

MADE at the City of Calgary, in the
Province of Alberta, on

27th day of July 2012.

ENERGY RESOURCES CONSERVATION BOARD

The Energy Resources Conservation Board (ERCB) pursuant to the *Oil and Gas Conservation Act*, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) The following table shows the specified pools and wells in the **WHITEHORSE Field** wherein production may be commingled in the wellbore:

Pools	Wells (Unique Identifier)
a) ¹ WHITEHORSE CARDIUM I, WHITEHORSE CARDIUM J, WHITEHORSE UPPER MANNVILLE A, WHITEHORSE GETHING B, WHITEHORSE GETHING C, WHITEHORSE GETHING F, WHITEHORSE ELLERSLIE D, and WHITEHORSE ROCK CREEK D	All
b) WHITEHORSE VIKING A, WHITEHORSE UPPER MANNVILLE B, WHITEHORSE OSTRACOD B, WHITEHORSE GETHING E, WHITEHORSE GETHING G, WHITEHORSE GETHING H, WHITEHORSE ELLERSLIE B, WHITEHORSE ELLERSLIE C, and WHITEHORSE ROCK CREEK B	All
c) WHITEHORSE OSTRACOD A and WHITEHORSE ELLERSLIE A	All
d) WHITEHORSE GETHING I and WHITEHORSE ROCK CREEK P	All

- 2) Non associated gas production from the VIKING FM, MANNVILLE GRP, and ROCK CREEK MBR may be taken without segregation in the wellbore from wells in the following areas:

IN TOWNSHIP 50, RANGE 15, WEST OF THE 5th MERIDIAN:

Sections 22-27, 35-36

(see clause 3)

- 3) Gas containing hydrogen sulphide (sour gas) is to be commingled with gas production that does not contain hydrogen sulphide (sweet gas), from the Viking Formation, Mannville Group and Rock Creek Member for the area outlined in clause 2. The sweet and sour gas streams must remain segregated at the sandface using the completion techniques and check valve technology described in Application No. 1599972, with commingling occurring only in the tubing string.

4) Board Order No. MU8310 is rescinded.

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