25 (PUBLIC PROCEEDINGS ADJOURNED) 26</p>

1 CERTIFICATE OF TRANSCRIPT:

2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26

We, A. Porco and K. Di Rocco, certify that the foregoing pages are a complete and accurate transcript of the proceedings taken down by us in shorthand and transcribed from our shorthand notes to the best of our skill and ability.

Dated at the City of Calgary, Province of Alberta, this 30th day of November 2024.



A. Porco, CSR(A)
Official Court Reporter
Commissioner for Oaths Appointee No. 0734405
ASRA Membership No. 185



K. Di Rocco, CSR(A)
Official Court Reporter
Commissioner for Oaths Appointee No. 0728318
ASRA Membership No. 57