


<p>MADE at the City of Calgary, in the Province of Alberta, on 14th day of June 2007.</p>	 ALBERTA ENERGY AND UTILITIES BOARD
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The Alberta Energy and Utilities Board (EUB) pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) The following table shows
 - a) the specified pools and wells in the **Shekilie Field** wherein production may be commingled in the wellbore, and
 - b) the allocation factors to prorate the commingled production to the specified pools:

Pools	Wells (Unique Identifier)	Allocation Percentage
Shekilie Muskeg F and Shekilie Muskeg G	00/09-03-119-7 W6M/2 00/09-03-119-7 W6M/3	45 55
Shekilie Muskeg K and Shekilie Muskeg Z	All	None
Shekilie Muskeg S, Shekilie Muskeg T, and Shekilie Muskeg U	All	None
Shekilie Muskeg X and Shekilie Keg River R2R	All	None
Shekilie Sulphur Point E and Shekilie Muskeg AA	All	None

- 2) Non-associated gas production from pools located in the Slave Point and Sulphur Point Formations may be taken without segregation in the wellbore from wells located in the Shekilie Field.⁽¹⁾
- 3) Oil production, and associated gas cap production with appropriate concurrent production approval in place, from pools in the Keg River and Muskeg formations may be taken without segregation in the wellbore from wells located in the Shekilie Field.
- 4) Board Order No. MU 6578 is rescinded.

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