


<p style="text-align: center;">MADE at the City of Calgary, in the Province of Alberta, on</p> <p style="text-align: center;">2nd day of September 2009.</p>	 ENERGY RESOURCES CONSERVATION BOARD
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The Energy Resources Conservation Board (ERCB) pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) The following table shows
  - a) the specified pools and wells in the **Zama Field** wherein production may be commingled in the wellbore, and
  - b) the allocation factors to prorate the commingled production to the specified pools:

Pools	Wells (Unique Identifier)	Allocation Percentage
Zama Slave Point C and Zama Sulphur Point J	All	None
Zama Slave Point D and Zama Sulphur Point K	All	None
Zama Slave Point E and Zama Sulphur Point L	All	None
Zama Slave Point I and Zama Sulphur Point N	00/03-11-116-05W6/3	None
Zama Slave Point R and Zama Sulphur Point Z	All	None
Zama Slave Point V and Zama Sulphur Point II	All	None
Zama Slave Point AA and Zama Sulphur Point MM	All	None
Zama Slave Point CC and Zama Sulphur Point A	All	None

Zama Slave Point EE and Zama Sulphur Point RR	All	None
Zama Slave Point FF and Zama Sulphur Point SS	All	None
Zama Slave Point GG and Zama Sulphur Point VV	All	None
Zama Slave Point II and Zama Sulphur Point XX	All	None
Zama Slave Point JJ and Zama Sulphur Point PP	All	None
Zama Slave Point KK and Zama Sulphur Point TT	All	None
Zama Slave Point LL and Zama Sulphur Point UU	All	None
Zama Slave Point MM and Zama Sulphur Point WW	All	None
Zama Slave Point NN and Zama Sulphur Point QQ	All	None
Zama Slave Point E4E and Zama Sulphur Point Q2Q	All	None
Zama Slave Point SSS and Zama Sulphur Point B6B	All	None
Zama Slave Point TTT and Zama Sulphur Point P5P	All	None
Zama Slave Point ZZZ and Zama Sulphur Point F	All	None
Zama Slave Point C2C and Zama Sulphur Point O5O	All	None
Zama Slave Point T2T and Zama Sulphur Point X2X	All	None

Zama Slave Point T2T, Zama Sulphur Point X2X, Zama Muskeg JJJ, and Zama Keg River QQ	00/02-33-116-06W6/0	None
Zama Slave Point J3J and Zama Sulphur Point E4E	All	None
Zama Slave Point K3K and Zama Sulphur Point T2T	All	None
Zama Slave Point L3L and Zama Sulphur Point B2B	All	None
Zama Slave Point M3M and Zama Sulphur Point S3S	All	None
Zama Slave Point X3X and Zama Sulphur Point E3E	All	None
Zama Slave Point Y3Y and Zama Sulphur Point Z2Z	All	None
Zama Slave Point H4H and Zama Sulphur Point F5F	All	None
Zama Slave Point I4I and Zama Sulphur Point U5U	All	None
Zama Slave Point K4K and Zama Sulphur Point K5K	All	None
Zama Slave Point L4L and Zama Sulphur Point N5N	All	None
Zama Slave Point O4O and Zama Sulphur Point U3U	All	None
Zama Slave Point P4P and Zama Sulphur Point M5M	All	None
Zama Slave Point Q4Q and Zama Sulphur Point Z3Z	All	None
Zama Slave Point W4W and Zama Sulphur Point G6G	All	None

Zama Slave Point X4X and Zama Sulphur Point H6H	All	None
Zama Slave Point Y4Y and Zama Sulphur Point Z5Z	All	None
Zama Slave Point A5A and Zama Sulphur Point W5W	All	None
Zama Sulphur Point C and <sup>(1)</sup> Zama Keg River T	All	None
Zama Sulphur Point DD and Zama Keg River W5W	All	None
Zama Sulphur Point B5B and Zama Keg River S6S	All	None
Zama Sulphur Point D5D and Zama Keg River Y6Y	All	None

- 2) Non-associated gas production from pools located in the Slave Point and Sulphur Point Formations may be taken without segregation in the wellbore from wells located in the Zama Field.
- 3) Oil production, and associated gas cap production with the appropriate concurrent production approval in place, may be taken from pools in the Muskeg and Keg River Formations without segregation in the wellbore from wells in the Zama Field.
- 4) Board Order No. MU 6622 is rescinded.

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