

MADE at the City of Calgary, in the
Province of Alberta, on

16th day of March 2011.



ENERGY RESOURCES CONSERVATION BOARD

The Energy Resources Conservation Board (ERCB) pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) The following table shows the specified pools and wells in the **Limestone Field** wherein production may be commingled in the wellbore:

Pools	Wells (Unique Identifier)
Limestone Rundle A, Limestone Rundle B, Limestone Wabamun A, Limestone Wabamun B, Limestone Nisku A, Limestone Nisku B, Limestone Nisku D, Limestone Leduc A, Limestone Leduc B, and Limestone Leduc C	See Clauses 2, 3, and 4 ¹

- 2) Gas production from the subject pools shall be prorated to the following pools or groups of pools on the basis of the annually measured hydrogen sulphide concentration at each producing well within the subject pools:

- (a) Limestone Rundle A,
Limestone Rundle B, and
Limestone Leduc C
- (b) Limestone Wabamun A
- (c) Limestone Wabamun B
- (d) Limestone Nisku A and
Limestone Leduc A
- (e) Limestone Nisku B and
Limestone Leduc B

- 3) If total water production from wells within the subject pools increases significantly, the operator shall determine the source of the incremental water production and take appropriate action necessary to prevent it from affecting gas recovery.
- 4) For each new well within the subject pools, the operator shall conduct an appropriate test on each individual pool from which production is to be commingled to determine initial reservoir pressure and gas flow rate.
- 5) Board Order No. MU 6900 is rescinded.

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