

MADE at the City of Calgary, in the
Province of Alberta, on

20th day of November 2018.



ALBERTA ENERGY REGULATOR

The Alberta Energy Regulator (AER) pursuant to the *Oil and Gas Conservation Act*, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) The following table shows the specified pools and wells in the **SOUSA Field** wherein production may be commingled in the wellbore:

Pools	Wells (Unique Identifier)
a) SOUSA SULPHUR POINT H, SOUSA MUSKEG A, and SOUSA KEG RIVER AAA	All
b) SOUSA SULPHUR POINT M and SOUSA MUSKEG D	All
c) SOUSA MUSKEG B and SOUSA KEG RIVER ZZ	All
d) SOUSA MUSKEG E and SOUSA KEG RIVER CC	All
e) SOUSA MUSKEG G and SOUSA KEG RIVER SSS	All

- 2) ¹ Oil production from the MUSKEG FM and KEG RIVER FM may be taken without segregation in the wellbore from wells in the following areas:

IN TOWNSHIP 111, RANGE 5, WEST OF THE 6th MERIDIAN:

Section 32: Northwest

IN TOWNSHIP 112, RANGE 5, WEST OF THE 6th MERIDIAN:

Section 5: Southwest

(see clause 4)

- 3) Coalbed methane, associated gas, non associated gas, oil, and shale gas production from the MUSKEG FM and KEG RIVER FM may be taken without segregation in the wellbore from wells in the following areas:

IN TOWNSHIP 114, RANGE 3, WEST OF THE 6th MERIDIAN:

Sections 31-34

IN TOWNSHIP 115, RANGE 3, WEST OF THE 6th MERIDIAN:

Sections 3-10, 15-18

- 4) ¹ Pools must have a common rate control prior to the commingling of production.
- 5) AER Order No. MU8837 is rescinded.

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