**Directive 065: GOR Penalty Relief, Special MRL, or GPP Application Requirements**

**Notification**

* A list of the pool’s non-abandoned well licensees whose rights are represented in the pending application.
* A list of the pool’s non-abandoned well licensees whose rights are not represented in the pending application, but who could be affected by the approval of gas penalty relief, special MRL, or GPP.

**Geological Interpretation of the Pool**

* Net pay isopach map of the pool, including the associated gas pool if applicable.
* Estimate of the oil and gas volumes in the pool, with a description of the methods used to make the estimate.
* Cumulative production from the pool.

**Depletion Plan**

* A discussion and analysis of why waterflooding or some other form of enhanced oil recovery is not feasible for the pool.
* Economic criteria and supporting data, if enhanced oil recovery techniques were found applicable but uneconomic.

**Producing Wells**

* Unique well identifier of the pool producers, and general drilling, completion, and activity history.
* The production history of each producing interval since production began.

**Discussion and Justification to Support the Application**

* Geology, Reservoir History, and Performance
* Provide a geological interpretation of the reservoir rock and why it is deemed not to have a substantial potential for area expansion.
* Provide a statement about the fluid volumetric estimates of the pool and the likely source of the excess gas production.
* Provide an analysis of the reservoir pressure decline trend, if available.
* Provide an analysis of the production performance trend.
* Provide an analysis of the production performance trend over the period with special MRL or gas penalty relief, especially for a GPP application.
* Provide an analysis of the pool producer perforation intervals as related to the gas/oil and oil/water contacts in the reservoir.
* Provide a statement about the conservation of produced gas in accordance with *Directive 060* requirements.