

MADE at the City of Calgary, in the
Province of Alberta, on

20th day of November 2018.



ALBERTA ENERGY REGULATOR

The Alberta Energy Regulator (AER) pursuant to the *Oil and Gas Conservation Act*, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) The following table shows the specified pools and wells in the **RAINBOW Field** wherein production may be commingled in the wellbore:

Pools	Wells (Unique Identifier)
a) RAINBOW BLUESKY A and RAINBOW BANFF G	All
b) RAINBOW SLAVE POINT I and RAINBOW SULPHUR POINT W	All
c) RAINBOW SULPHUR POINT H, RAINBOW MUSKEG H, and RAINBOW KEG RIVER C	All
d) RAINBOW MUSKEG HH and RAINBOW KEG RIVER M2M	All
e) RAINBOW MUSKEG II and RAINBOW KEG RIVER K	All
f) RAINBOW MUSKEG UU and RAINBOW KEG RIVER LL	All
g) RAINBOW MUSKEG AAA and RAINBOW KEG RIVER E5E	All

- 2) ¹ Oil production from the MUSKEG FM and KEG RIVER FM may be taken without segregation in the wellbore from wells in the following areas:

IN TOWNSHIP 111, RANGE 5, WEST OF THE 6th MERIDIAN:

Section 32: Northwest

IN TOWNSHIP 112, RANGE 5, WEST OF THE 6th MERIDIAN:

Section 5: Southwest

(see clause 3)

- 3) ¹ Pools must have a common rate control prior to the commingling of production.

- 4) AER Order No. MU8838 is rescinded.

END OF DOCUMENT