

COMMINGLING Order No. MU8916

MADE at the City of Calgary, in the Province of Alberta, on

14th day of December 2023.



The Alberta Energy Regulator (AER) pursuant to the *Oil and Gas Conservation Act*, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) The following table shows
 - the specified pools and wells in the **CESSFORD Field** wherein production may be commingled in the wellbore, and
 - the allocation factors to prorate the commingled production to the specified pools:

	Pools	Wells (Unique Identifier)	Allocation Percentage
a)	CESSFORD BASAL BELLY RIVER C and	All	None
	CESSFORD MFP8506 BELLY RIVER		
b)	CESSFORD BASAL BELLY RIVER N,	All	None
	CESSFORD MFP8501 MILK RIVER,		
	CESSFORD MFP8502 MED HAT, and		
	CESSFORD MFP8543 BSL BELLY RIV		
c)	CESSFORD VIKING D and	All	None
	CESSFORD VIKING H		
d)	CESSFORD VIKING G and	All	None
	CESSFORD VIKING N		
e)	CESSFORD VIKING I and	00/03-05-025-12W4/0	None
<i>G)</i>			INOTIG
	CESSFORD VIKING V	00/11-06-025-12W4/0	

f)	CESSFORD VIKING O and	00/06-14-024-10W4/0	None
	CESSFORD VIKING P		
g)	CESSFORD VIKING HH,	All	None
9)	CESSFORD VIKING WW,	All	None
	CESSFORD MANNVILLE B10B, and		
	CESSFORD DETRITAL I		
	OLOGI OND BEINIALI		
h)	CESSFORD VIKING II and	00/10-17-024-09W4/0	None
	CESSFORD VIKING JJ		
i)	CESSFORD VIKING XXX and	All	None
•,	CESSFORD VIKING YYY	,	110110
j)	CESSFORD VIKING B2B and	All	None
	CESSFORD VIKING D2D		
k)	CESSFORD BASAL COLORADO A,	00/14-16-025-12W4/0	90
,	CESSFORD MANNVILLE C,	00/14-16-025-12W4/0	10
	CESSFORD BASAL COLORADO A,	00/08-21-025-12W4/0	30
	CESSFORD MANNVILLE C,	00/08-21-025-12W4/0	70
	CESSFORD BASAL COLORADO A,	00/04-22-025-12W4/0	90
	CESSFORD MANNVILLE C,	00/04-22-025-12W4/0	10
	CESSFORD BASAL COLORADO A,	00/10-22-025-12W4/0	40
	CESSFORD MANNVILLE C,	00/10-22-025-12W4/0	60
	CESSFORD BASAL COLORADO A,	00/12-22-025-12W4/0	80
	CESSFORD MANNVILLE C,	00/12-22-025-12W4/0	20
	CESSFORD BASAL COLORADO A,	00/16-22-025-12W4/0	70
	CESSFORD MANNVILLE C,	00/16-22-025-12W4/0	30
	CESSFORD BASAL COLORADO A,	00/02-23-025-12W4/0	30
	CESSFORD MANNVILLE C,	00/02-23-025-12W4/0	70
	CESSFORD BASAL COLORADO A,	00/06-23-025-12W4/0	60

	CESSFORD MANNVILLE C,	00/06-23-025-12W4/0	40
	CESSFORD BASAL COLORADO A,	00/01-27-025-12W4/0	30
	CESSFORD MANNVILLE C,	00/01-27-025-12W4/0	70
	CESSFORD BASAL COLORADO A,	00/04-27-025-12W4/0	80
	CESSFORD MANNVILLE C,	00/04-27-025-12W4/0	20
	CESSFORD BASAL COLORADO A,	00/06-27-025-12W4/0	60
	CESSFORD MANNVILLE C,	00/06-27-025-12W4/0	40
	CESSFORD BASAL COLORADO A,	00/08-27-025-12W4/0	25
	CESSFORD MANNVILLE C,	00/08-27-025-12W4/0	75
	CESSFORD BASAL COLORADO A,	00/10-27-025-12W4/0	70
	CESSFORD MANNVILLE C,	00/10-27-025-12W4/0	30
	CESSFORD BASAL COLORADO A, and	00/16-27-025-12W4/0	60
	CESSFORD MANNVILLE C	00/16-27-025-12W4/0	40
I)	CESSFORD BASAL COLORADO E,	All	None
-,	CESSFORD MANNVILLE N, and		
	CESSFORD MANNVILLE O		
m)	CESSFORD BASAL COLORADO H and	00/06-16-026-13W4/0	None
	CESSFORD MANNVILLE M	00/07-17-026-13W4/0	
n)	CESSFORD BASAL COLORADO P,	All	None
	CESSFORD MANNVILLE M, and		
	CESSFORD MANNVILLE U4U		
0)	CESSFORD BASAL COLORADO X and	All	None
	CESSFORD MANNVILLE K7K		
p)	CESSFORD BASAL COLORADO MM and	All	None
	CESSFORD MANNVILLE B7B		
q)	CESSFORD MANNVILLE A and	00/15-09-027-15W4/0	None
4)	CESSFORD MANNVILLE Q4Q	00, 10 00 021 101170	140110
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r)	CESSFORD MANNVILLE A and	All	None
	CESSFORD MANNVILLE Z9Z		
s)	CESSFORD MANNVILLE L and	All	None
	CESSFORD MANNVILLE CC		
t)	CESSFORD MANNVILLE Y and	AII	None
	CESSFORD MANNVILLE Z		
u)	CESSFORD MANNVILLE HH,	All	None
	CESSFORD MANNVILLE O3O, and		
	CESSFORD MANNVILLE V3V		
V)	CESSFORD MANNVILLE LL and	All	None
	CESSFORD MANNVILLE MM		
w)	CESSFORD MANNVILLE A9A and	All	None
	CESSFORD MANNVILLE 090		
x)	¹ CESSFORD MANNVILLE C9C and	All	None
	CESSFORD MANNVILLE C13C		
y)	CESSFORD MANNVILLE U9U and	All	None
	CESSFORD MANNVILLE V9V		
z)	CESSFORD MANNVILLE G10G,	All	None
	CESSFORD MANNVILLE P10P, and		
	CESSFORD MANNVILLE Q10Q		

2) Non associated gas production from the VIKING FM and MANNVILLE GRP may be taken without segregation in the wellbore from wells in the following areas:

IN TOWNSHIP 27, RANGE 17, WEST OF THE 4th MERIDIAN:

Sections 18, 20, 27-31

3)	Non associated gas production from the MANNVILLE GRP may be taken without segregation in the wellbore from wells in the following areas:
	IN TOWNSHIP 26, RANGE 17, WEST OF THE 4th MERIDIAN: Sections 28-34
	IN TOWNSHIP 26, RANGE 18, WEST OF THE 4th MERIDIAN: Sections 25, 35-36
	IN TOWNSHIP 27, RANGE 17, WEST OF THE 4th MERIDIAN: Sections 4-8, 18
	IN TOWNSHIP 27, RANGE 18, WEST OF THE 4th MERIDIAN: Sections 1, 12-13
4)	AER Order No. MU8679 is rescinded.
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